

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 124
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 4061 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. AXI APACHE M 6A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T25N R4W NESW 1720FSL 1850FWL		9. API Well No. 30-039-25205
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was repaired as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #29346 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 04/08/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Division of Multi-Resources Title	APR 13 2004 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

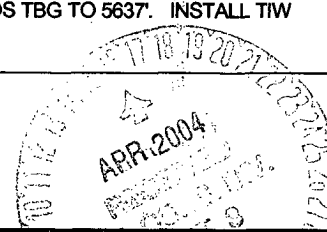
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Daily Summary

API/UWI 300392520500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-14-K	N/S Dist. (ft) 1720.0	N/S Ref. S	E/W Dist. (ft) 1850.0	E/W Ref. W
Ground Elevation (ft) 7274.00	Spud Date 12/12/1992	Rig Release Date	Latitude (DMS) 36° 23' 49.416" N	Longitude (DMS) 107° 13' 30" W			

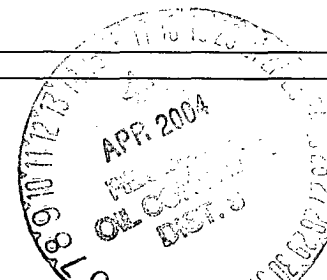
Start Date	Ops This Rpt
02/27/2004 00:00	ROAD RIG / EQUIP. TO GENERAL AREA. COULD NOT GET ON LOCATION DUE TO MUDDY CONDITIONS.
03/02/2004 00:00	<p>TAILGATE SAFETY W/ CREW AND CONTRACTORS.</p> <p>ROAD RIG AND EQUIPMENT TO LOCATION. ASSESS LOCATION. LEL = 0% O2 = 21.8%</p> <p>SPOT RIG AND EQUIPMENT.</p> <p>SICP= 0 SITP= 0 SIBH= 0</p> <p>NDWH, NU BOP'S, TEST BOP'S, UNSEAT TBG HANGER, PULL ON 1 1/2" TBG, APPEARS TO BE STUCK. PULLED 23K OVER STRING WT., NO LUCK, PUMPED 30 BBLS 2 % DWN CSG, WORKED TBG, NO LUCK, PUMPED 10 BBLS 2% DWN TBG, TBG PRESSURED UP TO 500 #, WORKED TBG W/ PSI ON IT, STILL NO LUCK, PUMPED 3 BBLS DWN CASING AND PRESSURED UP TO 200 #. WORKED TBG UP TO 35K ON WT INDICATOR, NO LUCK, CALLED FOR FREEPOINT AND BACKOFF TRUCK.</p> <p>LANDED TBG BACK IN HANGER.</p> <p>SION.</p>
03/03/2004 00:00	<p>SICP=0 SITP=0</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS</p> <p>RU W/L SPECIALTIES, RUN FREEPOINT TOOL, COULD NOT GET PAST 5464' W/ W/L, TBG SHOWED TO BE FREE AT THAT POINT.</p> <p>TOOH W/ W/L. DETERMINED THAT TBG SIZE WAS 2 3/8", NOT 1 1/2". PULLED TBG WT. TO 60K TOTAL. WORKED FOR 1 HR W/ NO SUCCESS.</p> <p>DECISION MADE TO CHEMICAL CUT TBG AT 5452'. CUT TBG, WHILE TOOH W/ CUTTING TOOL, TOOL HUNG UP AT 3100', WAS ABLE TO SHAKE FREE, RESUME TOOH W/ W/L CUTTING TOOL, AGAIN HUNG UP AT 2840'. COULD NOT WORK FREE. PUMPED DOWN TBG W/ 2 %, SHOOK TBG. NO SUCCESS. PULLED OUT OF W/L ROPE SOCKET. TOOH W/ W/L. RD W/L COMPANY.</p> <p>TOOH W/ 2 3/8" TBG INSPECTING ALL THE WAY FOR CUTTING TOOL.</p> <p>CUTTING TOOLS WERE NOT IN THE TBG. TOOH W/ 86 STANDS AND 6.5' CUTOFF.</p> <p>WILL RUN IMPRESSION BLOCK 3/4/04, THEN PREP TO FISH.</p> <p>SECURE WELL. SION.</p>
03/04/2004 00:00	<p>SICP=0 SITP=0</p> <p>HELD TAILGATE SFTY MTG W/ CREW AND CONTRACTORS AFTER CATTING DAWN TRUCKS AND WEATHERFORD AIR UNIT TO LOCATION. (COULD NOT GET DRILL COLLARS AND WASH PIPE TO LOCATION SAFELY DUE TO ADVERSE MUD CONDITIONS.)</p> <p>RAN 4 3/4" LEAD IMPRESSION BLOCK ON SAND-LINE TO CUTOFF AT 5452'. TOOH, FOUND IMPRESSION OF TOP OF ROPE SOCKET OF W/L CUTOFF TOOL STANDING STRAIGHT UP.</p> <p>PU OVERSHOT 4 11/16" X 1.25" X 2.63', XO SUB 3 11/16" X 1 9/16" X 1.08', XO SUB 3 1/4" X 1 3/4" X .72', 86 STANDS 2 3/8" 4.7# J-55 EUE 8RD TBG. TAG AT 5452', SET WT ON OVERSHOT, TOOH W/ TBG., NO LUCK PICKING UP CUTTING TOOL. HAD THE MARKS OF THE CUTOFF TBG ON THE GRAPPLE.</p> <p>SECURE WELLHEAD.</p> <p>SD UNTIL 3/8/04 DUE TO ROAD CONDITIONS.</p>
03/05/2004 00:00	SHUTDOWN DUE TO ADVERSE ROAD CONDITIONS DUE TO MUD.....
03/07/2004 00:00	<p>DROVE TO LOCATION</p> <p>EVALUATED ROAD AND WEATHER CONDITIONS</p> <p>CALLED FOR ROAD MAINTAINER TO BLADE LEASE ROAD TO ENABLE HOTSHOT TRAILER TO ARRIVE SAFELY TO LOCATION W/ DRILL COLLARS AND WASH PIPE ON 3/8/04.</p>
03/08/2004 00:00	<p>SICP=0, SITP=0, SIBH=0</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS - JSA : PU DC'S, PUMPING W/ AIR, JARRING W/ FISHING TOOLS.</p> <p>TIH W/ 3 3/4" X 1 1/4" X 2 .63' OVERSHOT, 3 11/16" X 1 9/16" X 1.88' XO, 3 1/8" X 1" X 4.64' BUMPER SUB, 3 3/4" X 1 1/2" X 9.25' JARS, 4 EA. 3 1/2" X 1 1/2" X 121.77' DC'S, 3 3/4" X 1 1/2" X 8.22 ACCELERATOR, .72' XO SUB, 40 STANDS 2 3/8" TBG. BREAK CIRC W/ 900 CFM AIR AT 1000 PSI, UNLOAD HOLE. FINISH TIH TO TOP OF FISH AT 5452', RU SWIVEL, BREAK CIRC W/ AIR, UNLOAD HOLE, LATCH ONTO FISH W/ OS, JAR ON FISH PULLING 25K OVER STING WT. (60K)</p> <p>AFTER 1 1/2 HRS, FISH CAME FREE. CUT AIR, LD SWIVEL, TOOH W/ FISH.</p> <p>LD FISHING TOOLS, STND BACK DRILL COLLARS. NO W/L CUTTING TOOL CAME OUT W/ FISH THOUGH. PU SAME OVERSHOT W/ 1 7/16" GRAPPLE, SAME BUMPER SUB, SAME TWO XO'S, TIH W/ 89 STANDS TBG TO 5637'. INSTALL TIW VALVE.</p> <p>SECURE WELL - SION.....</p>



Daily Summary

API/UWI 300392520500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-14-K	N/S Dist. (ft) 1720.0	N/S Ref. S	E/W Dist. (ft) 1850.0	E/W Ref. W
Ground Elevation (ft) 7274.00	Spud Date 12/12/1992	Rig Release Date	Latitude (DMS) 36° 23' 49.416" N	Longitude (DMS) 107° 13' 30" W			

Start Date	Ops This Rot
03/09/2004 00:00	<p>SICP=0 SITP=0</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS</p> <p>FINISH TIH TO CLEANOUT AND FISH W/L CUTTING TOOL. TAGGED UP AT 5857'. RU PWR SWIVEL, BROKE CIRC W/ AIR, STARTED MISTING AT 8-10 BPH, 900 CFM, 500#. C/O TO 5883', NOT MAKING ANY MORE HOLE. STRING TAKING WT UP TO 6K. CUT AIR / MIST, KILL TBG W/ 3 BBLs H2O. LD PWR SWIVEL, TOOH W/ FISH.</p> <p>OUT OF HOLE. WAS SUCCESSFUL RETIEVING W/L CUTTING TOOL. LD FISH TOOLS. TIH W/ 4 3/4" SHOE AND 2 3/8" TBG TO FINISH C/O TO PBTD. TAGGED UP AT 5876'. RU PWR SWIVEL, BROKE CIRC W/ AIR/MIST AT 900 CFM, 8-10 BPH MIST, 500#, C/O FROM 5876-6046' KB. (PBTD = 6098') BOTTOM HARD, TORQUING TBG (WILL TRY TO GET REMAINDER OF RAT HOLE WHEN CLEANING UP WELL AFTER SQUEEZE JOBS), CIRC HOLE CLEAN, KILL TBG W/ 5 BBLs H2O, RD PWR SWIVEL, LD 6 JTS., TOOH TO 5630'. INSTALL TIW VALVE.</p> <p>SECURE WELL</p> <p>SION</p>
03/10/2004 00:00	<p>SICP-520# SITP=600#</p> <p>TAILGATE SFTY MTG W/ CREW / JSA - TRIPPING TBG, PRESSURE TESTING</p> <p>BLEED PRESSURES DOWN TO FB TANK, PUMP 40 BBLs TO KILL TBG, TOOH W/ 4 3/4" OS, TIH W/ 5 1/2" CIBP, SET AT 5623', LOAD CASING W/ 120 BBLs PROD. H2O (TOOK 90 BBLs TO CIRCULATE), PRESSURE TEST CASING AND BP TO 1000#.</p> <p>TEST DID NOT HOLD, PUMPING INTO LEAK AT @ 2 BPM - 800 PSI.</p> <p>TOOH W/ CIBP SETTING TOOL.</p> <p>TIH W HES 5 1/2" RTTS PKR 46 STANDS, SET AT 2906'.</p> <p>PRESSURE TEST ANNULUS TO 1000#. TEST HELD GOOD. NO LEAKOFF.</p> <p>TIH TO 3853' (DV TOOL AT 3810'), SET PKR, PRESSURE TEST ANNULUS TO 1000#. TEST HELD GOOD.</p> <p>TIH TO 4862', SET PKR, PRESSURE TEST TO 1000# DOWN ANNULUS. TEST HELD GOOD.</p> <p>HUNTED HOLE - ESTABLISHED CASING LEAKS FROM 5318' TO 5556'. CIBP TESTED TO 1000# AND HELD GOOD. NOTIFIED NMOC, JIC OCD, BLM CUBA OF SQZ JOB.....</p> <p>TOOH W/ PKR.</p> <p>SECURE WELL</p> <p>SION</p>
03/11/2004 00:00	<p>SICP=0 SITP=0 SIBH=0</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS - JSA - TRIPPING, PWR TONGS, PUMPING CMT.</p> <p>TOOH W/ RETRIEVABLE PKR. PU 5 1/2" HES CMT RETAINER, TIH 166 JTS 2 3/8" 4.7 # TBG., SET RETAINER AT 5280' KB.</p> <p>HELD SFTY MTG W/ CMT CREW</p> <p>RU CMTRS.</p> <p>PSI TEST TBG TO 2000#</p> <p>LOAD ANNULUS AND PSI UP TO 500#</p> <p>ESTABLISH RATE AND PSI DWN TBG AT 2 BPM @ 700#, 2.50 BPM @ 920-1020#.</p> <p>S.D. ISIP = 500# STING OUT OF RETAINER, SPOT 18 BBLs CMT IN TBG, STING INTO RETAINER, FINISH MIXING CMT AT 2 BPM @ 0 PSI.</p> <p>DISPLACED CMT @ .5-2.0 BPM FROM 0 PSI DTO 820 PSI. PUMPED TTL OF 20 BBLs H2O BEHIND CEMENT. STUNG OUT OF RETAINER W/ 820 # TRAPPED BELOW RETAINER.</p> <p>REVERSE OUT TBG AT 2.0 BPM AT 500#. REVERSED OUT 1 BBL. GOOD CMT TO SURFACE.</p> <p>RD HES CMT CREW, TOOH W/ SETTING TOOL.</p> <p>PUMPED 200 SKS CLASS "B" CMT 1.18 CUFT/SK 15.6#/GAL. 5.2 GAL/SK H2O 42 BBLs.</p> <p>MAX PSI = 1020# MAX RATE = 2.5 BPM</p> <p>PUMPED 34.2 BBLs CMT INTO SQUEEZE HOLES (163 SKS.)</p> <p>LEFT 6.8 BBLs CMT IN CASING BELOW CMT RETAINER (32 SKS.)</p> <p>RIG SERVICE AND INSPECTION</p> <p>SECURE WELL - SION</p>
03/12/2004 00:00	<p>WAITING ON SQUEEZE CMT</p>



Daily Summary

API/UMI 300392520500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-25N-4W-14-K	N/S Dist. (ft) 1720.0	N/S Ref. S	E/W Dist. (ft) 1850.0	E/W Ref. W
Ground Elevation (ft) 7274.00	Spud Date 12/12/1992	Rig Release Date	Latitude (DMS) 36° 23' 49.416" N	Longitude (DMS) 107° 13' 30" W			

Start Date	Ops This Rot
03/13/2004 00:00	<p>SICP=0 SITP=0 SIBH=0</p> <p>TAILGATE SFTY MTG W/ CREW - JSA - RUNNING DRILL COLLARS, SAFETY CLAMP, PINCH POINTS, POWER TONGS, OVERHEAD LOADS. TRAPPED PRESSURE.</p> <p>PU 4 3/4" TRI-CONE BIT X 4', 3.10" X 2.40" X 3.5' BIT SUB, 4 EA. 3.5" X 1.50" X 121.77' DC'S, 2.70" X 1.25" X 1.34' XO, TIH W/ 163 JTS 2 3/8" TBG, TAG CMT RET AT 5278', RU PWR SWIVEL, ESTABLISH CIRC W/ PROD H2O, DRILL OUT FROM 5278'-5398'.</p> <p>PRESSURE TEST SQZ EACH CONNECTION DRILLED TO 500#. ALL TESTS HELD GOOD.</p> <p>LD SWIVEL, INSTALL TIW VALVE, SECURE WELLHEAD</p> <p>SIOWE.</p>
03/14/2004 00:00	
03/15/2004 00:00	<p>SICP=0 SITP=0 SIBH=0</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS</p> <p>RU POWER SWIVEL, BREAK CIRCULATION W/ H2O, DRILL CMT SQZ FROM 5398'-5503'. PRESSURE TEST CASING TO 800 PSI FOR 10 MINUTES. TEST HELD GOOD. NO LEAKOFF. NOTIFIED JIC BLM INSPECTOR (BRYCE) OF TEST RESULTS. PROCEED TO TIH, TAG CIBP AT 5623', RU AIR PKG., PSI TEST AIR LINES TO 2000#, UNLOAD CASING W/ 900 CFM, 1600#, 15 BPH MIST, DRILL OUT CIBP, SD AND BLEED AIR DOWN, KILL TBG, TIH, TAG FILL AT 6027'. RU PWR SWIVEL, C/O W/ 900 CFM AIR, 15 BPH MIST, 600# FROM 6027'-6039'.</p> <p>CUT AIR, BLEED LINES DOWN, RD SWIVEL, TOOH ABOVE PERFS. (COULD NOT MAKE ANY MORE HOLE W/ BIT)</p> <p>SECURE WELL - SION.</p>
03/16/2004 15:12	<p>SICP=580# SITP=580# SIBHP=0#</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS</p> <p>BLOW CASING DOWN TO FB TANK</p> <p>PUMP 40 BBLS TO KILL TBG</p> <p>TOOH W/ TBG AND BHA</p> <p>OUT OF HOLE, LD 4 EA DC'S AND BIT, PU 5 1/2" HES RTTS PACKER, TIH W/ 182 JTS 2 3/8" 4.7# TBG. SET PKR AT 5750' KB. LOAD ANNULUS W/ 50 BBLS H2O, TEST TO 500# AND S.I. CSG. HOLD PREJOB SFTY MTG W/ ACID CREW, TEST SURFACE LINES TO 4000#, ESTABLISH RATE DWN TBG W/ H2O AT 2 BPM 2500# W/ 10 BBLS, START N2 AT 1650 SCFM AND ACID. ACIDIZE PT LO W/ 1500 GALS 15% HCL AT 2 BPM FLUID RT, AND 830-1000 SCF/BBL N2.</p> <p>MAX PSI = 2300# AVG PSI = 2000# AVG FLUID RT = 2 BPM AVG N2 RT = 1800 SCFM</p> <p>DISPLACE ACID W 40 BBLS H2O AND 1000 SCF/BBL N2. ISIP = 1867 PSI</p> <p>PUMPED @ 86,000 SCF N2.</p> <p>RD SCHLUMBERGER ACID CREW, RU FLOWBACK LINES TO TANK, OPEN AT 1000# ON 1/2" CHOKE. PSI TO 0# IN 30 MINUTES. FLOWING BACK N2/H2O/ACID LOAD. TOTAL LOAD RECOVERED WAS 79 BBLS.</p> <p>SECURE WELL SION</p>
03/17/2004 00:00	<p>FINAL REPORT - PT LO FORMATION - PERFS 5845'-5984' PBTD CLEANED OUT TO 6037'</p> <p>SITP=500# SICP=0</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS - JSA - TRIPPING TBG, PWR TONGS, TRAPPED PRESSURES, ND, NU SURFACE EQUIP.</p> <p>BLEED PSI TO FB TANK. UNSET RETRIEVABLE PKR, EQUALIZE PRESSURES, TOOH W/ PKR.</p> <p>PU 2 3/8" X .90" EXP CHK, 1.81" ID X 2 3/8" X .85" F-NIPPLE, 188 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG X 5936.05'. DRIFTED ALL CONNECTIONS PER COPC SPECS W/ 1.90" OD TBG DRIFT. (FOUND AND LD 1 BAD JT.)</p> <p>INSTALL 2 3/8" X 7 1/16" TC1A-B HANGER. LAND EOT @ 5950.80' KB F-NIPPLE @ 5949.05' KB</p> <p>ND BOP'S, NU 2 1/16" MV X 7 1/16" X 3K WH.</p> <p>PRESSURE TEST AIR SURFACE LINES TO 2000#, PUMP 8 BBLS H2O, DROP BALL, FOLLOWED BY 900 CFM AIR, 5 BPH MIST, PUMP EXP CHK OFF AT 1400#, CIRCULATE HOLE W/ AIR. PURGE CASING AND TBG.</p> <p>SHUT WELL IN. 30 MIN SIP = 250 PSI.</p> <p>DECISION MADE TO RIG DOWN, CALL FOR SWABBING RIG.</p> <p>JOB COMPLETED. RD PULLING UNIT. NOTIFY ISLEY CASSADOR</p> <p>(PRODUCTION OPERATOR) OF INTENTIONS.</p> <p>RELEASE RIG</p>