District I

State of New Mexic Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Louin C-10	7
Revised October 18, 199	14
Instructions on bac	ck
Submit to Appropriate District Office	e

5 Copies AMENDED REPORT

PO Box 1980, Ho	bbs, NM	88241 -
District II	-	
811 South First	Artesia	NM 8821

District III 1000 Rio Brazos Rd., Aztec, NM

District IV

2040 South Pacheco, Santa Fe, NM

		, ,,			
I.	REQUESTI	FOR ALLOWABLE AND AUTHORIZATION	TO TRANSPORT		
		1 Operator name and Address		² OGRID Number	
	В	P America Production Company		000778	
	P.O. B	ox 3092 Attention: Mary Corley		³ Reason for Filing Code	
		Houston, TX 77253		New Completion	
	⁴ API Number	⁵ Pool N	Jame	⁶ Pool Code	1
	30 - 045 - 31158	Blanco Me	saverde	72319	
	7 Property Code	8 Property	Name	⁹ Well Number	1
	001003	Sammons G	as Com A	1M	

II. Su	rface Loc	ation							
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	06	31N	10W		805'	South	2060'	East	San Juan
11 Ro	ttom Hole	Location							

BOT1	rom Hoie L	ocation										
UL or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/South I	ine	Feet from the	East/W	Vest line	County
									1			,
					1				1	1		
					L					<u> </u>		
12 Lse Code	13 Produci	ng Method Cod	e 14 Ga	s Connection l	Date	15 C-129	Permit Number	16	C-129 Effective	Date	17 C-129	Expiration Date
		_										•
FEE		F										
			ł		i	'				3		

II. Oil and Gas Ti 18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/ G	²² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 4490	2834363	G	
	FARMINGTON, NM 87499			
9018	GIANT REFINING CO P.O. BOX 12999	2834362	0	4567
	SCOTTSDALE, AZ 85267			
				1 2003 A
				700
				(2) (3)

A CELLER TO BE 1V. Produced Water 23 POD 2834364 ²⁴ POD ULSTR Location and Description

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	28 PBTD	5249	30 DHC, DC,MC	
02/24/2003	04/03/2003	7250'	7245'	4202 ' – 5249 '	DHC- 1086AZ	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Se	+	³⁴ Sacks Cement	
13 ½"	9 5/	8" 32.3#	142'		100 SXS CMT	
8 ¾"	7	" 20#	2968'		370 SXS CMT	
6 ¼"	4 1/	2" 11.6#	7250'		375 SXS CMT	
(Tubing)		2 3/8"	7204'			

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 04/02/2003	³⁸ Test Length 12 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 95#	
⁴¹ Choke Size ³ / ₄ "	⁴² Oil Trace	⁴³ Water BBLS	⁴⁴ Gas 750 MCF	⁴⁵ AOF	⁴⁶ Test Method F	
have been complied wit	at the rules of the Oil Cont th and that the informatio the best of my knowledge of World	n given above is	Approved by: Charle Herry			
	ry Corley// r Regulatory Analyst		Approval Date:	GAS INSPECTOR, DIST.	\$3	
Date: 04/03/2003 48 If this is a change of	Phone: 281	1-366-4491 umber and name of the	previous operator	1) -1 200		
	perator Signature		Printed Name	Title	Date	