<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					3	State of Ne							Form C-104 Revised June 10, 2003	
District III Energy, Minerals & District III Conserve							C., I					t to An	,	
1000 Rio Brazos District IV 1220 S. St. Fran			505		tion Division t. Francis Dr.				Submit to Appropriate District Office 5 Copies					
1220 S. St. Flan	I.				R ALL	Santa Fe, l OWABLE			RIZAT	ION T	O TR A	LJ NSP(AMENDED REPORT	
Operator na		Addres	ss					² OGRID Number 217817						
CONOCOPHILLIPS CO. P.O. BOX 2197 WL3 6108 HOUSTON TX 77252								³ Reason for Filing Code/ Effective Date						
⁴ API Number		l Name	<u>-</u>						new 6 Pool Code					
- • • • • • • • • • • • • • • • • • • •				SIN DAI perty Nam						715	99			
31326		SA	N JUAN	29-6 UN	IT	1 % Mr. 1 - 1 - 1	· .			⁹ Well Number 83M				
Ul or lot no.	lot no. Section 70 291		wnship Range 6W		Lot.Idn	Feet from the 15	North/South Line NORTH		Feet from the 1500		East/West line WEST		County RIO ARRIBA	
UL or lot no.	Section I		ocation vnship	Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
12 Lse Code	de 13 Producing M Code		l l		onnection pate	C-127101		mit Number 16		C-129 Effective I		ate 17 C-129 Expiration Date		
III. Oil and Gas Transporters Transporter 18 Transporter 19 Transporter Name 20 POD 21 O/G 22												22		
Transporter OGRID			Transporter Name and Address				POD)/G			POD ULSTR Location and Description			
009018 GIANT REFINERY BLOOMFIELD, NM														
151618		WILL SERV		FIELD										
				ELD, NN	1							سنو سر	N= 14	
										100		APA A		
							11 4 1						004 SW	
IV. Produced Water								-			-(3			
²³ POD			²⁴ POI	D ULSTR	Location	and Descriptio	n					3.58.39	D. C. L. Ser	
V. Well	l Comp	oletion 26	Data	Data	28 D	29	Perforati	³⁰ DHC, MC						
25 Spud Date 02/01/2004		4.	26 Ready Date $\mathcal{H}_{-1} - 0\mathcal{H}$		8178 TD		²⁸ PBTD 8176		8012 - 8097		1384		4 AZ	
1	31 Hole Size			³² Casing & Tubing		ng Size	33 Depth					³⁴ Sacks Cement		
12.25			9	9.625				238				150		
8.75			7	7			3672 3965			640				
6.25			4.5				8176 8/1/8				470			
			2	2.375			8005							
VI. We			ıs Dalis	ery Date	37	Test Date	38 -	Test Leng	oth	³⁹ T	ng Press	ure	⁴⁰ Csg. Pressure	
Date New On		Gas Belivery		cry Date	03/30/20		24		280		Tbg. Pressure		550	
1/2 Choke Size .5		.5	⁴² Oil 5			43 Water	⁴⁴ Gas 1848				⁴⁵ AOF		46 Test Method	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature: Signature: Printed name:								Title: OFPUCY ON B CAS MANAGED BY						
DEBORAH MARBERRY Title:								Approval Date: APR 1 5 2004						
REGULATORY ANALYST							Approvar	vaic.	A	rr 1	<u> </u>	U4 		
E-mail Address: deborah.marberry@conocophillips.com														
Date: 04/02/2004 Phone: (832)486-2326									_					