

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

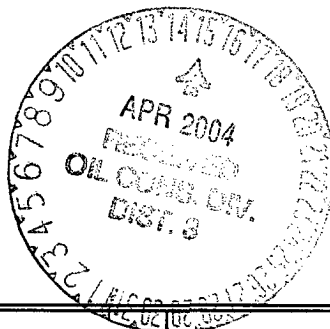
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 32-8 UNIT 230
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-27970
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T32N R08W SWNE 2014FNL 1378FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 5/21/03. Summary report attached.



ACCEPTED FOR RECORD

APR 12 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29289 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000230

Common Well Name: SAN JUAN 32-8 UNIT 230

Event Name: WELL SERVICE

Start: 5/15/2003

Spud Date: 9/7/1990

Contractor Name:

Rig Release:

End:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/19/2003	12:00 - 13:00	1.00	MV	1	00MMIR	MIRU AND SPOT ALL EQUIP.
	13:00 - 15:00	2.00	WS	e	00MMIR	SICP 450# SITP 140#. SET TWO WAY CHECK IN HANGER. ND WELLHEAD NU BOPE. TEST BLIND RAMS TO 250# LOW FOR 10 MINS AND 2000# HIGH FOR 15 MINS. BOTH HELD OK. TESTED PIPE RAMS 250# LOW FOR 10 MINS AND 2000# HIGH FOR 15 MINS. BOTH HELD OK. PUMPED DOWN TBG. TO RET. TWO WAY CHECK. PSI UP ON TBG TO 850#. PSI DROPPED. TBG THAN WENT ON VAC. (POSSIBLE OBSTRUCTION IN TBG) STARTED BLOWING DOWN CSG.
5/20/2003	15:00 - 17:00	2.00	WS	z	00MMIR	CONT' TO BLOW DOWN CSG. AFTER 2 HRS. CSG. PSI @ 150# PUMPED 50 BBLS DOWN CSG. TO KILL, NO SUCCESS. PUMPED 50 MORE BBLS. CSG. STILL UNLOADING FLUID. PUMPED 30 MORE BBLS. CSG DEAD. REMOVED TBG. HANGER. INSTALL TIW. SDFN. ALL WTR. PUMPED. CBM PRODUCTION WTR.
	07:00 - 07:30	0.50	WS	c	90WOVR	HELD SAFETY MEETING W/ CREW. SICP 650# SITP 500#.
5/20/2003	07:30 - 09:30	2.00	WS	z	90WOVR	BLOW WELL TO LD TANK. PUMPED 100 BBLS 2% KCL.
	09:30 - 11:30	2.00	WS	z	90WOVR	PULLED 4 STANDS TBG. WELL BLOWING FLUID UP TBG. PUMPED 50 MORE BBLS. PULLED 12 MORE STANDS. WELL UNLOADING WTR. UP TBG. PUMPED 120 BBLS DOWN CSG. FINISH TOOH W/ TBG. TIH W/ 112 JTS 2 3/8" TBG. 1 8' SUB LOCATED 1 JT FROM SURFACE. F - NIPPLE AND MULE SHOE. LD TWO PERFORATED JT.
5/21/2003	11:30 - 13:00	1.50	WS	z	90WOVR	INSTALLED SLICK LINE PLUG IN F - NIPPLE. PU AND RIH W/ 2 3/8" X 22' ORANGE PULLED MUD ANCHOR, 2 3/8" X 16' PERFORATED SUB (PERFORATED TOP 2' AND BOTTOM 2'), 1.78" F - NIPPLE, 110 JTS 2 3/8" J-55 EUE 8RD TBG. 1 10' X2 3/8" SUB AND 1 JT 2 3/8" TBG.
	13:00 - 15:00	2.00	WS	e	90WOVR	LANDED EOT @ 3569' F - NIPPLE @ 3531' ND BOP'S AND NU B-1, 2 3/8" FULL PORT VALVE. EE ROD BOP AND PUMPING TEE. SWI. CHANGE OVER HANDLING TOOLS. SDFN. SENT CREW TO YARD FOR ROD BOP'S TO INSTALL UNDER ROD RUNNING TABLE. DUE TO THE FACT THAT WELLHEAD ROD BOP IS LOCATED UNDER THE PUMPING TEE.
5/21/2003	07:00 - 07:30	0.50	WS	c	90WOVR	HELD SAFETY MEETING W/ CREW. SICP 650#. SITP 0#
	07:30 - 09:00	1.50	WS	u	90WOVR	RU EXPERT DOWN HOLE SLICK LINE. PUMPED 14 BBLS. WTR AND LOADED TBG. RET. PLUG SET IN F - NIPPLE.
5/21/2003	09:00 - 12:00	3.00	WS	z	90WOVR	PU AND RIH W/ 2" X 1 1/4" X 8' RHAC INSERT PUMP W/ 10' DIP TUBE. MAX STROKE 83". PUMP # CP 003, 4' X 3/4" PONY ROD. 140 3/4" SUCKER ROD 1 - 4' X 3/4" PONY ROD AND 22' SPRAYED METAL POLISH ROD. SEATED AND SPACED OUT PUMP. LOADED HOLE W/ WTR. AND PSI TEST TBG TO 500#. HELD OK. BLED OFF PSI. LONG STROKE PUMP. PSI UP TO 500# IN 12 STROKES. HELD OK. BLED DOWN PSI.
	12:00 - 13:30	1.50	WS	z	90WOVR	RDMO FINAL REPORT