Office Submit 3 Copies To Appropriate District	State of Ne	ew Mexico	Form C-1	03
District 1	Energy, Minerals an	d Natural Resources	Revised March 25, 19	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVA	TION DIVISION	30-045-31374	
811 South First, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV	Santa Fe, 1	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			2.000 2.000 2000 7.10.	
87505				
	CES AND REPORTS ON V		7. Lease Name or Unit Agreement Nam	ne:
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PROPOSALS.)	ATION FOR PERMIT (FORM C	-101) FOR SUCH	Childers	
1. Type of Well:		~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	(BLM – SF- 078040)	
—	Other			
2. Name of Operator	dile!	ADD con-	8. Well No.	
BP America Production Company	Attn: Mary Corley	APR 2003		
3. Address of Operator	Attir. Mary Corley		9. Pool name or Wildcat	
P.O. Box 3092 Houston, TX 77253			Basin Dakota & Blanco Mesaverde	
4. Well Location			Dasin Dakota & Dianco Mesaverde	
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Linit Latton D	70E fort from the North	h 1:26 2247 0005 63	A Comment of Frank 11	
Unit LetterB	705 feet from the Nort	h line and 2225 fee	et from the <u>East</u> line	
Section 01	Commelia 24N Des	44101	(D) (Con lunn C	
Section 01	Township 31N Ran		1PM San Juan County	eenne.
	10. Elevation (Snow whe	ther DR, RKB, RT, GR, etc	:.)	
11 01 1		6091' GR		
	ppropriate Box to Indic			
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April 01, 2003

San Juan Performance Unit

Mary Corley WL1-19.171 281-366-4491 (direct) 281-366-0700 (FAX) corleyml@bp.com

P. O. Box 3092 Houston, Texas 77253-3092 501 Westlake Park Boulevard Houston, Texas 77079

Working, Royalty, & Overriding Royalty Interest Owners

Downhole Commingling Notice Childers Well No. 1M Basin Dakota Pool Blanco Mesaverde Pool Section 01, T31N, R11W San Juan County, New Mexico

BP America Production Company is petitioning the New Mexico Oil Conservation Division for approval to commingle production downhole in the subject well. It is our intent complete the Childers well No. 1M in the Basin Dakota Pool, produce the well for a period of 30 days to stabilize production and to perform pressure testing and flow rate testing for the purpose of allocating production from the Basin Dakota Pool and the Blanco Mesaverde Pool. After producing for 30 days and performing stabilized flow test the Basin Dakota formation will be isolated by setting a CIBP above the Basin Dakota Pool. The well will then be completed in the Mesaverde Pool. Our intent is to commingle production and perform a flow rate test for the combined zones. The production rate for the Mesaverde will be determined using the flow rate test for the combined pools and minus the Dakota flow test rate. The resulting volumes will be used to determine a fixed percentage rate to be allocated to each pool.

By copy of this application submitted by certified mail, return receipt requested, BP America Production Company is notifying all interest owners (royalty, working, and overriding royalty interest owners). The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any affected party, if in their opinion, waste will not result by this action. As a royalty, working, or overriding royalty interest owner if you do not have any objection to this application, you do not have to respond to this notification.

Yours very truly

Sr. Regulatory Analyst

Enclosures

BEAMON, R E, III 2603 AUGUSTA STE 1050 HOUSTON, TX, 77057-5640

BP AMERICA PRODUCTION COMPANY (918) 925-6883 P O BOX 591 TULSA, OK, 74102-0591 BRYANT, BETSY 2201 BROOKHOLLOW ABILENE, TX, 79605-5507

BUCHENAU, HARRIET M, LIVING TRUST U/A/DATED 8-30-1994 HARRIET M BUCHENAU TRUSTEE PO BOX 867585 CONOCO INC CHASE BANK OF TEXAS HOUSTON, TX, 77216-1940 HOUSTON, TX, 77216-1940

CONOCOPHILLIPS COMPANY 940 PLAZA OFFICE BLDG BARTLESVILLE, OK, 74006

EASLEY, MITZI 1203 ARRONIMIMK CIRCLE AUSTIN, TX, 78746 GILMER, CLAUDIA MARCIA LUNDELL 101 OAK MEADOWS DR GEORGETOWN, TX, 78628 HORTON, PAUL B AND SUSAN D C/O MCCALL PARKHURST AND HORTON 900 MAXUS ENERGY TOWER 717 NORTH HARWOOD SUITE 900

LANKFORD, GLORIA WYNNE 3501 ELM CREEK CT FORT WORTH, TX, 76109-3110 LINDSEY, LINDA JEANNE LUNDELL 413 OLD UNION RD NACOGDOCHES, TX, 75964 LUNDELL, ROBERT WALTER 2450 FONDREN #304 HOUSTON, TX, 77063-2306

MIMS, SARAH S, TRUST WILLIAM L MADSEN AND SARAH S MIMS COTRUSTEES PO BOX 111846 MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 TA DENVER, CO, 80217-5810 PURE RESOURCES LP ATTN OBO JOUNT VENTURE ACCTG 500 W ILLINOIS ST MIDLAND, TX, 79701

RITTER, SUSAN PO BOX 162606 AUSTIN, TX, 78716 SCHULTZ, HENRIETTA E, TRUSTEE LINCOLN PLAZA SUITE 2940 LB-1 500 NORTH AKARD DALLAS, TX, 75201-3320 WARREN AMERICAN OIL COMPANY PO BOX 470372 TULSA, OK, 74147-0372

WILLIAMS PRODUCTION COMPANY ONE WILLIAMS CENTER PO BOX 3102 MD 37-7 TULSA, OK, 74101-9827

XTO ENERGY INC 135 S LASALLE ST DEPT 4849 CHICAGO, IL, 60674-4849