## BURLINGTON RESOURCES

PRODUCTION ALLOCATION FOR ME

Distribution: Regulatory Accounting Well File Revised July 29, 2003

Status		
<b>PRELIN</b>	<b>IINARY</b>	
FINAL	X	

Type of Con	npletion					Date:	April 13, 2004
NEW DRIL	L X RECO	OMPLETION	PAY	ADD COMMINGLE		API N 30039	
Well Name						Well N	No.
San Juan 29	-7 Unit			^ 1		191	
			/	) HC 1403 AZ	· 		
Unit Letter	Section	Township	Range	Footage		Count	ty, State
J	22	T29N	R07W	1855' FSL & 1755' FEL	Rio Arri	ba Cou	nty, New Mexico
				<u> </u>			•
1st Delivery	Date	Test Method	l				
3/23/	/04	HISTORICA	AL 🗌 FI	ELD TEST X PROJECTI	ED 🗌 OTH	ER 🗌	
			·····				
FOR	MATION		GAS	PERCENT   0	CONDENSA	ATE	DED CENT
					COMPENSA	111	PERCENT
					CONDENSA	TILD.	PERCENT
Fnit	tland Coal		234 Mcfd	37%	CONDENSA		
	tland Coal		234 Mcfd		CONDENSA		0%
	tland Coal		234 Mcfd 401 Mcfd		CONDENSA		
					CONDENSA		0%
					CONDENSA		0%
					CONDENSA		0%
Pictu	ared Cliffs		401 Mcfd		CONDENSA		0%

These percentages are based upon isolated flow tests from the Fruitland Coal and Pictured Cliffs formations during completion operations. Oil was not present during flow test operations. The Fruitland Coal formation does not produce any oil; therefore, oil percentages are allocated solely to the Pictured Cliffs formation.

A PARA OLI ETA PALL			
APPROVED BY	TITLE	DATE	
Leonard Biemer	Engineer	4/13/04	
Kristy Graham	Engineering Tech	4/13/04	

