

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2004 APR 13

5M 11:43

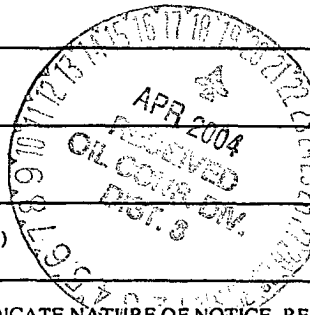
Lease Designation and Serial No.
NM-03189

070 Farmington, NM

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. COX CANYON UNIT #200A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-32126
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050' FSL & 2305' FEL, SW/4 SE/4 SEC 09-T32N-R11W	11. County or Parish, State SAN JUAN, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-21-2004 MIRU. Conduct pre-spud inspection w/ driller & company man. Drill RH/MH, strap & caliper DC's & strap csg. Spud well @ 0530 hrs, 3/21/04. Drill 12 3/4" hole to 40'.

03-22-2004 Circulate & condition, drop Totco, TOOH, LD 2 jts of 4 1/2" DP, rack back DC's. RU csg crew, run 7 jts 9-5/8", 36#, K-55, ST&C csg to 326'. RU BJ Svcs, run 10 bbls FW pre-flush. Cmt w/ 155 sxs (38 bbls) Type III cmt w/ 2% CaCl & .25 pps Cello-Flake mixed @ 14.5 ppg, 1.41 YD. Displace w/ 22.8 bbls FQ to 305'. Late pump pressure 50 psi, circulate 7 bbls cmt to surface, finish displacement @ 19:22 hrs. RD BJ Svcs, WOC, slip & cut 150' drill line, NU BOP.

03-23-2004 NU BOP, pressure test csg to 1500 psi for 30 mins. TIH w/ BHA, test BOP's, OK. Drill cmt from 264' to 335'. Circulate & condition mud. Drill 8 3/4" hole 335' to 1353' w/ surveys.

03-24-2004 Drilling 8 3/4" int hole section from 1353' to 2265' w/ WLS. Hole tight on connections. #1 draw works engine down, mechanic on the way. Safety hazard with generator down & no lights after sunset.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date April 14 2004

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

APR 14 2004

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

NMOCD

03-25-2004 Drill 8 3/4" hole from 2265' to 2327' w/ mud. Circulate & condition hole for TOOH to repair #1 draw works engine, replace torque converter & repair generator. TOOH for rig repairs. Tight spots from 1149' to surface pipe. Make necessary rig repairs, TIH w/ bit #2. Wash & ream 30' to bottom, large volume of shale across shaker. Drilling from 2327' to 2500'.

03-26-2004 Drill 8 3/4" hole from 2500' to 3028', TD intermediate hole @ 3028' @ 0400 hrs, 3/25/04. Circulate & condition, pump slug. Short trip 15 stds. Stds 7 thru 11 pulled tight.

03-27-2004 Short trip 15 stds, stds 7 thru 11 pulled tight, 30K over, worked out tight spots. On TIH, still hit several tight spots. Circulate bottoms up, large volume of shale & sand across shaker, pump slug, TOOH. LD 4 1/2" DP & DC's, change rams. Run 66 jts 7", 20#, J-55, ST&C csg, wash 65' to bottom. PU land jt & land mandrel, csg shoe @ 3028', insert baffle @ 2980'. Circulate, RU cementers, cmt csg as follows: pump 10 bbls FW spacer ahead. Lead: 450 sxs (167 bbls) Type III 65/35 Poz w/ 1% CaCl, 0.25% Cello-Flake & 8% Bentonite @ 12.1 ppg, 2.11 yd. Tail: 50 sxs (8 bbls) Type III w/ .25% Cello-Flake @ 14.5 ppg, 1.4 yd. Displaced w/ 120 bbls FW. Bumped plug @ 1702 hrs w/ 1560 psi. 50 cmt to surface. Late pumping pressure 1020 psi, ck float, held OK. RD cementers, clear floor, dump pits & jet same. Re-fill w/ FW, change rams in BOP to 3 1/2". Pull all but 2 bolts in BOP. Strap & caliper 4 3/4" DC's, ND BOP, pull flowline. NU tbg head, test seals to 3K, OK. NU single stud 7 1/16" - 3M x 11" - 3K X-over, BOP & choke & flow lines. Test csg, blinds & outer choke manifold valves to low pressure 250 psi & hi pressure 1500 psi for 30 min, all tested OK.

03-28-2004 PU 18 4 3/4" DC's, TIH, tag cmt stringers @ 2950', tag float @ 2980'. Drill insert float & cement. Rotary drill 6 1/4" hole through Fruitland Coal w/ water. Coal beds from 3030'-38', 3045'-47', 3068'-72', 3118'-40', 3147'-60', 3172'-76', 3184'-86', 3218'-27', 3232'-34', w/ a shaly stringer @ 3290'-3300'. Drilled coal with no loss of drilling fluids. Drilled ahead to 3318' (3' into Picture Cliffs) & lost full returns. Attempt to fill hole w/ fw, pump slowly (2bpm). Could not fill hole or establish pressure with pump. Lay flow lines in preparation to drill with air.

03-29-2004 MIRU air package, RU blooie line. Pressure test hard lines to pop-off @ 1200 psi. Unload hole @ 2950', pressure to 600 psi before unloading. Wash & ream from 3200' to 3318', no fill. Drill 6 1/4" hole from 3318' to 3375' w/ mist @ 1900 CFPM & 12 bph & 1.25 gals soap per hour @ 370 psi on bottom. TD 6 1/4" hole @ 18:30 hrs, 3-27-04. Circulate bottoms unit, TOOH to run E-logs. RU loggers, run GR-DSN-SDL log, loggers TD 3050', run GR-DSN from TD to surface. SDL from 3050' to 3022' (loggers depth of intermediate csg. E-log depths: Top of Coal = 3057', bottom of lowest coal = 3296'. Top of Picture Cliffs = 3304'. Water up to approx 3140', RD loggers. PU under reamer, shock sub & TIH w/ DC's to 3022'.

03-30-2004 Underream 6 1/4" hole to 9 1/2" from 3038' to 3300'. 300 psi w/ 18 bph & 2 gph soap, 2K WOB, 80 rpm. TD under reaming @ 3300' @ 1630 hrs. Blow hole & TOOH LD DP & DC's. NU BOP & test secondary seals, all tested OK. RD rig, release rig @ 0300 hrs, 3/29/04.