Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30 045 10173
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		New Mexico Com M	
1. Type of Well:			
	Other /	10-33	
2. Name of Operator	for the second of the second o	" 11 50.63 od	7. Well No.
Four Star Oil and Gas Company		, (0)	1
3. Address of Operator	77000		9. Pool name or Wildcat
11111 S. Wilcrest Houston, Texas 4. Well Location	77099		Basin Dakota & Blanco-Mesa Verde
4. Well Location	A. A. C.		
Unit Letter A:	1190feet from theNort	h line and 1	190 feet from the <u>East</u> line
Section 36	Township 31N	Range 12W	NMPM San Juan County
Section 30	10. Elevation (Show whether D.		
10. Lievation (Snow whether DR, RRD, R1, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑	PLUG AND ABANDON	REMEDIAL WORK	
_	_		_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND 🔲
OTHER: Downhole Commingle		OTHER:	П
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Form Stan Oil and Consintenda to resolve and break multi-standly conditions to the second condition to the conditions of the conditions to the conditions of			
Four Star Oil and Gas intends to workover the subject well according to the procedures below, and requests permission to downhole commingle the referenced well.			
Remove the short tubing string and long tubing string and packer assembly. Run in hole and set composite bridge plug at 4600'.			
Remove the short tubing string and long tubing string and packer assembly. Run in hole and set composite bridge plug at 4000.			
Perforate the Mesaverde-Menefee from 4272 to 4540 with 2 shots per foot (244 holes) and then hydraulically fracture the			
Mesaverde-Menefee with a 70% foam slickwater frac using 48,528 gallons of water, 4,091,605 scf of nitrogen and 170,000 #			
of 16/30 Brady sand.			
OHC/165 AZ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Kill Gach	TITLE	Regulatory Speciali	st DATE 3/27/03
Type or print name Kenneth W. Jackson Telephone No. (281) 561-4991			
(This space for State use)		PUTY OIL & GAS IN	
V		roir oil a cho im	DATE 3 2003
APPPROVED BY Conditions of approval, if any:	TITLE_		DATE O LUUJ

To support downhole commingling Four Star submits the following:

- i) Commingling is allowed for the two subject pools pursuant to Division Orders 71599 & 72319
- ii) The pools to be commingled are the Basin Dakota and the Blanco-Mesaverde
- iii) The perforations are: 4,272'- 4,670' Mesaverde Formation 6,758 6,920' Dakota Formation
- iv) The production will be allocated as follows:

Liquid hydrocarbons: 100% Basin Dakota.

Natural Gas will be allocated: Basin Dakota 55.5% Blanco-Measaverde 44.5%.

Allocation is based on total production from 2001 and 2002.

- v) The commingling will not reduce the value of the total remaining production.
- vi) Ownership is the same for both pools.
- vii) A copy of this document has been submitted to Commissioner of Public Lands in Santa Fe, New Mexico

New Mexico Com M 1 **Current Schematic** API/UWI Field Name State/Province Surface Legal Location Four Star O&G 3004510173 Basin San Juan New Mexico 1190' FNL 1190' FEL S36 T31N R12W Ground Elevation (ft) KB-Ground Distance (ft) KB-Casing Flange Distance (ft) Spud Date KB Elevation (ft) Casing Flange Elevation (ft) 7/29/1964 5883.00 13.00 5896.00 Main Hole: 3/7/2003 (KB-Grd: 13.0ft) ftKB (MD) Geology Schematic - Actual Actual С 0 500 Ojo Alamo, 679ftKB Kirtland, 797ftKB 1000 1500 Fruitland Main Coal, 1,824ftKB 2000 Pictured Cliffs, 2,311ftKB Des:Main Hole, OD:11in, Int Lewis Shale, 2,424ftKB (MD):0-611ftKB 2500 Surface, 0-611ftKB Cement Squeeze, 803-803ftKB, 200sks 3000 Cement Squeeze, Chacra "A", 3,153ftKB 1,680-1,680ftKB, 50sks Cement Squeeze, 2,275-2,275ftKB, 150sks 3500 Cement Squeeze, OD:8 5/8, Wt.:24.00, Grd:K-55, 2,261-2,387ftKB, 128sks Cliff House, 3,868ftKB Btm (MD):611 Production: Stage 1, 4000 68-2,598ftKB, 120sks: 68' Menefee, 4,086ftKB theoretical Des:Main Hole, OD:7 7/8in, Int (MD):611-6,985ftKB 4500 Perf, 4,635-4,643 Cement Squeeze, Point Lookout, 4,634ftKB Perf, 4,640-4,660 3,829-4,117ftKB, 50sks Lower Mancos Shale. 4.846ftKB Cement Squeeze, 5000 3,660-4,579ftKB, 125sks Perf, 4,646-4,670 Cement Squeeze, 4,587-4,665ftKB 5500 Cement Squeeze - MV perfs, 4,579-4,703ftKB, 100sks Guiberson G-4 Packer, 4,744ftKB G-6 Packer, 4,725ftKB, 5 1/2in Production : Stage 2, 6000 3,410-4,892ftKB, 180sks: 3410' Gallup, 6,143ftKB theoretical Tubing - Long String, 4,746ftKB, Perf, 6,758-6,766 2 1/16in, 3.25lbs/ft, J-55 6500 Perf, 6,842-6,858 Greenhorn, 6,644ftKB Perf. 6,888-6,891 5 1/2in, retrievable bridge plug, 6,922ftKB Perf, 6,913-6,920 Dakota, 6,753ftKB PBTD (FISH), 6,922ftKB OD:5 1/2, Wt.:14.00, Grd:J-55, 5 1/2in, Packer, 6,974ftKB Production : Stage 3, 6,000-6,985ftKB, 200sks : 6000' 7000 Btm (MD):6,985 theoretical

New Mexico Com M 1 Current Schematic API/UW Field Name 3004510173 Basin Four Star O&G San Juan **New Mexico** 1190' FNL 1190' FEL S36 T31N R12W KB-Ground Distance (ft) Casing Flange Elevation (ft) KB-Casing Flange Distance (ft) Spud Date Ground Elevation (ft) KB Elevation (ft) 7/29/1964 5883.00 13.00 5896.00 Main Hole: 3/7/2003 (KB-Grd: 13.0ft) ftKB (MD) Schematic - Proposed Proposed Geology PCSZD 0 500 Ojo Alamo, 679 Kirtland, 797 1000 Main Hole, 11, 0-611 Surface, 0-611, 5/17/1964 1500 Cement Squeeze, 803-803, 2/8/1991 Fruitland Main Coal, 1,824 2000 Cement Squeeze, 1,680-1,680, 2/8/1991 Pictured Cliffs, 2,311 Cement Squeeze, 2,275-2,275, Lewis Shale, 2,424 2500 2/8/1991 Cement Squeeze, 2,261-2,387, 3/9/1998 3000 Production: Stage 1, 68-2,598, Chacra "A", 3,153 8 5/8in, 24.00lbs/ft, K-55, 611ftKB 5/17/1964 Tubing, 2 3/8, 1.995, 0, 4.60, 3500 J-55 Main Hole, 7 7/8, 611-6,985 Cliff House, 3,868 Cement Squeeze, 3,829-4,117, 4000 Cement Squeeze, 5/29/1974 Perforated, 4,272-4,288 Perforated, 4,344-4,370 Perforated, 4,498-4,462 Perforated, 4,408-4,462 Menefee, 4,086 Perforated, 4,492-4,496 4500 Point Lookout, 4,634 Perforated, 4,526-4,540 Lower Mancos Shale, 4,846 5000 Cement Squeeze, 3,660-4,579, 5/29/1974 Cement Squeeze, 4,587-4,665, 5/29/1974 5500 Cement Squeeze - MV perfs, 4,579-4,703, 5/29/1974 6000 Guiberson G-4 Packer, 4,744 Gallup, 6,143 Production: Stage 2 3,410-4,892, 5/17/1964 6500 Pump Seating Nipple, 2 3/8, Greenhorn, 6,644 6,838 Notched collar, 2 3/8, 6,839 PBTD (FISH), 6,922 Production : Stage 3, Dakota, 6,753 5 1/2in, 14.00lbs/ft, J-55, 6,985ftKB 7000 6,000-6,985, 5/17/1964 Report generated on 3/4/2003 WellView® Page 1