

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8464	
2. Name of Operator FOUR STAR OIL GAS COMPANY		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
3a. Address 11111 S WILCREST HOUSTON, NM 77099		7. Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.561.4991 Fx: 281.561.3702		8. Well Name and No. NELLIE PLATERO 4	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T27N R9W NWSE Tract BELVA 1750FSL 1750FEL 36.58728 N Lat, 107.75432 W Lon		9. API Well No. 30-045-06639-00-S1	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL SOUTH BLANCO PICTURED CLIFFS	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company proposes to add the Basin (Fruitland Coal) and downhole commingle the S. Blanco (Pictured Cliffs with the Basin (Fruitland Coal) in the subject well.

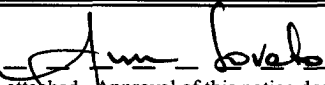
The fruitland coal will be completed as follows:

1. MIRU workover rig. ND wellhead. NU BOP and test same.
2. Set CIBP at 2010' Test 5-1/2" casing. If casing does not hold, shut-in well and determine to either repair the casing or plug and abandon the well based on the severity of casing problems.
3. If casing test is successful, perforate fruitland coal: 1986'-1975', 1949'-1945', 1942'-1938', 1930'-1914'

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #28225 verified by the BLM Well Information System For FOUR STAR OIL GAS COMPANY, sent to the Farmington Committed to AFMSS for processing by CHIP HARRADEN on 03/16/2004 (04CXH0018SE)	
Name (Printed/Typed) KEN JACKSON	Title APPLICANT
Signature (Electronic Submission)	Date 02/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petr. Eng.	Date 4/8/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #28225 that would not fit on the form

32. Additional remarks, continued

with 4 shots per foot for a total of 140 holes.

4. Hydraulically frac the fruitland coal with 92,316 gals 20# Delta 140 Frac fluid and 175,000# of 16/30 Brady sand.

5. Flowback and clean up well. Drill out CIBP @ 2010'. Clean out well to TD. RIH with 2-3/8" tubing, rods and pump. ND BOP. NU wellhead. RDMO.

To support the proposed downhole commingling Four Star submits the following:

i) The NMOCD has previously approved the commingling of the two pools in NMOCD Order #11363.

ii) The pools to be commingled are the S. Blanco(Pictured Cliffs) and the Basin (Fruitland Coal)

iii) The perforations are at 2110'-2040'(Pictured Cliffs) and 1986'-1914'(Fruitland Coal)

iv) The production will be allocated using the subtractive method.

v) Commingling will not reduce the value of the total remaining production.

vi) Interests in the two zones are the same

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06639	² Pool Code 72439	³ Pool Name Basin Fruitland Coal
⁴ Property Code	⁵ Property Name Nellie Platero	⁶ Well Number 4
⁷ OGRID No. 131994	⁸ Operator Name Four Star Oil and Gas Company	⁹ Elevation 5991' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	11	27N	09W		1750	South	1750	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres South 320	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Kenneth W. Jackson Printed Name Regulatory Specialist Title and E-mail Address 12/25/04 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Conditions of Approval:
Notice of Intent to Perform Repair Operations

Four Star Oil and Gas Company
Nellie Platero 4
1750' FSL and 1750' FEL
Sec 11-27N-9W

- 1) Notify the Farmington District Office Inspection and Enforcement Division @ (505) 599-8907 within 24 hours prior to commencing repair operations.
- 2) Prior to commencing repair operations, BOPE must be installed and tested in accordance with the requirements outlined in Onshore Order No. 2.
- 3) The following amendments are made to your repair plan as proposed:
 - a) Based on the estimated top of cement on the 5 1/2" production casing at +/- 1400' (assuming 75% cementing efficiency) you are required verify that after perforating and prior to fracing that bradenhead is not in communication with the perforated interval.
 - b) A cement bond log and remedial cementing will be required if communication exists. Contact Jim Lovato @ (505) 599-6367, if remedial action is necessary.
- 4) Within 30 days of completion of the operations as proposed and amended, file one original and two copies of Sundry Notice (form 3160-5) providing a detailed description of the operations conducted.