Form 3160-4 (October 1990)		UNITED S PARTMENT OF JUREAU OF LAND	THE INTER	OR	SUBMIT IN DUPLICATI (See other instructions on reverse side)		OMB NO Expires: De	PPROVED 0. 1004-0137 cember 31, 1991 N AND SERIAL NO.	
WELL COMPL	ETION OR F	RECOMPLE	TION REPO	ORT AND	LOG*	6. IF		E OR TRIBE NAME	
1a. TYPE OF WELL:	OIL WELL	GAS X	DRY Other			┪			
b. TYPE OF COMPLET				7111	799 12 PH	1 · 70 UT	IT AGREEMENT N	AME	
NEW V	WORK DEEP-	PLUG	DIFF.			8. FA	RM OR LEASE NA	ME, WELL NO.	
WELL	OVER EN	BACK L	RESVROther	()/()	Taamington	. NM	Payne 6S		
2. NAME OF OPERATO				070	. C		PI WELL NO.		
BURLINGTO 3. ADDRESS AND TEL	N RESOURCES C	OIL & GAS COMPA	NY			10 F	30-045-32000 10. FIELD AND POOL, OR WILDCAT		
PO BOX 428	9, Farmington, NM		326-9700			"	BASIN FRUITLAND COAL		
4. LOCATION OF WEL	L (Report location cle	early and in accordan	ice with any State	requirements)*	18 19 20 27 33		11. SEC., T., R., M., OR BLOCK AND SURVEY		
At surface SEC. 2	20, T32N, R10\ 1135' FSL, 1060	N, NMPM		12/01	`A ''%	<i></i>	OR AREA	NI DAONAL NINADAA	
At top prod. interval r		rec		A A	PR 2004		SEC. 20 132	N, R10W, NMPM	
At top prod. Interval	eported below			R A	rn 2004				
At total depth					ilani serina Birangan pilaw				
•		14.	PERMIT NO.	DATE ISSUE	D 30	∫ 12. C	COUNTY OR	13. STATE	
				[<u> </u>	magnetic matter	S Y	PARISH San Juan	New Mexico	
15. DATE SPUDDED 16.			PL. (Ready to prod.)	€.0	18. ELEVATIONS (DF			19. ELEV. CASINGHEAD	
12/22/03 20. TOTAL DEPTH, MD &TV	3/2/04 /D 21. PLUG, E	3/28/0 ACK T.D., MD &TVD	22. IF MULTIPLE CO	MPL.,	23INTERVALS		Y TOOLS	CABLE TOOLS	
0400	3199		HOWM	ANY'	DRILLED BY	1		1	
3199' 24. PRODUCTION INTERV			IAME (MD AND TVD)*		L	yes	25. WAS DIREC	TIONAL	
2513' to 3120' Ba	sin Fruitland Coal						SURVEY M	ADE No	
26. TYPE ELECTRIC AND C						27. WA	S WELL CORED		
NONE								No	
28. CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	ASING RECORD (s set in well) MENT. CEMENTING RE	CORD	Τ	MOUNT PULLED	
9 5/8" H-40	32.3	141'	12 1/4"	101 01 021	130 cu.ft.	-		MOON! FOLLED	
7" J-55	20	2755'	8 3/4"		823 cu.ft.				
			-					······································	
29.	LINER RE	CORD	·	30.		Τι	JBING RECORD)	
SIZE TOP (MD) 5 1/2" 2719'	воттом (MD) 3199'	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8	ДЕРТН SE 3167'	T (MD)	P/	ACKER SET (MD)	
5 1/2" 2719'	3138			2 3/6	3107		 		
31 PERFORATION RECOR	D (Interval, size and num	nber)	32.		D, SHOT, FRACTUR				
2828 - 3140'			2828 - 3140'	RVAL (MD)	NONE	MOUNT AN	D KIND OF MATE	RIAL USED	
2020 - 3140			2020 0140		NOILE				
									
33.				RODUCTION					
DATE FIRST PRODUCTION	PRODUC	TION METHOD (Flowing	g, gas lift, pumping—s. Flowing	ze and type of pum	P)		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	l	D'N FOR OIL-B	BL	GAS-MCF	TAW	ER-BBL	GAS-OIL RATIO	
3/25/04	1 hour		T PERIOD						
FLOW. TUBING PRESS.		_	L-BBL	GAS-MCF	WATER-	BBL		OIL GRAVITY-API (CORR.)	
61 6	66	24-HOUR RATE	•	DITOT SSS		•			
SI 0 34. DISPOSITION OF GAS (86 Sold, used for fuel, vente	d, etc.)	0	PITOT - 260		0	TEST WINESS	Day arms.	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory Specialist

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

To be sold

35. LIST OF ATTACHMENTS

GEOLOGIC MARKERS

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	ТОР	
		,			MEAS. DEPTH TRUE VERT. DEPTH	
					•	

Ojo Alamo	1425' 1457'	White, cr-gr ss.		
Kirtland	1457' 2513'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2513' 3120'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1425' 1457' 2513'
Pictured Cliffs	3120' 3199'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3120'