

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2004 APR -6 AM 7:24
070 Farmington, NM

Lease Designation and Serial No.
SF-078765

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1835' FSL & 1850' FWL, NE/4 SW/4, SEC 05-T31N-R6W

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #35X

9. API Well No.
30-045-10996

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Bradenhead Pressure

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-16-2004 MIRU, lay 2 lines to blow tank, SITP = 100 psi, SICP = 150 psi. Blow well down, NDWH, NUBOPs, CO rams, slips & dies from 2 3/8" to 1 1/4". Spot in float w/workstring.

03-17-2004 SICP = 160 psi, blow well down. Unseat donut, TOOH w/177 jts 1 1/4" tbq, LD 7 bad jts. CO from 1 1/4" to 2-3/8", CO pipe rams. MU tools, tally in w/6 1/4" bit, scraper & 160 jts 2-3/8" yellow band tbq to 5033'. TOOH w/tools, LD same (replace hydraulic hose). MU tools, TIH w/7" RBP, set @ 5003'. LD 1 jt, stab TIW.

03-18-2004 SICP = 0 psi, RU pump & pit. Load csg w/190 bbls prod wtr. Pressure test csg to 850 psi & held solid. TOOH w/setting tool. Dump sand on RBP, flush BOP w/prod wtr, wait on WL (short notice). RU Black Warrior WL, run CBL/CCL from 4300' to 2300', top of cmt @ 3708', free pipe from 3708' and up. Receive OCD & BLM approval to proceed w/squeeze work (Perrin and Lovatto). Perf 3 sqz holes @ 3660', RD BWWC. Attempt to circulate down csg & up backside, at 1800 psi had steady 1/2" stream & bridged off. TIH w/7" pkr to 3500'

Continued on Back

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. Production Analyst

APR 08 2003
FARMINGTON FIELD OFFICE
BY [Signature]

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

03-19-2004 Set pkr @ 3563'. RU BJ, attempt to break circulation thru sqz holes @ 3660 to 3500 psi, wouldn't circulate, RD BJ. Release pkr, TOO H w/pkr, LD same. TIH open ended w/117 jts to 3660'. Wait on BJ's cmt truck. RU BJ, mix & spot 10 sx Neat cmt @ 14 ppg from 3660' to 3610', POOH w/3 stds, reverse clean to pit, pressure csg to 500 psi & SI, wash up, RD BJ, WOC.

03-22-2004 No pressure on csg, backside & braden head. TOO H w/tbg. NDBOPs, ND csg head, 7" csg stub only sticking up 1", 30% of stub is worn down & into slips, test port packed off w/Teflon. Wait on fishing tools. MU tools, spear csg & attempt to pull slips, PU to 165,000 lbs & beat on WH flange. Wait on WL Specialties. Wrap primer cord around csg hanger flange, PU csg, set charge off & attempt to jar free, rel spear & LD tools. Could not move Intermediate csg. NU csg head & BOPs.

03-23-2004 Had rig crew pull bull plug out opposite side of csg valve to check for cmt, (csg tacked in w/ cmt @ surface) bull plug & csg hanger packed solid w/cmt. Attempt to meet meet w/NMOCD personnel to discuss problem but no one available, no return calls to messages left at NMOCD. Replace bolts on csg head & NU. TIH w/6 1/4" bit, tag TOC @ 3636'. RU power swivel, break circ w/prod wtr. DO good cmt f/3636' - 3665' & fell thru, circ clean, pres test to 500 psi & held. RD power swivel. TOO H w/bit. Stage in w/ret tool, unload well w/air every 2000', wait out lightning storm, CO 7' sand on RBP @ 5003', run sweep, attempt to latch onto RBP still sticky, pump sweep & PU off RBP.

03-24-2004 PU & MU Weatherford swivel. Break circ w/8 bph mist, run two 5 bbl sweeps, latch onto & attempt to rel RBP, J-off RBP sweep well, latch onto & open bypass, let well unload, work RBP & release, let well unload, RD swivel. POOH, LD 2-3/8" workstring & RBP, break & load out tools. TIH w/1 1/4" prod tbg, land @ 5693' as follows: 1 jt 1 1/4" tbg, SN & 176 jts 1 1/4" (177 jts ttl). NDBOPs, NUWH. Turn well to production department, release rig