submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells					
,					
5.	Lease Number	r			
GAS 6.	If Indian, A Tribe Name	All. o:			
. Name of Operator	Unit Agreeme	ent Na			
BURLINGTON					
RESOURCES OIL & GAS COMPANY					
. Address & Phone No. of Operator	Well Name & Number Calvin 2				
PO Box 4289, Farmington, NM 87499 (505) 326-9700 9.	API Well No.	API Well No.			
. Location of Well, Footage, Sec., T, R, M	30-045-25195 Field and Pool				
990'FSL, 990'FEL, Sec.26, T29N, R11W, NMPM	Armenta Gall County and San Juan Co	lup State			
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHE		. NM			
Type of Submission Type of Action Notice of Intent Abandonment Change of P					
Recompletion New Construction	ction				
X Subsequent Report Plugging Back Non-Routine	Fracturing				
Recompletion New Construction Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Final Abandonment Altering Casing Conversion	Fracturing off				
X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing ConversionX_ Other -	Fracturing off				
X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing ConversionX_ Other -	Fracturing off to Injection				
X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing ConversionX_ Other - 3. Describe Proposed or Completed Operations Burlington Resources performed workover operations on the subjections	Fracturing off to Injection				
X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Final Abandonment Altering Casing ConversionX_ Other - 3. Describe Proposed or Completed Operations Burlington Resources performed workover operations on the subjections	Fracturing off to Injection				
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X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing ConversionX_ Other - 3. Describe Proposed or Completed Operations Burlington Resources performed workover operations on the subject per the attached operation summary.	Fracturing off to Injection ect well as				
X Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing Conversion X Other	Fracturing off to Injection ect well as				
X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing ConversionX_ Other	Fracturing off to Injection ect well as				
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X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing Conversion X_ Other	Fracturing off to Injection ect well as				
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X Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut Altering Casing Conversion X Other - 3. Describe Proposed or Completed Operations Burlington Resources performed workover operations on the subject the attached operation summary. ACCEPTED FOR RECORD APR 2 0 2004 FARMINGTON FIELD OFFICE BY 4. I hereby certify that the foregoing is true and correct.	Fracturing off to Injection ect well as				

1 "EV 1 V1 4

BURLINGTON

San Juan Division - Intranet Well Information System (DIMS)

Thursday, April 1, 20

Logon	By Date	By Well	▼ E	3y AFE 💌	By Rig	
Printouts	-Production N	Notes- 💌Acco	untability-	Safety	•	
	Other-	- * AP	Pl Units	•		

Export to Excel

Operations Detail Report for: CALVIN #2 LOE WORK

Entire Well / All Events

Time Breakdown Summary

	DAY FROM TO HRS DEPTH PHASE CODES OPERATION								
DAY	FROM	то	HRS	DEPTH (ft)	PHASE	CODES		OPERATION	
1 (LWK)	02/23/2004 06:00	07:00	1.00		OBJECT	SAFE a	N	CREW TRAVEL,RIG SER HSM- RIG MOVE	
1 (LWK)	02/23/2004 07:00	09:00	2.00		OBJECT	MIMO a	N	RIG MOVE	
1 (LWK)	02/23/2004 09:00	10:00	1.00		OBJECT	RURD a	N	RIG UP & SET EQUP.	
1 (LWK)	02/23/2004 10:00	11:30	1.50		ОВЈЕСТ	RURD a		R/D WELL HEAD,L/D POLISH,RODS PART 1 RPD DOWN,BOX BROKE IN HALF,W/ ON ROD BOX FISHING SLEAVE	
1 (LWK)	02/23/2004 11:30	12:00	0.50		ОВЈЕСТ	FISH a	N	FISH RODS W/ OVER SHOT, BROKE GRAFFIF	
1 (LWK)	02/23/2004 12:00	13:00	1.00		ОВЈЕСТ	WAIT a	N	W/ ON FISHING & OVERSHOT & GRAFFIFS	
1 (LWK)	02/23/2004 13:00	14:00	1.00		OBJECT	FISH a	Ν	FISHING RODS,JAR PUMP FREE	
1 (LWK)	02/23/2004 14:00	17:30	3.50		ОВЈЕСТ	TRIP a	Ν	TOOH W/69-3/4" RODS & 159-5/8" RODS & PUMP L/D ON FLOAT	
2 (LWK)	02/24/2004 06:00	07:00	1.00		OBJECT	SAFE a	N	CREW TRAVEL HSM- TRIPING TUB.	
2 (LWK)	02/24/2004 07:00	07:30	0.50		OBJECT	BLOW a	N	BLOW WELL DOWN	
2 (LWK)	02/24/2004 07:30	08:30	1.00		OBJECT	NUND a	N	N/D WELL HEAD N/U BOP	
2 (LWK)	02/24/2004 08:30	10:30	2.00		OBJECT	TRIP a	N	TOOH W/ 182 JT. 2 3/8 TUB. STRAP TUB. OUT	
2 (LWK)	02/24/2004 10:30	11:30	1.00		OBJECT	TRIP a	N	TIH W/ NOTCH COLLAR,SN,1 JT. 2 3/8 TUB, 2' PUP 181 JT. 2 3/8 TUB. 5805'	
		Ī		1			П		

2 (LWK)	02/24/2004 11:30	12:30	1.00	ОВЈЕСТ	ното а		HOT OIL TUB. W/ 40 BBL 2% KCL WATER @ 270 DEG.
2 (LWK)	02/24/2004 12:30	14:00	1.50	OBJECT	PRES a		DROP STANDING VALVE,PRESSURE TEST 2 3/8 TUB. T/ 500 PSI. OK, RUN WIRE LINE PULL STANDING VALVE
2 (LWK)	02/24/2004 14:00	15:30	1.50	OBJECT	NUND a	N	LAND TUB @ 5805' N/D BOP N/U WELL HEAD
(LWK)		·		OBJECT	SRIG a		SER.RIG & STEAM CLEAN RIG SECURE LOC. SDFN W/ ON WEATHER TO MOVE RIG TURN WELL OVER TO PROD.
3 (LWK)	02/25/2004 07:00	08:00	1.00	OBJECT	SRIG a		RIG INSPECTION,STEAM CLEAN RIG,PLACE PLASYIC & ABSORBANT PADS

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