			/			
Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu			Form C-103		
District I	Revised June 10, 2003					
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II	OIL CONSERVATION	DIVICION	30-045-06608			
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type	of Lease				
	District III 1220 South St. Francis Dr.					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	STATE 6. State Oil & Gr	FEE			
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & G	as Lease No.		
87505						
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSA						
DIFFERENT RESERVOIR. USE "APPLICA"	Nellie Platero	,				
PROPOSALS.)		8. Well Number				
1. Type of Well:			2			
Oil Well Gas Well 🗵 C	Oil Well Gas Well Other					
2. Name of Operator	(m) 1 m		9. OGRID Numl	per		
Four Star Oil & Gas Company	\sim		131994			
3. Address of Operator	The Call of the service	A 54	10. Pool name or	r Wildcate		
11111 S. Wilcrest Houston, Tex	as 77099	31.0		and Coal/Blanco P.C.		
4. Well Location	11055	619	Duomi I Ium	in cour Branco 1.c.		
4. Well Location	×60 > 1	are the first the same of the		•		
11-41-4- D . 00	10 from the North	line and 990	fact from the	Post line		
Unit LetterP: 99	00feet from theNorth	ime and990_	feet from the	_Eastline		
0 10	The sealth AZDI De	9	ND CDM Com To	Constant		
Section 10		nge W		uan County		
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.,				
	6063' GR					
12. Check Ap	propriate Box to Indicate N	lature of Notice,	Report or Other	: Data		
NOTICE OF INT			SEQUENT RE			
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING		
PERFORM REMEDIAL WORK	FEOG AND ABANDON	TEMEDIAL WOR	`	ALTERING CACING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS 🗆	PLUG AND		
TEMPORARILY ABANDON [CHANGE FLANS	COMMENCE DIX		ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ND 🗆	ABAMBONINEN		
	COMPLETION	CEMENT JOB				
	22					
OTHER: Recompletion /Commingle	· 🛛	OTHER:				
13. Describe proposed or comple	ted operations (Clearly state all	pertinent details and	1 give pertinent dat	tes including estimated date		
of starting any proposed work	c). SEE RULE 1103. For Multip	de Completions: At	tach wellhore diag	ram of proposed completion		
	i). SEE ROLL 1103. 101 Manup	ne completions. At	men wendore diag.	rain or proposed completion		
or recompletion.			~ ~ 1			
			5.181	anco		
Farm Star Oil and Con intends to monfo	note and fractions the Desin Empitle	and and comminate	,—	anco		
Four Star Oil and Gas intends to perform	rate and fracture the Basin Fruitla	and and commingle	,—			
Four Star Oil and Gas intends to perfor follows:	rate and fracture the Basin Fruitla	and and commingle	,—			
follows:			downhole with the	Pictured Cliffs as		
follows: MIRU Workover Rig. ND w	ellhead and NU BOP and pressur	re test same. Kill we	downhole with the	Pictured Cliffs as		
follows: MIRU Workover Rig. ND w		re test same. Kill we	downhole with the	Pictured Cliffs as		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails	re test same. Kill we s evaluate for P&A o	downhole with the	Pictured Cliffs as a 2 3/8" tubing.		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, perfe	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203	re test same. Kill we s evaluate for P&A of 2'-1956' with two (ell, and POOH with the repair. 4) shots per foot ac	Pictured Cliffs as a 2 3/8" tubing.		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, perfe	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails	re test same. Kill we s evaluate for P&A of 2'-1956' with two (ell, and POOH with the repair. 4) shots per foot ac	Pictured Cliffs as a 2 3/8" tubing.		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, perfe	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203	re test same. Kill we s evaluate for P&A of 2'-1956' with two (ell, and POOH with the repair. 4) shots per foot ac	Pictured Cliffs as a 2 3/8" tubing.		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203	re test same. Kill we sevaluate for P&A of 2'-1956' with two (als of slickwater and	ell, and POOH with the repair. 4) shots per foot act 170,000 lbs 16/30	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. O Brady sand.		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU 3	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails or the Fruitland Coal from 203 with 70% foam frac with 46,346 g	re test same. Kill we sevaluate for P&A of 2'-1956' with two (als of slickwater and culate clean to PBTI	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU 3	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g	re test same. Kill we sevaluate for P&A of 2'-1956' with two (als of slickwater and culate clean to PBTI	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU tubing. RIH with production	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ¾" s	re test same. Kill we sevaluate for P&A of 2'-1956' with two (als of slickwater and culate clean to PBTI sucker rods. ND BO	ell, and POOH with or repair. 4) shots per foot act d 170,000 lbs 16/30 of at 2050', drill out DP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with		
follows: MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU 3	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ¾" s	re test same. Kill we sevaluate for P&A of 2'-1956' with two (als of slickwater and culate clean to PBTI sucker rods. ND BO	ell, and POOH with or repair. 4) shots per foot act d 170,000 lbs 16/30 of at 2050', drill out DP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU: tubing. RIH with production Hook well up to sales and pla	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circ string. RIH with pump and ¾" sace well on production.	re test same. Kill we see test same. Kill we see test same. Kill we see the see all with two (2'-1956' with two (als of slickwater and sulate clean to PBTI sucker rods. ND BO	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out DP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU tubing. RIH with production Hook well up to sales and pla I hereby certify that the information ab	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circ string. RIH with pump and ¾" sace well on production.	re test same. Kill we see test same. Kill we see test same. Kill we see the see all with two (2'-1956' with two (als of slickwater and sulate clean to PBTI sucker rods. ND BO	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out DP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU tubing. RIH with production Hook well up to sales and pla I hereby certify that the information ab	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ½" stree well on production.	re test same. Kill we see test same. Kill we see test same. Kill we see the see that the see tha	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out OP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with RDMO workover rig.		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU: tubing. RIH with production Hook well up to sales and pla	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ½" stree well on production.	re test same. Kill we see test same. Kill we see test same. Kill we see the see all with two (2'-1956' with two (als of slickwater and sulate clean to PBTI sucker rods. ND BO	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out OP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Brady sand. bridge plug. POOH with		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU tubing. RIH with production Hook well up to sales and pla I hereby certify that the information ab SIGNATURE	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ¾" since well on production.	re test same. Kill we sevaluate for P&A of 2'-1956' with two (gals of slickwater and culate clean to PBTI sucker rods. ND BO A Company of the	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out DP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Description of the bridge plug. POOH with RDMO workover rig.		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU tubing. RIH with production Hook well up to sales and pla I hereby certify that the information at SIGNATURE Type or print name Kenneth W. Jacks	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ¾" since well on production.	re test same. Kill we sevaluate for P&A of 2'-1956' with two (gals of slickwater and culate clean to PBTI sucker rods. ND BO A Company of the	ell, and POOH with or repair. 4) shots per foot act 170,000 lbs 16/30 at 2050', drill out DP. NU wellhead.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Description Brady sand. Bridge plug. POOH with RDMO workover rig. DATE 04/14/04 Debone No. (281) 561-4991		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU tubing. RIH with production Hook well up to sales and pla I hereby certify that the information ab SIGNATURE	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ¾" since well on production. TITLE Son E-mail address	re test same. Kill we see to read a considerate for P&A of the constant of the	ell, and POOH with or repair. 4) shots per foot and 170,000 lbs 16/30 at 2050', drill out DP. NU wellhead. 75 AZ e and belief.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Display sand. Ebridge plug. POOH with RDMO workover rig. DATE 04/14/04 Dhone No. (281) 561-4991		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU: tubing. RIH with production Hook well up to sales and pla I hereby certify that the information at SIGNATURE Type or print name Kenneth W. Jacks (This space for State use)	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circ string. RIH with pump and ¾" sace well on production. TITLE TITLE TOTP	re test same. Kill we sevaluate for P&A of 2'-1956' with two (gals of slickwater and culate clean to PBTI sucker rods. ND BO A Company of the	ell, and POOH with or repair. 4) shots per foot and 170,000 lbs 16/30 at 2050', drill out DP. NU wellhead. 75 AZ e and belief.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Display sand. Ebridge plug. POOH with RDMO workover rig. DATE 04/14/04 Dhone No. (281) 561-4991		
MIRU Workover Rig. ND w Set Bridge Plug at 2050'. Te If casing test successful, performation w Flow and clean up well. PU tubing. RIH with production Hook well up to sales and pla I hereby certify that the information at SIGNATURE Type or print name Kenneth W. Jacks	rellhead and NU BOP and pressur st 5 ½" casing. If casing test fails orate the Fruitland Coal from 203 with 70% foam frac with 46,346 g 3 7/8" bit and 2 3/8" tubing. Circustring. RIH with pump and ¾" since well on production. TITLE Son E-mail address	re test same. Kill we see to read a considerate for P&A of the constant of the	ell, and POOH with or repair. 4) shots per foot and 170,000 lbs 16/30 at 2050', drill out DP. NU wellhead. 75 AZ e and belief.	Pictured Cliffs as a 2 3/8" tubing. Idding 140 holes. Description Brady sand. Bridge plug. POOH with RDMO workover rig. DATE 04/14/04 Debone No. (281) 561-4991		

10 mg

To support the proposed downhole commingling Four Star submits the following:

- i) The NMOCD has previously approved the commingling of the two pools in NMOCD Order #11363.
- ii) The two pools to be commingled are the blance Pictured Cliffs) and the Basin (Fruitland Coal).
- iii) The perforations are at 2092'-2150' (Pictured Cliffs) and 1970'- 2032' (Fruitland Coal).
- iv) The production will be allocated using the subtractive method.
- v) Commingling will not reduce the value of the remaining production.
- vi) Interests in the two zones are the same.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

30-045-06608

⁴ Property Code

OGRID No.

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

⁶ Property Name

Nellie Platero

* Operator Name

Pool Code

72439

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Well Number

'Elevation

WELL LOCATION AND ACREAGE DEDICATION PLAT

³ Pool Name

Basin Fruitland Coal

131994		Four Star Oil and Gas Company							6056' Gr	
					¹⁰ Surface I	Location				
UL or lot no. P	Section 10	Township 27		1		North/South line South	Feet from the	East/West line East	County San Juan	
			11 Bo	ottom H	ole Location If	Different From	1 Surface			
UL or lot no.	Section	Township	Range	Lot lo	in Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre South 320	Joint o	r Infill '	4 Consolidation	Code 13	Order No.			······································		
NO ALLOV	WABLE V	VILL BE					TERESTS HAVE I		IDATED OR	
				10)		I hereby certify the complete to the building signature Kenneth W. Jack Priracel Name Regulatory Special Title and E-mail Add Date	alist frees	ned herein is true a	
						⊙ < 170'	I hereby certify the plotted from field my supervision, a of my belief. Date of Survey Signature and Seal	YOR CERTIF nat the well location show notes of actual surveys n and that the same is true of Professional Surveyor:	on on this plat was nade by me or unde	
						8	Certificate Number			