Submit 3 Copies To Appropriate District Office	State o	of New Mex	cico /		Form C-103
District I	Energy, Minera	ls and Natur	al Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			·	WELL API NO.	-045-31379
811 South First, Artesia, NM 88210	OIL CONSER			5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		ith St. Franc	·	STATE	FEE
District IV	Santa	Fe, NM 87	505	6. State Oil & C	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			4=14.0		
SUNDRY NOT	ICES AND REPORTS	ON WELLS	23456	7. Lease Name o	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DE	EEPEN OR PLU	G BACK, TO A		
PROPOSALS.)	CATION FOR PERMIT (FC	JKM V-TUT) FOI	APR 2003		Mudge LS
1. Type of Well:	_		-	BLM (BLM	– SF- 078040)
Oil Well Gas Well	X Other	(5) (4)		3	
2. Name of Operator  BP America Production Company	Attn: Mary Corley	To the second		78. Well No.	16M
3. Address of Operator		7		9. Pool name or	Wildcat
P.O. Box 3092 Houston, TX 77253		- ક્યું	110 81 81 1 Pagin	Basin Dakota & Bl	anco Mesaverde
4. Well Location					
Unit Letter	1910 feet from the	South lin	e and <b>940</b> feet	from the <b>East</b>	line
	reet from the _		e and <u>340</u> 1eet	. from the	inic
Section 10	Township 31N		I <b>W</b> NM		County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6151' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	Appropriate Box to 1	indicate Na			
PERFORM REMEDIAL WORK			REMEDIAL WORK	SEQUENT RE	PURT OF: ALTERING CASING
TEN ON WEIGHT	1 1 LOO AND ADAINDO	~ L	NEWLEDIAL WORK	`	ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LLING OPNS. 🔲	PLUG AND
PULL OR ALTER CASING	] MULTIPLE		CASING TEST AN	ın 🗀	ABANDONMENT
TOLE ON ALTEN CASING	COMPLETION	LI	CEMENT JOB		
OTUED Described Commission	<b>□</b>		OTHER		
OTHER: Downhole Commingle	X (C) 1	11 .	OTHER:		<u> </u>
12. Describe proposed or comple	ted operations. (Clearly	state all pert	ment details, and gr	ive pertinent dates,	of proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
On 02/06/2003, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin					
Dakota, produce the well for 30 days to establish a production rate, add the Blanco Mesaverde and commingle production Downhole. The					
completion into the Dakota is expected to be completed in mid-May 2003, the Mesaverde completion will follow after the 30 day testing period.					
period.					
The Basin Dakota (71599) & the Bla	nco Mesaverde (72319) P	ools are Pre-	Approved for Downh	nole Commingling p	er NMOCD Order R -
11363. The working and overriding royalty interest owners in the proposed commingled pools are not identical, therefore all interest					
owners are being notified of our intent to Downhole commingle and the proposed allocation method on April 2,2003.					
Production is proposed to be alloca	ited hased on a fived non-	contago Mc.	uill norform a dali	rahilihutaat an the	Dakata igaleta tha mana
and complete into the Mesaverde.	The deliverability test will	l be performe	d on the combined 2	rability test on the rones and Dakota ra	Dakota, isolate the zone ite will be subtracted from
the total well stream to establish the	e Mesaverde rate.	- a position		tonoo ana bakota re	ne will be subtracted from
Commingling Production Downhole	in the subject well from	the proposed	pools with not redu	ice the value of the	total remaining
production. Off CIII	18AZ				
I hereby certify that the informatio	n above is true and com	plete to the be	est of my knowledg	ge and belief.	
SIGNATURE ///	billy	TITLE Sr.	Regulatory Analyst	DATE _	04/01/2003
Type or print name Mary/Corley Telephone No. 281-366-4491					
(This space for State use)	PI				ADD
	+M		PUTY OIL & GAS 19	isteiter, diet. F	s APR 42003
APPPROVED BY Conditions of approval, if any:	Mien	TITLE			DATE



April 01, 2003

Working, Royalty, & Overriding Royalty Interest Owners

Downhole Commingling Notice Mudge LS Well No. 16M Basin Dakota Pool Blanco Mesaverde Pool Section 10, T31N, R11W San Juan County, New Mexico San Juan Performance Unit

Mary Corley WL1-19.171 281-366-4491 (direct) 281-366-0700 (FAX) corleyml@bp.com

P. O. Box 3092 Houston, Texas 77253-3092 501 Westlake Park Boulevard Houston, Texas 77079

BP America Production Company is petitioning the New Mexico Oil Conservation Division for approval to commingle production downhole in the subject well. It is our intent complete the Mudge LS well No. 16M in the Basin Dakota Pool, produce the well for a period of 30 days to stabilize production and to perform pressure testing and flow rate testing for the purpose of allocating production from the Basin Dakota Pool and the Blanco Mesaverde Pool. After producing for 30 days and performing stabilized flow test the Basin Dakota formation will be isolated by setting a CIBP above the Basin Dakota Pool. The well will then be completed in the Mesaverde Pool. Our intent is to commingle production and perform a flow rate test for the combined pools and minus the Dakota flow test rate. The resulting volumes will be used to determine a fixed percentage rate to be allocated to each pool.

By copy of this application submitted by certified mail, return receipt requested, BP America Production Company is notifying all interest owners (royalty, working, and overriding royalty interest owners). The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any affected party, if in their opinion, waste will not result by this action. As a royalty, working, or overriding royalty interest owner if you do not have any objection to this application, you do not have to respond to this notification.

Yours very truly

Mary Corley/

Sr. Regulatory Analyst

**Enclosures** 

Mudge LS 16M 2 3 4 BEAMON, R E, III 2603 AUGUSTA STE 1050 HOUSTON, TX, 77057-5640 BP AMERICA PRODUCTION COMPANY (918) 925-6883 P O BOX 591 TULSA, OK, 74102-0591

CONOCO INC CHASE BANK OF TEXAS HOUSTON, TX, 77216-1940 HOUSTON, TX, 77216-1940 CONOCOPHILLIPS COMPANY BOX 3223 TULSA, OK, 74101-3223

GILMER, CLAUDIA MARCIA LUNDELL 101 OAK MEADOWS DR GEORGETOWN, TX, 78628

LANKFORD, GLORIA WYNNE 3501 ELM CREEK CT FORT WORTH, TX, 76109-3110 LINDSEY, LINDA JEANNE LUNDELL 413 OLD UNION RD NACOGDOCHES, TX, 75964 LUNDELL, ROBERT WALTER 2450 FONDREN #304 HOUSTON, TX, 77063-2306

MINERALS MANAGEMENT SERVICE ROYALTY MANAGEMENT PROGRAM PO BOX 5810 TA DENVER, CO, 80217-5810 PURE RESOURCES LP ATTN OBO JOUNT VENTURE ACCTG 500 W ILLINOIS ST MIDLAND, TX, 79701 SCHULTZ, HENRIETTA E, TRUSTEE LINCOLN PLAZA SUITE 2940 LB-1 500 NORTH AKARD DALLAS, TX, 75201-3320

SMYER, JEANNETTE, TRUST RICHARD SMYER TRUSTEE 3033 E 6TH ST #E2 TUCSON, AZ, 85716-4805 WARREN AMERICAN OIL COMPANY PO BOX 470372 TULSA, OK, 74147-0372 XTO ENERGY INC 135 S LASALLE ST DEPT 4849 CHICAGO, IL, 60674-4849