

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-045-32104
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-1204-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 32-8 Unit 31330
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Well No. SJ 32-8 Unit #227A
2. Name of Operator ConocoPhillips Company 217817	9. Pool name or Wildcat Basin Fruitland Coal 71629
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	

4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>945</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM <u>San Juan</u> County					
10. Date Spudded 3/15/04	11. Date T.D. Reached 3/28/04	12. Date Compl. (Ready to Prod.) 4/3/04	13. Elevations (DF & RKB, RT, GR, etc.) 6564' GL	14. Elev. Casinghead	
15. Total Depth 3544'	16. Plug Back T.D. 3540'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal - 3221' - 3463'					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Mud					22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.#, H40 ST&C	234'	12-1/4"	150 sx C1 G	15 bbls
7"	20#, J-55 ST&C	3158'	8-3/4"	515 sx C1 G	35 bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3097'	3542			2-3/8"	3521'	
15.5# J-55					4.7#		

26. Perforation record (interval, size, and number) FC- 4 spf; 3456'-63', 3441'-52', 3430'-38', 3392'-94', 3381'-87', 3372'-78', 3336'-43', 3325'-28', 3284'-88', 3276'-82', 3234'-37', 3219'-21 = 252 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3166' - 3544' 3166' - 3544' AMOUNT AND KIND MATERIAL USED underreamed 6-1/4" hole to 9-1/2" surged naturally for 2 days	
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28. PRODUCTION							
Date First Production not yet		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping unit				Well Status (Prod. or Shut-in) SI	
Date of Test 3/31/04	Hours Tested 1 hr	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 54	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 4.5#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1300	Water - Bbl. 5 bwpd	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Ralph Sloane, Jr.	

30. List Attachments Completion detail sundry, C104, deviation report & mud log	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Regulatory Analyst	Date 4/8/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 608	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2208	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2288	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3468	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
608			Nacimiento
2208	2288	80	Ojo Alamo - S/S & shale
2288	2943	655	Kirtland - S/S & shale
2943	3458	515	Fruitland Coal-SS,shale & coal
3468			Pictured Cliffs