

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-045-32113
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: NORTHEAST BLANCO UNIT
8. Well No. 447A
Pool name or Wildcat: Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other:

2. Name of Operator: Devon Energy Production Co. L.P.

Address of Operator:
 1751 Hwy 511 Navajo Dam, NM 87419

3. Well Location
 Unit Letter D: 1090 feet from the North line and 1175 feet from the West line.
 Section: 36 Township 31N Range 8W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6461' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

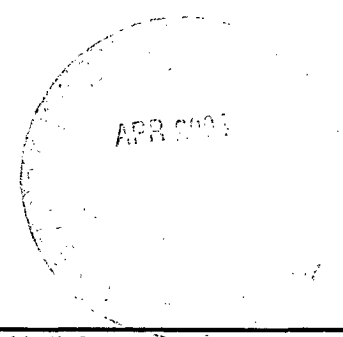
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Spud well on 3/15/2004. Drilled 12-1/4" hole to 360'. Ran 7 jts 9-5/8" 32.3# casing and set at 342'. Cemented casing with 200 sx (42 bbls) Class "B" w/ 2% CaCl2 and 1/4# Flocele. Circulated 20 bbls to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 2882'. On 3/18/2004, set 65 jts 7" 23# casing at 2875'. Cemented with 500 sx (130 bbls) 50/50 Poz cement w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, and 0.4% Halad 344. Tailed in w/ 75 sx (15 bbls) 50/50 Poz w/ 0.4% Halad 344. Circulated 1 bbl cement to pit. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3462'. Underreamed hole to 9-1/2" from 2875'-3362'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement was pumped in this section of hole. If conditions dictate at later date, may run 5-1/2" liner in well. Production tubing (2-3/8" 4.7#) was set in openhole at 3327'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ky Christ TITLE Company Rep DATE 4-12-04

Type or print name Kenny Rhoades

Telephone No. (505) 320-6310

(This space for State use)

APPROVED BY



TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #7

DATE APR 16 2004

Conditions of approval, if any: