

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

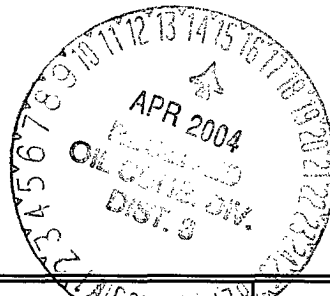
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079029
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: YOLANDA PEREZ E-Mail: yolanda.perez@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764	8. Well Name and No. SAN JUAN 32-8 UNIT 235
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T31N R08W SWNE 1392FNL 1485FEL		9. API Well No. 30-045-28323
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 6/3/03. Summary report attached.



ACCEPTED FOR RECORD

APR 12 2004

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #29306 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONOCOPHILLIPS CO
Operations Summary Report

Page 1 of 1

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000235

Common Well Name: SAN JUAN 32-8 UNIT 235

Event Name: Workover

Contractor Name:

Rig Name:

Start: 5/30/2003

Rig Release:

Rig Number:

Spud Date: 11/19/1990

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/2/2003	09:00 - 11:30	2.50	MV	1	00MMIR	MIRU KEY ENERGY RIG #63.
	11:30 - 13:30	2.00	WS	e	00MMIR	SICP 80# SITP 80#. LAY 3" BLOW DOWN LINE TO LD TANK. BLOW DOWN CSG. PUMP 30 BBLS PRODUCTION WTR DOWN TBG. INSTALL TWO WAY CHECK IN HANGER. ND WELLHEAD. NU BOP'S. TEST BLIND RAMS TO 250# LOW FOR 10 MINS AND 2000# HIGH FOR 15 MINS BOTH HELD OK. TEST PIPE RAMS TO 250# LOW FOR 10 MINS AND 2000# HIGH FOR 15 MINS BOTH HELD OK. REMOVE TWO WAY CHECK AND TBG HANGER.
6/3/2003	13:30 - 16:30	3.00	WS	2	00MMIR	POOH AND LD 102 JTS 3 1/2" 9.2# EUE 8 RD J-55. PRODUCTION TBG. AND 6 JT 3 1/2" FL-4S FLUSH JT TBG.
	16:30 - 17:00	0.50	WS	z	00MMIR	SWI SDFWE.
	07:00 - 07:30	0.50	WS	c	90WOVR	HELD SAFETY MEETING W/ RIG CREW. SICP. 110#
	07:30 - 08:30	1.00	WS	z	90WOVR	REMOVED 3 1/2" FLOAT AND SPOTTED 2 3/8" FLOAT. CHANGED OVER HANDLING TOOLS.
	08:30 - 11:00	2.50	WS	2	90WOVR	PU AND RIH W/ ORANGE PEELED 22' X 2 3/8" MUD ANCHOR, 16' X 2 3/8" TOP 2' AND BOTTOM 2' PERFORATED SUB, 2 3/8" X 1.78" X2 3/8" F-NIPPLE, 108 JTS 2 3/8" TBG, 1-2' X 2 3/8" SUB, AND 1 JT 2 3/8" TBG INSTALLED NEW TBG HANGER LANDED TBG @ 3441' W/ KB
	11:00 - 12:00	1.00	WS	z	90WOVR	ND BOP'S NU WELLHEAD AND PUMPING TEE.
	12:00 - 13:30	1.50	WO	r	90WOVR	WO RODS AND PUMP TO ARRIVE TO LOC.
	13:30 - 15:30	2.00	WS	z	90WOVR	PU AND RIH W/ 2" X 1 1/4" X 8' RHAC INSERT PUMP W/ 10' DIP TUBE. MAX STROKE 83". PUMP # CP 006, 4' X 3/4" PONY ROD. 134 3/4" SUCKER ROD 1 - 8' X 3/4" PONY ROD, 1 - 6' X 3/4" PONY ROD, 1 - 4' X 3/4" AND 22' SPRAYED METAL POLISH ROD. SEATED AND SPACED OUT PUMP. LOADED HOLE W/ PRODUCTION WTR. AND PSI TEST TBG TO 500#. HELD OK. BLED OFF PSI. LONG STROKE PUMP. PSI UP TO 500#. HELD OK. BLED DOWN PSI.
	15:30 - 16:30	1.00	WS	z	90WOVR	RDMO FINAL REPORT