

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

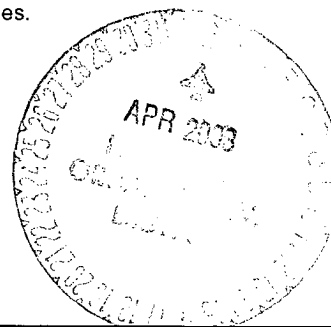
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM02402
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM075996
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. CHACON FEDERAL 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T24N R3W NWNW		9. API Well No. 30-039-21810-00-S1
		10. Field and Pool, or Exploratory W LINDRITH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips added perfs and frac'd this well as per the attached daily summaries.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #19010 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 02/28/2003 (03AMJ0081SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 02/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	BRIAN W DAVIS Title DIVISION OF MULTI-RESOURCES	Date 03/20/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## CHACON FEDERAL 6

## Daily Summary

## Recompletion

API/JWI 300392181000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMMPM-24N-3W-20-D	N/S Dist. (ft) 790.0	N/S Ref. N	E/W Dist. (ft) 790.0	E/W Ref. W
Ground Elevation (ft) 6879.00	Spud Date 9/9/1978	Rig Release Date	Latitude (DMS) 36° 18' 3.096" N	Longitude (DMS) 107° 11' 8.16" W			

Start Date	Ops This Rpt
12/13/2002 00:00	MCM,12/13/02. MIRU AWS # 376 and all equipment. TP: 120 psi CP: 140 psi. Bled well down. Pumped 20 bbls 2% KCL water down tubing and tubing pressured up to 500 psi. Killed 2-3/8" x 5-1/2" annulus with 35 bbls 2% KCL. Tubing was flowing back. SWI-SDON. Will set tubing plug in AM.
12/14/2002 00:00	MCM,12/14/2002. Held safety meeting. Checked pressure on well. CP: 40 psi. TP: 40 psi. Bled pressure off tubing and casing. RU Expert Downhole. RIH with 1.9 GR to 7283'. Pulled GR. RIH with CW tubing plug. RD Expert Downhole. Killed annulus with 2% KCL water. ND tree. NU BOP. Test BOP blind rams and pipe rams to 300 psi and 3000 psi, test OK. TOH with 229 jts 2-3/8" 4.7#/ft J55 tubing, SN, 1jt 2-3/8" tbg. NOTE: NO TAC IN WELL AS SHOWN IN WELLVIEW. RU Blue Jet. RIH and set 5-1/2" CIBP @ 6530'. Changed out both casing valves. Loaded 5-1/2" casing with 2% KCL water. Pressure tested casing to 3000 psi, test OK. Perforated 5-1/2" casing with 4" cased guns in Gallup formation as follows: 6222-6226, 6238-6244, 6273-6275, 6280-6296, 6306-6310, 6318-6324, 6333-6335, 6375-6377, 6380-6384, 6400-6408', 1 SPF 64 holes total. RD Blue Jet. SWI-SDON. Will frac Tuesday 12/17/2002.
12/16/2002 00:00	MCM,12/16/2002. Working on rig today and heating tanks for frac tomorrow.
12/17/2002 00:00	MCM,12/17/2002. Gallup Perfs : 6222-6408. RU BJ Services and Stinger. Held safety meeting. Pressure tested lines to 4000 psi. Frac Gallup perfs with bbls 2% KCL slickwater + 50,000 lbs Super LC 20/40 sand. Max rate: 60 BPM Min rate: 51.5 BPM Avg rate: 59.6 BPM Max pres:1982 psi Min pres: 829 psi. Avg pres:1532 psi. ISIP: 611psi. 5 MIN:518 psi. RD BJ & Stinger. SWI-SDON.
12/18/2002 00:00	MCM,12/18/2002. Shut down due to weather, crew could not get to location.
12/19/2002 00:00	MCM,12/19/2002. SICP: vac. Held safety meeting. Built blooey line, RU air manifold and equipment. TIH with 4-3/4" bit, bit sub, (6) 3-1/8" DC's, XO + 99 stands tubing. Tagged up @ 6408'. PUH to 6370'. SWI-SDON.
12/20/2002 00:00	MCM,12/20/2002. Shut down due to incident. Shut down for holidays, 12/23/2002.
12/26/2002 00:00	MCM,12/26/2002. Shut down due to incident investigation and no crew.
12/27/2002 00:00	12/27/2002, MCM. Shut down for investigation and to install 2nd heater in rig doghouse.
12/30/2002 00:00	MCM,12/30/2002. Relief crew and one regular crew member resumed work today. Held safety meeting with enbtire crew. All equipment on location froze up. Thawed equipment. SICP: 480 psi. Bled well down. TIH and tagged fill @ 6438'. Built mist and unloaded hole @ 6438'. Cleaned out frac sand from 6438'-6530' (CIBP). Circ'd well clean. Pumped 2 sweeps and cleaned up hole. PUH to 6122'. Flow test well as follows: Perfs: 6222'-6408' (Gallup) Choke: 1/4" FCP: 30 psi TP: 0 psi Water: 0 Oil:0 Est'd rate: 44 mcf/d Witnesses: Fred Barr & Mark Mabe SWI-SDON.
12/31/2002 00:00	MCM,12/31/2002. SICP: 330 psi. Held safety meeting. Bled well down. TIH to 6530', no fill. Built mist and broke circ. Unloaded hole, drilled 5-1/2"CIBP from 6530'-6533' in 2-1/2 hrs. Blew hole for 15 mins. TIH to 7330'. Built mist and circ'd well clean. LD 3 jts and pulled 20 stands to 6122'. SWI-SDON. Shut down for New Year's Day.
1/2/2003 00:00	MCM,01/02/03. Held safety meeting. SICP: 440 psi. Bled well down. TIH and tagged @ 7330'. No fill. Built mist and broke circ. Blew hole for 1 hour. TOH with 2-3/8" tubing. LD DC's. SWI-SDON.
1/3/2003 00:00	MCM<01/03/03. SICP: 400 psi. Held safety meeting. Filled out JHA and discussed with crew. TIH with 2-3/8" tubing. TOH and LD all tubing due to corrosion on pin ends for more than 1/2 the string. SWI-SDON. Shut down for weekend.
1/6/2003 00:00	MCM,1/6/2003. SICP: 440 psi. Bled well down to pit. RIH with 1 Jt 2 3/8" MA, SN, 34 jts 2 3/8" 4.7#/ft J55 8RD EUE New tubing, 2 3/8" X 5 1/2" TAC, 192 jts Ditto tubing. ND BOP. Set TAC @ 6084' with 15 pts tension.NU B-1 Adapter. Prep to run rods. SWI-SDON.  Tubing Detail: (top to bottom)  10.00' KB 6074.18' 192 jts 2 3/8" 4.7 #/ft J55 8RD EUE NEW tbg. 3.45' 2 3/8" X 5 1/2" TAC 1077.79' 34 jts 2 3/8" 4.7 #/ft J55 8RD EUE NEW tbg 1.10' 2 3/8" seating nipple 31.45' 1 jt 2 3/8" orange peeled mud anchor 7197.97' TUBING LANDED DEPTH
1/7/2003 00:00	MCM,1/7/2003. SICP: 400 psi. Bled well down.RIH w/ 2" x 1 1/2" x 16' insert pump, (6) 1 1/4" K-bars, (280) 3/4" WGN D54 sucker rods, (1) 3/4" x 2' pony rod, 1 1/4" polish rod. Seated pump. Pressure test tubing to 600 psi, OK.Hung off rods on polish rod clamp 6" above soft tag. RDMO. FINAL REPORT.