

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
590' FNL, 810' FEL, Sec. 27, T32N, R10W, NMPM

5. Lease Number
NMSF-080517

6. If Indian, All. or Tribe Name

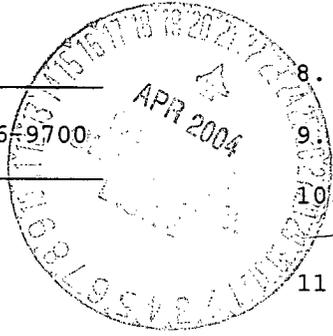
7. Unit Agreement Name

8. Well Name & Number
PAYNE #11

9. API Well No.
30-045-26804

10. Field and Pool
~~CEDAR HILL~~ FRUITLAND COAL

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other		

13. Describe Proposed or Completed Operations
Burlington Resources did workover operations as per attached daily summary.

RECEIVED
2004 APR 14 PM 2:33
070 Farmington, NM
ACCEPTED FOR RECORD
APR 19 2004
FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct.
Signed Frances Bend Title Regulatory Specialist Date 04/013/04
fsb

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

--Logon-- --By Date-- --By Well-- --By AFE-- --By Rig--
 --Printouts-- --Production Notes-- --Accountability-- --Safety--
 --Other-- API Units

Export to Excel

Operations Detail Report for: PAYNE #11
LOE WORK

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (LWK)	03/17/2004 12:00	14:00	2.00		PREWRK	MIMO a	N ROAD RIG AND CREW TO LOCATION, 16.5 MILES OF RUTS, MUD, STEEP HILLS, AND ROUGH ROADS
1 (LWK)	03/17/2004 14:00	14:45	0.75		MIRU	RURD a	N SPOT RIG, LEVEL FOR PADS, RIG UP RIG, GUSTING WINDS
1 (LWK)	03/17/2004 14:45	15:15	0.50		OBJECT	SAFE a	N SAFETY MEETING - HIGH WINDS, WIND GUSTS, RIG SET WITH WIND DIRECTION HELPS, WATCH IF WIND BLOWS RODS, TUBING, ETC, (RUBEN COOKED WHAT GUY BOUGHT) FOR GOOD JOB CREW HAS BEEN DOING. 5 CREW, RIG SUPERVISOR, DRIVER AND SWAMPER
1 (LWK)	03/17/2004 15:15	16:00	0.75		OBJECT	TRIP a	N LAY DOWN PONY ROD, START TRIPPING OUT OF THE HOLE WITH RODS, LOOKS AND SMELLS LIKE DRILLING MUD, TOH W/123 .750 SUCKER RODS, 3 - 1.250 K BARS, 25 .875 GUIDED RODS, PUMP
1 (LWK)	03/17/2004 16:00	16:45	0.75		OBJECT	COUT a	N CLEAN UP AROUND WELLHEAD, HEAVY PARAFFIN, STARTING TO MELT, STILL HAVE SOME GRAYISH COLOR.
1 (LWK)	03/17/2004 16:45	17:15	0.50		OBJECT	SHDN a	N WINTERIZE, SECURE, SDFN
2 (LWK)	03/18/2004 06:00	07:00	1.00		PREWRK	MIMO a	N ROAD CREW TO LOC., WARM UP AND SERVICE RIG
2 (LWK)	03/18/2004 07:00	07:15	0.25		PREWRK	SAFE a	N SAFETY MEETING - HOT OILING, STAY CLEAR OF PIPING, 5 CREW.
2 (LWK)	03/18/2004 07:15	08:30	1.25		OBJECT	WAIT a	N WAIT ON HOT OIL TRUCK, LAY FLOW LINE TO FLOW BACK TANK, BLEED DOWN WELL, REMOVE TWO TIRES OFF RIG
	03/18/2004	10:00	1.50		OBJECT	HOTO	N PULL 30 BBLS OUT OF PIT, HEAT UP, NIPPLE UP

2 (LWK)	08:30					a		HOT OIL TRUCK, PUMP DOWN TUBING. NIPPLE DOWN HOT OILER
2 (LWK)	03/18/2004 10:00	11:00	1.00		OBJECT	NUND a	N	NIPPLE DOWN WELL HEAD, NIPPLE UP BLOW OUT PREVENTER, RIG UP FLOOR AND EQUIPMENT.
2 (LWK)	03/18/2004 11:00	11:15	0.25		OBJECT	PULD a	N	PICKUP 1 JOINT TUBING, PULL HANGER, TIH WITH TUBING, TAG UP, SHOWS 5' OF RATHOLE
2 (LWK)	03/18/2004 11:15	11:45	0.50		OBJECT	TRIP a	N	TALLY OUT OF HOLE WITH TUBING, STARTED TO BLOW PARAFFIN, INSTALL TIW VALVE
2 (LWK)	03/18/2004 11:45	12:00	0.25		OBJECT	PUMP a	N	PUMP 10 BBLs PRODUCED WATER DOWN HOLE
2 (LWK)	03/18/2004 12:00	12:15	0.25		OBJECT	TRIP a	N	FINISH TRIPPING OUT OF HOLE WITH TUBING, CONFIG: 117 - JTS. 2.375 EUE J-55 4.73 TUBING 1 - 2.375 EUE SEATING NIPPLE 1 - 2.375 PERF. SUB (4') 2 - 2.375 PUP JOINTS (6', 10') 1 - 2.375 PURGE VALVE (3700.64)
2 (LWK)	03/18/2004 12:15	12:30	0.25		OBJECT	TEST a	N	FUNCTION TEST BOP, OK
2 (LWK)	03/18/2004 12:30	12:45	0.25		OBJECT	PUMP a	N	PUMP 100 GALLONS P163 DOWN WELLBORE, FOLLOW WITH 15 GALLONS WATER
2 (LWK)	03/18/2004 12:45	13:45	1.00		OBJECT	WAIT a	N	TAKE LUNCH, LET SET, PICKUP BOTTOM HOLE ASSEMBLY, PREPARE TO TIH, NEED TO LET P163 WORK FOR 1 HOUR
2 (LWK)	03/18/2004 13:45	15:00	1.25		OBJECT	TRIP a	N	TIH W/FOLLOWING: (DROP STANDING VALVE AND TEST TO 1500# EVERY 20 STANDS) 1 - 2.375 PURGE VALVE 1 - 2.375 EUE PUP JOINT (6') 1 - 3.062 COLLAR SIZE SEPARATOR 1 - 2.375 EUE PUP JOINT (3') 1 - 2.375 EUE PUP JOINT (12') 1 - 2.375 SEATING NIPPLE (1.78 ID) 215 JTS. 2.375 EUE 4.7# -55 TBG 2 - 2.375 PUP JOINT (10', 10') 1 - JT. 2.375 EUE J-55 4.7# TUBING LAND @ 3696.03, SN 3668.15, 12' KB, 5 1/2" 15.5# LINER, LINER TOP 3345, PBDT 3706, PERFS 3431-73, 3661-3703, NOTE: THIS WELL HAS ASPHALITE, NEEDS TO BE TREATED W/P163, USE HOT OILER BEFORE PULLING PUMP.
2 (LWK)	03/18/2004 15:00	15:30	0.50		OBJECT	FISH a	N	TIH W/FISHING TOOL TO RETRIEVE STANDING VALVE, PULL STANDING VALVE, RIG DOWN SINKER BAR
2 (LWK)	03/18/2004 15:30	16:30	1.00		OBJECT	NUND a	N	RIG DOWN FLOOR, NIPPLE DOWN BLOW OUT PREVENTER, NIPPLE UP WELLHEAD, RU TO RUN RODS
2 (LWK)	03/18/2004 16:30	17:30	1.00		OBJECT	TRIP a	N	TIH WITH FOLLOWING: LAYDOWN 7 GUIDED RODS, REPLACE WITH 7 .750 PLAIN RODS, FOLLOWING; 1 - 2" X 1 1/4" X 10 X 14' RHAC-Z INSERT PUMP, SCPID BBL, 4SM-003 PLUNGER, A/TC VALVES, 107 MAX STROKE, BR346, 3/4" PIN, SANDCHECK, LIFT SUB, SPIRAL ROD GUIDE 1 - .875 STABILIZER PONY (4') 3 - 1.250 SINKER BARS 13 - .875 GUIDED SUCKER RODS 129 - .750

								TYPE "D" SUCKER RODS PLAIN 4 - .750 PONIES (8', 8', 2', 2') 1 - 1.250 POLISH ROD W/10' 1.500 LINER 1 - 2.375 BIG STUFF STUFFING BOX
2 (LWK)	03/18/2004 17:30	18:00	0.50		OBJECT	PRES a	N	SEAT PUMP, LOAD TUBING W/PROD WATER, PRESSURE TEST TO 1500#, BLEED OFF, LONGSTROKE FROM 200 TO 550#, BLEED OFF
2 (LWK)	03/18/2004 18:00	18:30	0.50		OBJECT	RURD a	N	RUHH, HANG OFF RODS, SET SOFT TAG, LEAVE PUMPING UNIT PUMPING OVERNIGHT, SECURE RIG, LEAVE PUMPING UNIT PUMPING OVERNIGHT
3 (LWK)	03/19/2004 06:00	07:00	1.00		PREWRK	MIMO a	N	ROAD CREW TO LOCATION, WARM UP & SERV. RIG
3 (LWK)	03/19/2004 07:00	07:15	0.25		PREWRK	SAFE a	N	SAFETY MEETING - DISCUSS RIGGING DOWN SAFELY, PINCH POINTS, GUYLINES
3 (LWK)	03/19/2004 07:15	08:30	1.25		PREWRK			LOWER RODS, GOOD SOLID TAG, PUMPING, PRESSURE DROPPED, PUT GUYLINES BACK UP, PUMP IS NOW MAKING GOOD PRESSURE, EXCELLENT PUMP ACTION, HIGH VOLUME OF WATER
3 (LWK)	03/19/2004 08:30	09:15	0.75		RDMO	RURD a	N	RIG DOWN RIG, RELEASE RIG @ 0900 HOURS, LEAVE PUMPING UNIT PUMPING, MOVE TO SJ 32-9 #3A, TALKED WITH L. BYARS, TRIED TO NOTIFY LEASE OPERATOR. MOVED ON LOC, PULLED RODS, COVERED WITH ASPHALTINE, CLEANED UP ASPHALTINE AROUND WELLHEAD, HOT WATERED TUBING, NO FILL, TREATED WELL WITH 100 GALLONS P163 W/H&M PRECISION, TOH W/TUBING, NEW BHA CONSISTING OF COLLAR SIZE SEP., TESTED TUBING TO 1500# W/STANDING VALVE, RAN NEW PUMP HAD OUTLAW CLEANUP AROUND WELLHEAD, CLEANED UP ALL TRASH