S. b. vit 2 Coning To Appropriate District				_	
Submit 3 Copies To Appropriate District Office State of New Mexico			/	Form C-1	
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised June 10, 2003 WELL API NO. 30-039-27531		.003
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5 T. 1		
District III 1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Ga		\dashv
1220 S. St. Francis Dr., Santa Fe, NM					ĺ
87505 SLINDRY NOTI	CES AND REPORTS ON W	FIIS	7 Lease Name or	r Unit Agreement Nam	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT		
1. Type of Well:			8. Well Number		
Oil Well Gas Well X Other				108	ļ
2. Name of Operator	1 199 Market Architecture	-	9. OGRID Numb	er	
CONOCOPHILLIPS CO.				311	
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252			10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE		
4. Well Location			BASIN DAKUT	A / BLANCO MESAV	ERIPE
4. Well Education					
Unit Letter H :_	feet from the NO	RTH line and	feet fro	m the EAST li	ne
Section 31	Township 29N	Range 6W	NMPM	County RIO ARRIB	Α
	 Elevation (Show whether 6437 GL) 	er DR, RKB, RT, GR, et	tc.)		
12. Check A	Appropriate Box to Indica	nte Nature of Notice	Report or Other	Data	
NOTICE OF INT		1	SEQUENT REP		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	~	ALTERING CASING [7
			-	_	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. 🗌	PLUG AND [ABANDONMENT]	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AT CEMENT JOB	ND 🗆	ADANDONMENT	
OTHER: DHC	X	OTHER:			
13. Describe proposed or compl					
or recompletion.	rk). SEE RULE 1103. For M	iuitipie Completions: A	mach wendore diagra	am of proposed comple	tion
In reference to Order #R-11363 C	onocoPhillips proposes to dov	wnhole commingle in the	e Basin Dakota and	Blanco Mesaverde	
Proposed perforations are:					
Basin Dakota 7530' - 7780'			36 200	27 28 29 30	
Blanco Mesaverde 4950' - 5690'			A The Co		
Allocation will be by test.			A MA	IR 2004 (2)	
Commingling in this well will not	reduce the value of the remain	ning production.	OL CO		
BLM has been notified of our inte	nt.			7. 3 4V.	
In reference to Order #R-11187 in	terest owners were not notifie	d.	1. ST 41. SI	71 11 M & Co	•
DHC 145	-a			COAC TO	
I hereby certify that the information a	bove is true and complete to	he best of my knowledg	ge and belief.	·	
SIGNATURE Work	Marliery TITI	E REGULATORY AN	NALYST	_DATE	_
Type or print name DEBORAH MAI	RBERRY () E-m	ail address:	Te	lephone No. (832)486	-2326
(This space for State use)					
APPPROVED BY Conditions of approval, if any:	TITI	DEPUTY OIL & GAS II	45FECTOR, DIST. #8	MAR 2 9 20 _date	104
Conditions of approval, If ally.					