

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1440' FNL, 1810' FEL, Sec. 9, T30N, R8W, NMPM

5. Lease Number
NMSF-078580

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
WOODRIVER COM #300S

9. API Well No.
30-045-31795

10. Field and Pool
BASIN FRUITLAND COAL

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other

13. Describe Proposed or Completed Operations

Burlington Resources did workover operations as per attached daily summary.

ACCEPTED FOR RECORD

APR 16 2004

FARMINGTON FIELD OFFICE

BY MMJ



RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 04/013/04
fsb

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



San Juan Division - Intranet Well Information System (DIMS)

Friday, April 2, 20

--Login--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

Operations Detail Report for: WOODRIVER COM #300S FACILITIES

[Entire Well / All Events](#)

[Time Breakdown Summary](#)

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/17/2003 14:30	15:00	0.50		MIRU	MIMO a	MI RU
1 (FAC)	12/17/2003 15:00	15:15	0.25		MIRU	SAFE a	SAFETY MEETING, DISCUSSED CHECKING WELL PRESSURES BEFORE ND WH
1 (FAC)	12/17/2003 15:15	17:00	1.75		MIRU	NUND a	ND WH NU BOP,SDFN
2 (FAC)	12/18/2003 06:00	07:00	1.00		OBJECT	SRIG a	RIG CREW TRAVEL, SERVICE RIG
2 (FAC)	12/18/2003 07:00	07:15	0.25		OBJECT	SAFE a	SAFETY MEETING, DISCUSSED MUSCLE STRAIN WHEN COLD
2 (FAC)	12/18/2003 07:15	08:00	0.75		OBJECT	PULD a	PULL TBG. HANGER, TAG PBTD @ 3169', RELAND TBG @ 3135'
2 (FAC)	12/18/2003 08:00	08:30	0.50		OBJECT	NUND a	ND BOP NU WH
2 (FAC)	12/18/2003 08:30	11:00	2.50		OBJECT	PULD a	PICK UP PUMP & RODS
2 (FAC)	12/18/2003 11:30	11:45	0.25		OBJECT	PRES a	SET TAG, PT PUMP 500# - HELD
2 (FAC)	12/18/2003 11:45	12:00	0.25		OBJECT	RURD a	RIG UP PUMP JACK, RIG RELEASED
2 (FAC)	12/18/2003 12:00	12:30	0.50		OBJECT	RURD a	TURN WELL TO PRODUCTION, RIG DOWN MOVE TO QUINN 342

[Global Intranet](#) | [Comments and Feedback](#) | [Legal Notice](#) | [Privacy Statement](#)