

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-31374</b>
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>Childers</b> (BLM - SF- 078040)
8. Well No.  <b>1M</b>
9. Pool name or Wildcat <b>Basin Dakota &amp; Blanco Mesaverde</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BP America Production Company** Attn: **Mary Corley**

3. Address of Operator

**P.O. Box 3092 Houston, TX 77253**

4. Well Location

Unit Letter **B** **705** feet from the **North** line and **2225** feet from the **East** line

Section **01** Township **31N** Range **11W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**6091' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Downhole Commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 02/06/2003, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin Dakota, produce the well for 30 days to establish a production rate, add the Blanco Mesaverde and commingle production Downhole. The completion into the Dakota is expected to be completed in early May 2003, the Mesaverde completion will follow after the 30 day testing period.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCDC Order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are not identical, therefore all interest owners are being notified of our intent to Downhole commingle and the proposed allocation method on April 2, 2003.

Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 04/01/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE SECURITY ON 2 CAT INSPECTOR DATE 4/1/03

Conditions of approval, if any:



San Juan Performance Unit

Mary Corley  
WL1-19.171  
281-366-4491 (direct)  
281-366-0700 (FAX)  
[corleyml@bp.com](mailto:corleyml@bp.com)

P. O. Box 3092  
Houston, Texas 77253-3092  
501 Westlake Park Boulevard  
Houston, Texas 77079

April 01, 2003

Working, Royalty, & Overriding Royalty Interest Owners

Downhole Commingling Notice  
Childers Well No. 1M  
Basin Dakota Pool  
Blanco Mesaverde Pool  
Section 01, T31N, R11W  
San Juan County, New Mexico

BP America Production Company is petitioning the New Mexico Oil Conservation Division for approval to commingle production downhole in the subject well. It is our intent complete the Childers well No. 1M in the Basin Dakota Pool, produce the well for a period of 30 days to stabilize production and to perform pressure testing and flow rate testing for the purpose of allocating production from the Basin Dakota Pool and the Blanco Mesaverde Pool. After producing for 30 days and performing stabilized flow test the Basin Dakota formation will be isolated by setting a CIBP above the Basin Dakota Pool. The well will then be completed in the Mesaverde Pool. Our intent is to commingle production and perform a flow rate test for the combined zones. The production rate for the Mesaverde will be determined using the flow rate test for the combined pools and minus the Dakota flow test rate. The resulting volumes will be used to determine a fixed percentage rate to be allocated to each pool.

By copy of this application submitted by certified mail, return receipt requested, BP America Production Company is notifying all interest owners (royalty, working, and overriding royalty interest owners). The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any affected party, if in their opinion, waste will not result by this action. As a royalty, working, or overriding royalty interest owner if you do not have any objection to this application, you do not have to respond to this notification.

Yours very truly

A handwritten signature in cursive script that reads "Mary Corley".

Mary Corley  
Sr. Regulatory Analyst

Enclosures

BEAMON, R E, III  
2603 AUGUSTA STE 1050  
HOUSTON, TX, 77057-5640

BP AMERICA PRODUCTION COMPANY  
(918) 925-6883  
P O BOX 591  
TULSA, OK, 74102-0591

BRYANT, BETSY  
2201 BROOKHOLLOW  
ABILENE, TX, 79605-5507

BUCHENAU, HARRIET M, LIVING TRUST  
U/A/DATED 8-30-1994  
HARRIET M BUCHENAU TRUSTEE  
PO BOX 867585

CONOCO INC  
CHASE BANK OF TEXAS  
HOUSTON, TX, 77216-1940  
HOUSTON, TX, 77216-1940

CONOCOPHILLIPS COMPANY  
940 PLAZA OFFICE BLDG  
BARTLESVILLE, OK, 74006

EASLEY, MITZI  
1203 ARRONIMIMK CIRCLE  
AUSTIN, TX, 78746

GILMER, CLAUDIA MARCIA LUNDELL  
101 OAK MEADOWS DR  
GEORGETOWN, TX, 78628

HORTON, PAUL B AND SUSAN D  
C/O MCCALL PARKHURST AND HORTON  
900 MAXUS ENERGY TOWER  
717 NORTH HARWOOD SUITE 900

LANKFORD, GLORIA WYNNE  
3501 ELM CREEK CT  
FORT WORTH, TX, 76109-3110

LINDSEY, LINDA JEANNE LUNDELL  
413 OLD UNION RD  
NACOGDOCHES, TX, 75964

LUNDELL, ROBERT WALTER  
2450 FONDREN #304  
HOUSTON, TX, 77063-2306

MIMS, SARAH S, TRUST  
WILLIAM L MADSEN AND SARAH S MIMS  
COTRUSTEES  
PO BOX 111846

MINERALS MANAGEMENT SERVICE  
ROYALTY MANAGEMENT PROGRAM  
PO BOX 5810 TA  
DENVER, CO, 80217-5810

PURE RESOURCES LP  
ATTN OBO JOUNT VENTURE ACCTG  
500 W ILLINOIS ST  
MIDLAND, TX, 79701

RITTER, SUSAN  
PO BOX 162606  
AUSTIN, TX, 78716

SCHULTZ, HENRIETTA E, TRUSTEE  
LINCOLN PLAZA SUITE 2940 LB-1  
500 NORTH AKARD  
DALLAS, TX, 75201-3320

WARREN AMERICAN OIL COMPANY  
PO BOX 470372  
TULSA, OK, 74147-0372

WILLIAMS PRODUCTION COMPANY  
ONE WILLIAMS CENTER  
PO BOX 3102 MD 37-7  
TULSA, OK, 74101-9827

XTO ENERGY INC  
135 S LASALLE ST DEPT 4849  
CHICAGO, IL, 60674-4849