

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

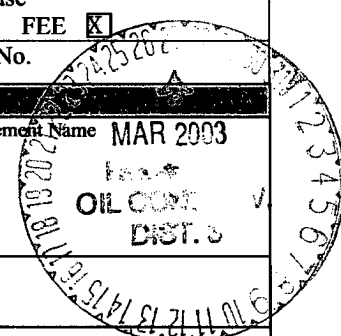
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-045-28993	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						State Oil & Gas Lease No.	
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC						7. Lease Name or Unit Agreement Name MOSELEY	
3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499						8. Well No. #1	
4. Well Location Unit Letter <u>K</u> : <u>1470</u> Feet From The <u>SOUTH</u> Line and <u>1645</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>SAN JUAN</u> County						9. Pool name or Wildcat FLORA VISTA FRUITLAND SAND	
10. Date Spudded 12/27/93	11. Date T.D. Reached 1/5/94	12. Date Compl. (Ready to Prod.) 3/26/03	13. Elevations (DF& RKB, RT, GR, etc.) 5788	14. Elev. Casinghead			
15. Total Depth 2244	16. Plug Back T.D. 1950	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XXX	Rotary Tools	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name FRUITLAND SAND						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CLL						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24#	121'	12 1/4"	100sx Class B w/2%CaCl.			
5 1/2"	14#	2244'	6 3/4"	25sx (29.5) Class B neat.			
				285sx (596) Class B w/ 2% Thriftylite			
				90sx (118) 50/50 Pozmix 2% gel.			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 3/8"	1884'	1950' BP					
26. Perforation record (interval, size, and number)							
1884-1890 .34" 13 Holes							
1897-1910 .34" 27 Holes							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
1884-1910				750 gallons 7 1/2% HCL			
				34775 gallons x-linked gel			
				496633# 20-40 sand			
28. PRODUCTION							
Date First Production 3/27/03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF NO FLOW	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Tam McCarthy</i>		Printed Name TOM MCCARTHY		Title ENGINEER		Date 3/26/03	



thylite
10%
salt

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo 402_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland 484_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs 2128_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 402 to 2214
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
402	484		OJO ALAMO - SANDSTONE				
484	1796		KIRTLAND - SHALE, SILTON- STONE, SAND- STONE				
1796	2128		FRUITLAND - STANDSTONE, COAL, SHALE- NATURAL GAS & WATER.				
2128	2214		PICTURED CLIFFS- SANDSTONE				
2214	-		LEWIS - SHALE				