District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S St. Francis Dr. Santa Fe. NM 87505

Energy, Minerals & Natural Resources

State of New Mexico,

Oil Conservation Division 1220 South St. Francis Dr. Santa Ea. NIM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

	I.	KEU	UEST F	'OR AL	LOWABLE	E AND AUTHO	DRIZATIO	N TO T	RANSPO	ORT	
Operator na	ame and A	Address						² OGRID Number			
Burlington R PO Box 4289		Oil & Gas C	ompany L	'P			14538 3 Reason for Filing Code/ Effective Date				
Farmington,	New Mex	ico 87499							New Drill		
⁴ API Numbe	r	5 Poo	l Name			6 Pool Code					
30-045-320	59				Otero C	Chacra			82329		
⁷ Property Co	275		perty Nam	1e	Hamner	Federal		⁹ Well Number 1M			
II. 10 Sur						T	T				
Ul or lot no. G	1		nship Range Lot. N 10W		Feet from the	North/South Lin North	Feet from 1830			County San Juan	
11 Bot	tom Ho	le Locatio	n		L						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from	the East	/West line	County	
12 Lse Code	ľ	ing Methoc		onnection ate	¹⁵ C-129 Per	mit Number	6 C-129 Effect	ive Date	¹⁷ C-1	29 Expiration Date	
		Flowing									
III. Oil a	and Gas	Transpor	ters								
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²¹ O				LSTR Location Description	
9018		Giant Industries					0				
				**						~	
25244		Williar	ns Field S	Services			G	145			
						(Al Room.		
IV. Proc	luced W	ater						Ko		ADY	
²³ POD		²⁴ PO	D ULSTR	Location a	and Description	1	· · · · · · · · · · · · · · · · · · ·			ST CARRY CARRY	
V. Well	Complet	tion Data									
²⁵ Spud Date 1/25/04		²⁶ Ready Date 4/22/04		T	²⁷ TD	²⁸ PBTD	²⁹ Perf	orations	ns ³⁰ DHC, MC DHC 1442 AZ		
31 Hole Size			04		6500'	6500'					
	ole Size			g & Tubin		6500' 33 Depth	Set				
1	ole Size						Set		³⁴ Sacl	DHC 1442 AZ	
				g & Tubin		33 Depth			³⁴ Sacl 225	DHC 1442 AZ	
	12 1/4			g & Tubin 9 5/8		33 Depth 233'	•		³⁴ Sacl 225	DHC 1442 AZ ks Cement cu. ft.	
	12 ¹ / ₄ 8 ³ / ₄			g & Tubin 9 5/8		³³ Depth 233' 3679	•		³⁴ Sacl 225	bhC 1442 AZ ks Cement cu. ft. l cu. ft.	
	8 ³ / ₄	4/22/		g & Tubin 9 5/8		³³ Depth 233' 3679	•		³⁴ Sacl 225	bhC 1442 AZ ks Cement cu. ft. l cu. ft.	
6	12 ¹ / ₄ 8 ³ / ₄ 1 1/4	4/22/	32 Casin	g & Tubin 9 5/8 7 4 ½"		³³ Depth 233' 3679	,	39 Tbg. Pro	³⁴ Sacl 225 1161 566	bhC 1442 AZ ks Cement cu. ft. l cu. ft.	
VI. Well	12 ½ 8 ¾ 5 1/4 1 Test Da	4/22/	32 Casin	g & Tubin 9 5/8 7 4 ½"	rest Date	33 Depth 233' 3679 6498	,		34 Sact 225 1161 566	ks Cement cu. ft. l cu. ft. cu. ft. cu. ft.	
VI. Well	12 1/4 8 3/4 1 Test Da Oil ize tify that the with and the best of m	4/22/ Ata 36 Gas Deliv 22 O 26: e rules of th that the info ny knowledg	rery Date il 5 e Oil Consermation give	g & Tubin 9 5/8 7 4 ½" greater and the servation Diven above i	rest Date 1/21/04 Water 50 ivision have	38 Depth 233' 3679 6498 38 Test Len 1 hr 44 Gas 0 47-22-04 Approved by:	gth OIL CON Shack JTY OIL & G	SI * AO	34 Saci 225 1161 566 Sessure	ks Cement cu. ft. l cu. ft. cu. ft. 4º Csg. Pressure 980 4º Test Method Flowing	

Temp. C/04 aproval Exp. 7-22-04

(505)326-9700

4/22/2004