

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 101
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 4061 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. JICARILLA C 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T26N R4W NWNW 990FNL 845FWL		9. API Well No. 30-039-21546
		10. Field and Pool, or Exploratory TAPACITO PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 01/09/2004 as per the attached daily summaries.

AFMSS

Adm
Engr
Geol
Surf
Appvl



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #27366 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 01/30/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Division of Multi-Resources	FEB 2 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Division of Multi-Resources	
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

Jicarilla C #5

990' FNL & 845' FWL, Section 11, T-26-N, R-4-W

Rio Arriba County, NM

Lease: Jicarilla Contract #101

API #30-039-21546

January 9, 2004

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with 56 sxs cement inside casing from 3833' to 3109' to fill Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with 20 sxs cement with 2% CaCl₂ inside casing from 2247' to 1989' to cover the Nacimiento.

Plug #3 with 16 sxs cement pumped down the 4-1/2" casing, displace to 250'.

Plug #3a with light slurry at beginning of plug. Plug #3a with tubing at 360', mix and pump total of 87 sxs cement with 2% CaCl₂ from 360' to surface; pumped 28 sxs with no circulation out bradenhead, then established intermittent circulation out casing valve with water and then circulated good cement out casing valve; no cement out bradenhead.

Plug #4 with 120 sxs cement: 1st pump 10 sxs cement down the 4-1/2" casing from 250' to surface, circulate good cement out the bradenhead; 2nd shut in bradenhead valve; and 3rd squeeze additional 20 sxs cement into casing with no pressure.

Plug and Abandonment Summary:

Notified JAT on 12/31/03

1/02/04 MOL. Check LEL around wellhead. Held JSA. RU rig. SDFD.

1/05/04 Held JSA. Check pressures: 0# on casing, tubing and bradenhead. PU on tubing and changeover for 1-1/4" tubing. ND wellhead. Strip on flanges and NU BOP, test. Line and fence pit. Layout relief line to pit. TOH and tally 123 joints 1-1/4" IJ Hydril tubing, LD 3 joints, total 3767'. Note: last joint was orange peeled and perforated. TIH with tubing and tag at 3833'. Plug #1 with 56 sxs cement inside casing from 3833' to 3109' to fill Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. Shut in well. SDFD.

1/06/04 Held JSA. Open up well, no pressure. TIH with tubing and tag cement at 3145'. PUH to 2247'. Load casing with 40 bbls of water and attempt to pressure test casing to 500#, leak 1-1/2 bpm at 300#. Plug #2 with 20 sxs cement with 2% CaCl₂ inside casing from 2247' to 1989' to cover the Nacimiento top. PUH and WOC. TIH with tubing to 2071', soft tag. Reverse circulate out 1/2 bbls cement. TOC at 2071'. Attempt to pressure test casing to 500#, leak 1-1/2 bpm at 300#. TOH and LD tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 310'. Attempt to establish circulation out bradenhead with 60 bbls of water 2 bpm at 0#, no circulation to surface. Connect pump line to bradenhead valve and pumped 20 bbls of water 2 bpm at 0#, with no circulation out casing. Connect pump line to casing. Plug #3 with 16 sxs cement pumped down the 4-1/2" casing, displace to 250'. Shut in well and WOC. SDFD.

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Plug & Abandonment Report

Plug and Abandonment Summary Continued:

- 1/07/04 Held JSA. Open up well. Load 4-1/2" casing with 20 bbls of water. Attempt to pressure test casing, leak 1-1/2 bpm at 100#. RIH with wireline and tag cement at 1035'. Set 4-1/2" PlugWell wireline CIBP at 360'. Pressure test casing to 800#. Perforate 3 squeeze holes at 250'. Pump 80 bbls of water down casing with no circulation out bradenhead, only light blow. Pump 40 bbls of water down bradenhead with no circulation, on vacuum. TIH with tubing and tag CIBP. Note: J. Lovato, BLM, required Plug #3a with light slurry at beginning of plug. Plug #3a with tubing at 360', mix and pump total of 87 sxs cement with 2% CaCl₂ from 360' to surface; pumped 28 sxs with no circulation out bradenhead, then established intermittent circulation out casing valve with water and then circulated good cement out casing valve; no cement out bradenhead. TOH and LD tubing, casing on a vacuum; displace with 2 bbls of water. Shut in well and WOC. SDFD.
- 1/08/04 Held JSA. Open up well, casing and bradenhead on a vacuum. Pump 14 bbls of water down casing to establish circulation out bradenhead. Plug #4 with 120 sxs cement: 1st pump 100 sxs cement down the 4-1/2" casing from 250' to surface, circulate good cement out the bradenhead; 2nd shut in bradenhead valve; and 3rd squeeze additional 20 sxs cement into casing with no pressure. Shut in well and WOC. TIH and tag cement at 25'. ND BOP and flange. RD rig. Dig out wellhead with backhoe. Cut off wellhead and found cement down 35' in annulus. Mix 30 sxs cement to fill casing and annulus, then install P&A marker. MOL.
R. Velarde, JAT representative was on location.