

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500'FSL, 850'FWL, Sec.03, T30N, R8W, NMPM

5. Lease Number
NM-010468

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Howell J 4

9. API Well No.
30-045-09826

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other -	

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

APR 19 2004

FARMINGTON FIELD OFFICE
BY 

070 Farmington, NM

APR 19 14 PM 2:26

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Tammyle W. Smith Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

Operations Detail Report for: HOWELL J #4 FACILITIES

[Entire Well / All Events](#)
[Time Breakdown Summary](#)

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/01/2003 06:00	07:00	1.00		OBJECT	MIMO a	N CREW TRAV TO HOWELL # A2
1 (FAC)	12/01/2003 07:00	07:15	0.25		OBJECT	SRIG a	N SERVICE & START RIG.
1 (FAC)	12/01/2003 07:15	07:30	0.25		OBJECT	SAFE a	N SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - CONJESTED AREA.
1 (FAC)	12/01/2003 07:30	09:00	1.50		OBJECT	MIMO a	N ROAD RIG TO LOCATION.
1 (FAC)	12/01/2003 09:00	10:00	1.00		OBJECT	RURD a	N SPOT RIG, RIG UP RIG # 485. SHUT IN TBG PRESS - 60 PSI, SHUT IN CSG PRESS - 110 PSI, BRAIDEN HEAD PRESS - 0 PSI.
1 (FAC)	12/01/2003 10:00	14:00	4.00		OBJECT	MIMO a	N MOVE IN & SPOT EQUIPMENT. FLOW BACK TANK CRACKED WHEN UNLOADING, SPILLED 1 +/- BBL RUSTY COLORED WATER ON LOCATION. MOVE IN BURLINGTON FLOW BACK TANK FROM HOWELL # A3A. NIPPLE UP FLOW BACK TANK, BLEED TBG & CASING TO TANK.
1 (FAC)	12/01/2003 14:00	15:00	1.00		OBJECT	NUND a	N NIPPLE DOWN TREE, NIPPLE UP BOP, RIG UP FLOOR.
1 (FAC)	12/01/2003 15:00	16:30	1.50		OBJECT	NUND a	N WORK STUCK LATCH DOWN PINS & DONUT.
1 (FAC)	12/01/2003 16:30	17:15	0.75		OBJECT	TRIP a	N TAG FILL @ 5,390'. TRIP OUT W/ 120 JTS 2-3/8" 4.7# J-55 8rd EUE TBG
1 (FAC)	12/01/2003 17:15	17:30	0.25		OBJECT	SHDN a	N SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
2 (FAC)	12/02/2003 06:00	07:30	1.50		OBJECT	SAFE a	N AZTEC WELL SERVICE SAFETY MEETING.
2	12/02/2003	08:30	1.00		OBJECT	MIMO	N CREW TRAV TO LOCATION

(FAC)	07:30					a		
2 (FAC)	12/02/2003 08:30	08:45	0.25		OBJECT	SRIG a	N	SERVICE & START RIG.
2 (FAC)	12/02/2003 08:45	09:15	0.50		OBJECT	FLOW a	N	SHUT IN CASING PRESS - 120 PSI, SHUT IN TBG PRESS - 90 PSI. BLEED DOWN TO FLOW BACK TANK.
2 (FAC)	12/02/2003 09:15	09:45	0.50		OBJECT	TRIP a	N	TRIP OUT W/ 61 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
2 (FAC)	12/02/2003 09:45	11:00	1.25		OBJECT	TRIP a	N	LAY DOWN BAD JT, PERF JT & BULL PLUG, TRIP IN W/ SAWTOOTH COLLAR, SEATING NIPPLE, 2' PUP JT & 90 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
2 (FAC)	12/02/2003 11:00	11:45	0.75		OBJECT	SWAB a	N	POUR ROPE SOCKET, BROACH TBG.
2 (FAC)	12/02/2003 11:45	12:45	1.00		OBJECT	TRIP a	N	TRIP IN W/ 91JTS 2-3/8" 4.7# J-55 8rd EUE TBG, CHANGED OOUT SEVERAL BAD TBG CPLGS.
2 (FAC)	12/02/2003 12:45	13:30	0.75		OBJECT	SWAB a	N	BROACH TBG.;
2 (FAC)	12/02/2003 13:30	15:00	1.50		OBJECT	COU a	N	CLEAN OUT 10' FILL TO PBTD @ 5,411' W/ 850 SCF/M AIR MIST @ 10 BBLS/HR. INITIAL SAND @ 2 CUPS/HR, FINAL SAND @ 0. INITIAL WATER @ 2 BBLS/HR, FINAL WATER @ TRACE.
2 (FAC)	12/02/2003 15:00	15:30	0.50		OBJECT	NUND a	N	LAND TBG AS FOLLOWS: 1 - 2-3/8" 8rd EUE J-55 SAW TOOTH COLLAR @ 5,380.35'. 1 - 2-3/8" X 1.78" ID 8rd EUE SEATING NIPPLE @ 5,378.00'. 1 - JT 2-3/8" 4.7# J-55 8rd EUE TBG. 1 - 2-3/8" X 2' 4.7# J-55 8rd EUE PUP JT @ 5,348.68'. 180 - JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
2 (FAC)	12/02/2003 15:30	16:30	1.00		OBJECT	NUND a	N	NIPPLE DOWN BOP, NIPPLE UP TREE, CHANGE CASING VALVE.
2 (FAC)	12/02/2003 16:30	17:30	1.00		OBJECT	RURD a	N	RIG DOWN AZTEC # 485. RELEASE RIG @ 17:30 HRS 12/02/2003. SHIP 1BAD JT 2-3/8" TBG TO BR STOCK