

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080869

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM73843

1. Type of Well

8. Well Name and No.
DAVIS A FEDERAL 1M☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Contact: PEGGY COLE

9. API Well No.

BURLINGTON RESOURCES O&G CO LP

E-Mail: pcole@br-inc.com

30-045-29746-00-C1

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727

Fx: 505.326.9781

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T30N R11W NESW 1885FSL 1745FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☒ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/31/03) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.

(2/3/03) TIH w/4-1/2" CIBP, set @ 7058'. ND BOP. NU frac valve. PT CIBP @ csg to 4400 psi, OK. Perf lwr DK @ 7030-7040' w/4 SPF for a total of 40 holes. ND frac valve. NU BOP. TIH w/pkr, set @ 6937'.

Brk dwn lwr DK. SDON.

(2/4/03) Rls pkr & TOO H. TIH w/4-1/2" CIBP, set @ 7005'. PT CIBP & csg to 6200 psi, OK. Perf DK @ 6792-6989' w/1 SPF for a total of 92 holes. Frac DK w/40,000# 20/40 tempered sand in 60 quality foam. Flow back well.

(2/5/03) (Verbal approval from Steve Mason, BLM, to squeeze). TIH w/4-1/2" CIBP, set @ 5400'. PT CIBP to 3000 psi, OK. Perf one sqz hole @ 5060'. TIH w/cmt retainer to 4997'. Perf sqz hole @ 4669'. TIH w/cmt retainer, set @ 4625'. Sqz w/100 sxs Type 3 cmt w/2% calcium chloride. Perf sqz hole @ 4390'. TIH w/cmt ret, set @ 4343'. Sqz w/200 sxs Type 3 cmt w/2% calcium chloride. SDON.

(2/6/03) TIH w/mill, tag cmt @ 4253'. Mill out cmt @ 4253-4343'. Mill out cmt retainer @ 4343'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #19239 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 04/03/2003 (01JXL0790S)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 03/17/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDMATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 04/03/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #19239 that would not fit on the form

32. Additional remarks, continued

Hard cmt to 4390'. TIH, tag cmt @ 4585'. Drill out cmt @ 4585-4625'. Mill on cmt retainer @ 4625'. SDON.

(2/7/03) Mill out cmt retainer @ 4625'. Hard cmt to 4669'. TIH to cmt retainer @ 4997'. Displace hole w/clean 2% KCL water. TOOH w/mill. Ran GR/CCL/CBL @ 4997-3000'. Perf Point Lookout @ 4718-4979' w/a total of 24 holes. TIH w/pkr, set @ 35'. SDON.

(2/8/03) Frac Point Lookout w/84,000# 20/40 sand in 60% slickwater foam. TIH w/CIBP, set @ 4650'. PT CIBP to 500 psi, OK. Perf Menefee @ 4409-4630' w/1 SPF. Frac Menefee w/60% slickwater foam. Flow back well.

(2/9/03) Flow back well.

(2/10/03) TIH w/CIBP, set @ 4370'. Perf Chacra @ 3427-3767' w/a total of 25 holes. Frac Chacra w/65,000# 20/40 sand in 60% slick water foam. Flow back well.

(2/11/03) TIH w/mill. Flow well.

(2/12/03) (Verbal approval from Jim Lovato, BLM, to sqz Chacra perfs). TOOH w/mill. TIH w/cmt retainer, set @ 3597'. PT to 2500 psi, OK. PT lines to 4000 psi, OK. Sqz perfs @ 3613-3703' w/200 sxs Type 3 cmt. TOOH. WOC. SDON.

(2/13/03) (Verbal approval from Steve Mason, BLM, to sqz all Chacra perfs). TIH w/cmt retainer, set @ 3397'. PT lines to 3500 psi, OK. Sqz Chacra @ 3427-3573' w/400 sxs Type 3 cmt w/2% calcium chloride. Reverse out. TOOH. SDON.

(2/14/03) TIH w/bit to cmt retainer @ 3397'. Drill cmt retainer & hard cmt to 3597'. PT sqz holes to 500 psi, OK. Drill out cmt retainer @ 3597'. Circ hole clean. SDON.

(2/15/03) Drill out cmt retainer @ 3597'. Drill hard cmt to 3717', cmt stringers to 3780'. PT sqz to 500 psi, OK. TOOH. SDON.

(2/17/03) Flow well. TIH w/pkr, isolate leak in sqz perfs @ 3573-3767'. TOOH. TIH w/4-1/2" cmt retainer, set @ 3566'. PT lines to 4000 psi, OK. Sqz perfs @ 3573-3767' w/200 sxs Type 3 cmt w/2% calcium chloride. SDON.

(2/18/03) TIH w/mill, tag cmt retainer @ 3566'. Mill out cmt retainer @ 3566'. Mill hard cmt @ 3566-3724'. PT to 500 psi, OK. TIH to 4370'. SDON.

(2/19/03) TIH to CIBP @ 4370'. Est circ. Mill out CIBP @ 4370'. Blow well. TIH to CIBP @ 4650'. Est circ. Mill on CIBP. Flow well.

(2/20/03) Mill on CIBP @ 4650'. TOOH w/mill. TIH w/mill to CIBP @ 4650'. Mill out CIBP @ 4650'. Chase to 4947'. PUH to 4900'. Flow well.

(2/21/03) TIH to 4997'. Mill on cmt retainer @ 4997'. TIH to CIBP @ 5400'. Circ & mill on CIBP @ 5400'. Flow well.

(2/22/03) TIH to CIBP @ 5400'. Mill on CIBP @ 5400'. Flow well.

(2/24/03) Mill out CIBP @ 5400'. CO to CIBP @ 7005'. Flow well.

(2/25/03) TOOH w/mill. TIH w/pkr, set @ 6497'. Test Dakota @ 642 MCFD. TOOH w/pkr. SDON.

(2/26/03) TIH w/RBP, set @ 5100'. Set pkr @ 4006'. Test MV @ 1001 MCFD. Rls pkr & TOOH w/pkr. TIH, latch RBP & TOOH w/RBP. SDON.

MATTHEW HALBERT
EPTED

The Chacra formation was plugged and abandoned. Well will produce as a Mesaverde/Dakota commingle under dhc2910.