

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-23121
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SAN JUAN 31-6 UNIT	
8. Well Number	47
9. OGRID Number	217817
10. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCOPHILLIPS CO.	
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252	
4. Well Location Unit Letter <u>L</u> ; <u>1600</u> feet from the <u>SOUTH</u> line and <u>790</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>31N</u> Range <u>6W</u> NMPM County <u>RIO ARRIBA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6335 KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Basin Dakota and Blanco Mesaverde

Perforations are:

Basin Dakota 7744 - 7792

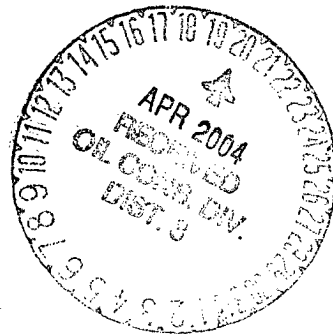
Blanco Mesaverde ~~5200~~ 5750

Allocation will be by subtraction attached.

Commingle in this well will not reduce the value of the remaining production.

The State Land Office was notified of our intent.

In reference to Order #R 11188 interest owners were not notified.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 04/15/2004

Type or print name DEBORAH MARBERRY

E-mail address: deborah.marberry@conocophillips.com

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. J

DATE APR 20 2004

Conditions of approval, if any:

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-23121	Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 31328	Property Name SAN JUAN 31-6 UNIT	Well Number 47
OGRID No. 217817	Operator Name CONOCOPHILLIPS CO.	Elevation 6335 KB

10 Surface Location

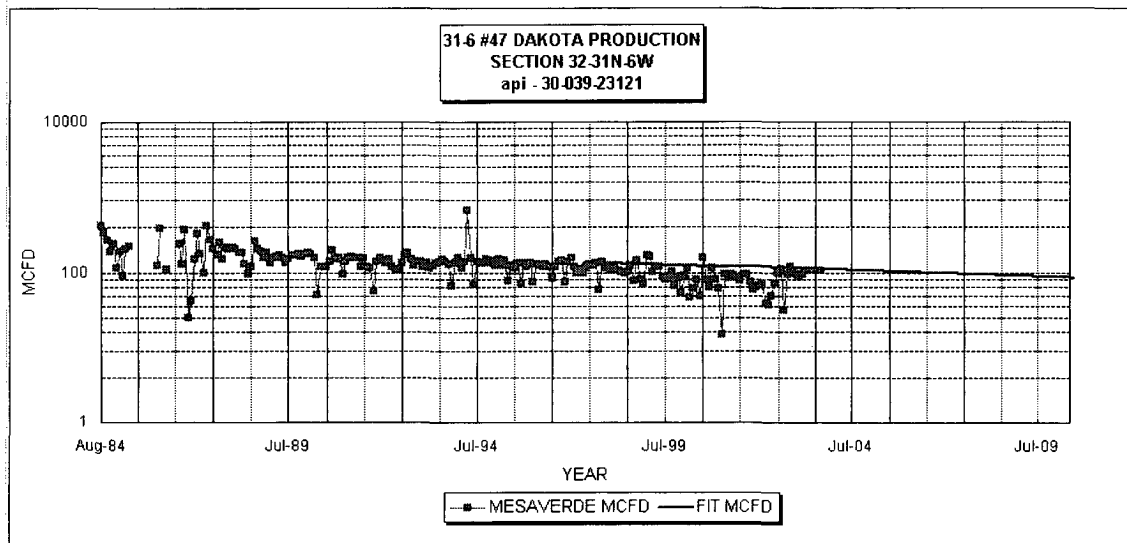
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	32	31N	6W		1600	SOUTH	790	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320 W/2		Joint or Infill I		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="border: 2px solid black; height: 100px; width: 100%; position: relative;"> 16 790' </div>	<div style="border: 1px solid black; padding: 5px;"> <h4 style="margin: 0;">17 OPERATOR CERTIFICATION</h4> <p style="margin: 0;">I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <div style="text-align: right;"> </div> <p style="margin: 0;">Signature</p> <p style="margin: 0;">DEBORAH MARBERRY</p> <p style="margin: 0;">Printed Name</p> <p style="margin: 0;">REGULATORY ANALYST</p> <p style="margin: 0;">deborah.marberry@conocophillips.com</p> <p style="margin: 0;">Title and E-mail Address</p> <p style="margin: 0;">04/15/2004</p> <p style="margin: 0;">Date</p> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <h4 style="margin: 0;">18 SURVEYOR CERTIFICATION</h4> <p style="margin: 0;">I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="margin: 0;">Date of Survey</p> <p style="margin: 0;">Signature and Seal of Professional Surveyor:</p> <p style="margin: 0;">Certificate Number</p> </div>
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PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 4.0%
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
100% of condensate production should be allocated to the MV zone.

YEAR	MID-YEAR
	AVG. MCFD
2004	109
2005	105
2006	102
2007	98
2008	95
2009	91
2010	88
2011	85
2012	82
2013	79
2014	76
2015	74
2016	71
2017	69
2018	66
2019	64
2020	62
2021	60
2022	57
2023	55
2024	54
2025	52
2026	50
2027	48
2028	46
2029	45
2030	43
2031	42
2032	40
2033	39
2034	37
2035	36
2036	35
2037	34
2038	32
2039	31
2040	30