SUNDRY Do not use this	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAC NOTICES AND REPOR is form for proposals to o II. Use form 3160-3 (APD PLICATE - Other instruct	TTERIOR GEMENT RTS ON WELLS drill or to re-enter an)) for such proposals.		OMB N	ement, Name and/or N
Oil Well Gas Well Oth 2. Name of Operator	WF FEDERAL 28 1				
RICHARDSON OPERATING 3a. Address 3100 LA PLATA HWY FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., 1 Sec 28 T30N R14W NENE 98	., R., M., or Survey Description,	E-Mail: dcarnes@digii.net 3b. Phone No. (include area code Ph: 505.564.3100 Fx: 505.564.3109		30-045-29880-(10. Field and Pool, or BASIN FRUITL TWIN MOUND: 11. County or Parish, SAN JUAN CO	Exploratory AND COAL S and State
	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1		EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	w	TYPE O	FACTION		
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Reclam	plete rarily Abandon	□ Water Shut-O □ Well Integrity □ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. determined that the site is ready for final inspection.)

4-1-03 Set retainer @ 1121' to plug PC. Test to 500 psi. Pumped fresh water at 3 bpm to establish rate. Mix and pump 60 sx Class B, 15.6 ppg; 45 sx on formation. Wait 5 minutes and pumped 2 Bbf water; formation locked up. 55 sx total cement on formation. Set retainer @ 1051'. Could not establish rate. Stung out of retainer. Mixed 25 sx Class B @ 15:60 ppg down tubing, stung into retainer and pumped 3/4 Bbl into formation, pressured up to over 750 psi. 4 sx cement on formation. Stung out of retainer and pumped 30 sx cement on top of retainer;

cement top at 660'.
TOH to 435', mixed and pumped 40 sx Class B @15.6 ppg to surface. TOOH.
4-2-03 Filled casing to surface with 5 sx Class B @ 15.6 ppg.

14. Thereby certify that the	ne foregoing is true and correct. Electronic Submission #20421 verifi For RICHARDSON OPERATI Committed to AFMSS for processing by	NG CO,	sent to the Farmington	
Name (Printed/Typed)	DREW CARNES	Title	MANAGER	
Signature	(Electronic Submission)	Date	04/09/2003	
	THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			STEPHEN MASON PETROLEUM ENGINEER	Date 04/10/2003
Conditions of approval if a	ay are attached. Approval of this notice does not warrant a	_ I		

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.