submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells			—	
	5.	Lease Nur	ber	
1. Type of Well GAS	6.	SF-078386 If Indian Tribe Nam	, All	l. or
2. Name of Operator	7.	Unit Agre	ement	: Name
BURLINGTON RESOURCES OIL & GAS COMPANY				
3. Address & Phone No. of Operator	8.	Well Name Sunray G		mber
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well		
4. Location of Well, Footage, Sec., T, R, M 1460'FNL, 1105'FWL, Sec.21, T31N, R9W, NMPM	10.	30-045-22 Field and Blanco M County ar San Juan	l Pool //PC id Sta	ate
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	T, OTHER	DATA		
	ge of Pla			
X Subsequent Report Plugging Back Non-		racturing		
Casing Repair Wate Final Abandonment Altering Casing Conv _X_ Other -	er Shut of ersion to		n	
13. Describe Proposed or Completed Operations				
Burlington Resources performed workover operations on t per the attached operation summary.	he subjec	ct well as		
		음	~ .t	
		Salar Tarah	- 1 a	
ACCEPTED FO	AR RECORD		en e	
APR 2 0	2004	<u> </u>		
FARMINGTON FIE	LO OFFICE	Z Z	<u>=</u>	5
14. I hereby certify that the foregoing is true and correct	•	· · · · · · · · · · · · · · · · · · ·		
Signed Tammy Line at Title Regulatory Speci		e 4/7/04_		
(This space for Federal or State Office use) APPROVED BY	Date			
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any of United States any false, fictitious or fraudulent statements or representations as to any matter within	department or a	gency of the tion.		

BURLINGTON

San Juan Division - Intranet Well Information System (DIMS)

Friday, April 2, 20

Logon-	By Date	By Well	By		By Rig	S.
Printouts	I IProduction Notes	Accountabi	ity 🔻 -	Safety	Z	
	Other	API Units				

Export to Excel

Operations Detail Report for: SUNRAY G #1A LOE WORK

Entire Well / All Events

Time Breakdown Summary

111111111111111111111111111111111111111	Time Breakdown Summary							
DAY	FROM	то	HRS	DEPTH (ft)	PHASE	CODE	S	OPERATION
1 (LWK)	03/24/2004 15:30	15:45	0.25		OBJECT	MIMO a	N	ROAD UNIT TO LOC
1 (LWK)	03/24/2004 15:45	17:30	1.75		OBJECT	MIMO a		MOVE IN RIG UP DWS # 22, SPOT RIG EQUIPMENT
1 (LWK)	03/24/2004 17:30	18:00	0.50		OBJECT	RURD a		RIG DOWN PUMPJACK HEAD, PREP FOR HOT OIL TRUCK, RIG UP FLOWBACK LINE TO FBT, SDFN
2 (LWK)	03/25/2004 06:00	07:00	1.00		ОВЈЕСТ	SAFE a	N	CREW TRAVEL, SER RIG, HSM, WARM UP EQUIP
2 (LWK)	03/25/2004 07:00	07:15	0.25		ОВЈЕСТ	BLOW a		START WELL BLOWING DOWN TO FBT CSG 110 PSI, TBG 0 PSI, BH 0 PSI
2 (LWK)	03/25/2004 07:15	07:45	0.50		ОВЈЕСТ	RURD a		UNSEAT PUMP, LAYDOWN 1 ROD, REINSTALL POLISH ROD AND STUFFING BOX.
2 (LWK)	03/25/2004 07:45	08:30	0.75		ОВЈЕСТ	HOTO a	N	HOT OIL RODS AND TBG WITH 50 BBLS 2% KCL
2 (LWK)	03/25/2004 08:30	08:45	0.25	·	ОВЈЕСТ	PRES a	4 1	PU ROD, RESEAT PUMP, LOAD TBG AND PRESSURE TEST TO 1100 PSI, HELD GOOD FOR 10 MINS.
	03/25/2004 08:45	09:40	0.92		ОВЈЕСТ	TRIP a	N	POOH WITH RODS AND PUMP
2 (LWK)	03/25/2004 09:40	10:05	0.42		OBJECT	NUND a	N	NDWH, NUBOP AND FUNCTION TEST RAMS
2 (LWK)	03/25/2004 10:05	10:20	0.25		ОВЈЕСТ	RURD a		RIG UP FLOOR, TBG TONGS, X-OVER TOOLS TO PULL TBG
2 (LWK)	03/25/2004 10:20	10:50	0.50		OBJECT	PULD a		PU TAG JT, REMOVE TBG HANGER & TAG UP, TAGGED @ 5985', TBG DRUG SLIGHTLY COMING OFF BOTTOM
2 (LWK)	03/25/2004	13:00	2.17		ОВЈЕСТ	TRIP	N	POOH AND TALLY TBG

	10:50			j		a		
2 (LWK)	03/25/2004 13:00	15:15	2.25		OBJECT	TRIP a		MU FLAPPER VALVE, RIH WITH 8 JTS 2-3/8 TBG, MU 2-3/8 BAILER, TIH WITH REMAINDER OF 2- 3/8 TBG TO TAG UP @ 5985'
2 (LWK)	03/25/2004 15:15	16:00	0.75		OBJECT	COUT a		CLEANED OUT FROM 5985 TO 6012', LEFT 5' OF FILL IN HOLE
2 (LWK)	03/25/2004 16:00	18:00	2.00		OBJECT	TRIP a	Ν	POOH WITH TBG, LAYDOWN 2-3/8 BAILER, CLEAN OUT TBG, RECOVERED 2 STANDS WATER AND SAND & 1 STAND CLEAN FORMATION SAND, SECURE WELL AND SDFN
3 (LWK)	03/26/2004 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRAVEL, SER RIG, HSM
3 (LWK)	03/26/2004 07:00	07:15	0.25		ОВЈЕСТ	BLOW a		BLOW WELL DOWN TO FBT, CSG 200 PSI, TBG 0 PSI
3 (LWK)	03/26/2004 07:15	07:35	0.33	·	OBJECT	KILL a		RIG UP PUMPLINE AND KILL WELL WITH 20 BBLS 2% KCL.
(LWK)					OBJECT	TRIP a	N	RIH WITH PROD TBG AS FOLLOWS, 1-PURGE VALVE, 1-SLOTTED MUD ANCHOR, 1-SEATING NIPPLE, 193 JTS 2-3/8 J-55 TBG
(LWK)					OBJECT	RURD a		LAND TBG ON HANGER @ 5988' KB, RIG DOWN FLOOR AND TONGS, X-OVER TOOLS TO RUN RODS
3 (LWK)	03/26/2004 09:00	09:30	0.50		OBJECT	NUND a	N	NDBOP AND NUWH
3 (LWK)	03/26/2004 09:30	10:15	0.75		ОВЈЕСТ	HOTO a	N	HOT OIL TUBING WITH 40 BBLS 2% KCL @ 250 DEGREES
3 (LWK)	03/26/2004 10:15	12:05	1.83		ОВЈЕСТ	TRIP a	N	PU AND RIH WITH PUMP AND ROD STRING AS FOLLOWS, 2X1-1/4X10X14RHAC-Z PMP, 4-1.250 SINKER BARS, 4-3/4 RODS W/MOLDED GUIDES, 230-3/4 PLAIN RODS
(LWK)	03/26/2004 12:05	12:20	0.25		ОВЈЕСТ	PRES a	N	INSTALL POLISH ROD & LINER, LOAD TBG AND PRES TEST WITH PUMP TO 600 PSI, HELD GOOD, BLED TBG DN, PRES TEST WITH ROD PUMP TO 500 PSI, HELD GOOD
3 (LWK)	03/26/2004 12:20	13:00	0.67		OBJECT	RURD a	N	INSTALL HEAD ON PUMPJACK, SPACE OUT PUMP, HANG RODS & RETURN WELL TO PRODUCTION
3 (LWK)	03/26/2004 13:00	15:00	2.00		ОВЈЕСТ	RURD a	N	RIG DOWN RIG AND EQUIPMENT, CLEANUP AROUND LOCATION AND WELLHEAD, INSTALL PUMPJACK GAURDS, MOVE OFF LOCATION MIRU, PULL RODS & PUMP, TAG UP, PULL TBG, C/OUT FROM 5985 TO 6012 CLEAN SAND, RUN TBG, RUN PUMP & RODS PRES TEST TBG, RETURN TO PROD. RECIEVED 8 JTS YELLOW BAND TBG 249.69 FT FROM BR YARD. TRANSFER 10 JTS TBG FROM SUNRAY G-1-A TO SJ 32-9 # 18R.

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