Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
/ OMB NO. 1004-0135	
Exnires: November 30, 20	n

<ol> <li>Leagé Serial No.</li> </ol>	
∠1C-154	

3.	Lease	Serial	No
	JC-1	54	

	SUND	RY NO	OTICE	s and	REPO	RTS C	)N WEL	.LS	
Do	not use	this f	form fo	r prope	osals to	drill o	r to re-e	nter a	n
ba	ndoned	well.	Use fo	rm 316	0-3 (AP	D) for s	such pro	posa	ls

d) abandoned we	II. Use form 3160-3 (APD) f	or such proposals (1)	1475 JICARILLA AP	
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.	7. If Unit or CA/Agre	eement, Name and/or No.
1. Type of Well Oil Well Gas Well Ott  2. Name of Operator	Contact: HO	LLY PERKINS	JICARILLA APA	
3a. Address 2700 FARMINGTON AVE, BL FARMINGTON, NM 87401	.DG K, SUITE 1	lail: Regulatory@xtoenergy.co Phone No. (include area code h: 505.324.1090 Ext: 402 x: 505.564.6700	10. Field and Pool, or	
4. Location of Well (Footage, Sec., 1 Sec 33 T26N R05W NWNW	., R., M., or Survey Description)		11. County or Parish, RIO ARRIBA C	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
N. Aire Clares	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	☐ Fracture Treat	Reclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Workover Operations
	Convert to Injection	Plug Back	☐ Water Disposal	
testing has been completed. Final Al determined that the site is ready for f XTO Energy Inc. proposes to  1) MIRU PU. 2) TOH, tally & inspect tbg. 3) TIH w/bit, DC's & tbg. Drill 4) TIH w/4-1/2", 10.5#, J-55, a) Regular cmt nose guide sh b) One 20' joint 4-1/2" c) 4-1/2" float collar, non-autod) 4-1/2", 10.5#, J-55 csg to select the place one turbolizing centralized second turbolizing centralized.	bandonment Notices shall be filed or inal inspection.)  do a full workover on this well new hole fr/2957' - 3050'. ST&C csg to 3050' as follows noe  of fill surfect to the surfect of the	nly after all requirements, included as follows:  S:	ompletion in a new interval, a Form 31 ling reclamation, have been completed	, and the operator has
14. Thereby certify that the foregoing is  Name (Printed/Typed) HOLLY P	Electronic Submission #271 For XTO ENEI Committed to AFMSS for proce	RGY INC., sent to the Rio Fessing by ANGIE MEDINA.	Puerco	
Tamele and Thomas and		TAND NEGOL	ATONT OF ECIALIST	
Signature (Electronic S	Submission)	Date 01/26/2	004	
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE	
Approved By	Sitt.	Division of	Multi-Resources	APR 1 2 2004
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	uitable title to those rights in the sub	warrant or oject lease Office		
Fitle 18 U.S.C. Section 1001 and Title 43	IJSC Section 1212 make it a crin	ne for any nerson knowingly and	willfully to make to any department of	r agency of the United

## Additional data for EC transaction #27179 that would not fit on the form

## 32. Additional remarks, continued

then every collar for 8 jts. Place one bowspring centralizer on every

then every collar for 8 jts. Place one bowspring centralizer on every fourth jt. to surface.

5) Cmt csg w/+/- 120 sx Econolite cmt, w/3% Econolite, 10#/sx Gilsonite & 0.5#/sx Flocele (11.4#/gals, 2.90 cuft/sx). Tail in w/60 sx 50:50 Poz cmt w/0.3% Halad R-344, 0.2% CFR-3, 5#/sx Gilsonite & 1/4#/sx Flocele (13#/gals, 1.45 cuft/sx).

6) WOC 24 hrs.

7) Pressure test csg to 2000 psig for 30 minutes.

8) Perforate PC fr/2904' - 2966'.

9) BD PC perfs fr/2904' - 2966'.

10) Frac PC perfs fr/2904' - 2966'.

11) CO to 3030'.

12) TIH w/tbg. TIH w/pmp & rods.

13) Start well ppg.