

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
970' FSL, 1450' FEL, Sec. 21, T-28-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-23794

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

San Juan 28-5 Unit
8. Well No.
67M

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

Type of Submission

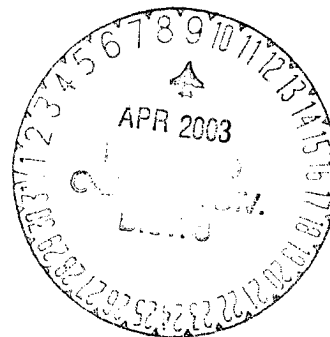
☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted for approval.



DHC 2054

SIGNATURE Peggy Case (MW8) Regulatory Supervisor April 8, 2003

no
(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by [Signature] Title _____ Date APR - 9 2003

SAN JUAN 28-5 UNIT 67M
Mesaverde/Dakota
970' FSL & 1450' FEL
Unit O, Sec. 21, T28N, R05W
Latitude / Longitude: N36° 38.532 / W107° 21.642
AIN: 5434301/02
2/22/2003 Commingle Procedure

Summary/Recommendation:

San Juan 28-5 Unit 67M was drilled and completed as a MV/DK dual producer in 1985. Neither tubing string has been pulled since this well was originally completed. The Dakota string has a Model 'D' packer. We will pull both strings, clean out to PBTD, and run one 2-3/8" production string.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in DK tbg SN at 7942'; load MV tbg with 10bbbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up MV 1-1/2", 2.9#, J-55 set at 6175' tbg and RIH to the top of the Model "D" packer (at 6268') and check for fill. If fill is encountered, TOO H w/ 1-1/2" tubing and LD perforated joint. TIH w/ 1-1/2" tubing and circulate any fill off packer. TOO H and LD 1-1/2" tbg.
4. Pick straight up DK 2-3/8" 4.7# J-55 tbg set at 7975' to release seal assembly (6268') from the Model 'D' Packer. If seal assembly will not come free, then free-point and cut 2-3/8" tubing above the packer and fish with overshot and jars. TOO H and stand back 2-3/8" tbg. LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. PU and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 6 drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D packer at 6268' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph.** After milling over the packer slips, POOH with tools and packer body.
6. PU 3-7/8" bit, watermelon mill, and X/O on 2-3/8" tubing string and round trip to PBTD (8018'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO H and stand back tbg.
7. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

Area 8

8. Land tubing at approximately 7890'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: Mike Wardinsky 2/24/02
Operations Engineer

Approved: Tim With 2-25-03
Drilling Manager

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry Required: YES NO
Approved: Regulatory Approval 3-31-03
Regulatory Approval

Lease Operator: Gerald Reeves
Specialist: Garry Nelson
Foreman: Ken Johnson

Office: 326-9819

Cell: 320-2534
Cell: 320-2565
Cell: 320-2567

Pager: 326-8359
Pager: 326-8597
Pager: 324-7676

MHW/clc