submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1. Type of Well GAS 2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M	5. 6. 7. 8.	Lease Num SF-080724 If Indian Tribe Nam Unit Agre	A , All me ement	
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. 7. 8.	SF-080724 If Indian Tribe Nam Unit Agre	A , All me ement	
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BURLINGTON RESCURCES OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	**************************************	·		
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PO Box 4289, Farmington, NM 87499 (505) 326-9700	/ O S 2 9.	·		
PO Box 4289, Farmington, NM 87499 (505) 326-9700	705 P. 9.			moer
A Location of Well Footage, Sec. T. R. M		API Well	No.	
	10	30-045-25 Field and		ı
1815'FSL, 1842'FWL, Sec.33, T29N, R10W, NMPM	10.	Blanco Me		
	11.	County an		
		San Juan	Co, 1	IM
Recompletion _X_ Subsequent Report Plugging Back	Change of Pla New Construct Non-Routine F Water Shut of Conversion to	ion Fracturing ff Injection		
AC	CEPTED FOR REC	ORD S	7 m 3	* we can a g
	APR 2 0 2004	10		**************************************
FARN	AINGTON FIELD OFF	ice .	A recognition	1
BY	MIT	Č)		م در از
	1,47	<u> </u>		
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		- 1500 -	-	
14. I hereby certify that the foregoing is true and con	rrect.			
Signed Tammuklyn of Title Regulatory S	Omnadaliet bu	- 4/5/04		
Signed Tammylums H Title Regulatory S	Specialist Dat	e 4///04_		
(This space for Federal or State Office use) APPROVED BY	Date			
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make				

BURLINGTON

San Juan Division - Intranet Well Information System (DIMS)

Friday, April 2, 20

Logon	By Date	By Well	By AFE 🕶	By Rig
Printouts	Production Notes	Accountability	Safety	—
	Other	API Units		

Export to Excel

Operations Detail Report for: ZACHRY #33 LOE WORK

Entire Well / All Events

Time Breakdown Summary

	AY FROM TO HRS DEPTH PHASE CODES OPERATION								
DAY	FROM	то	HRS	DEPTH (ft)	PHASE	CODE	S	OPERATION	
1 (LWK)	03/02/2004 06:00	07:00	1.00	كنا	PREWRK	SAFE a	N	DWS SAFETY MEETING TOPIC - SPIDERS AND SNAKES	
1 (LWK)	03/02/2004 07:00	08:00	1.00		PREWRK	SRIG a	N	CREW TRAVEL	
1 (LWK)	03/02/2004 08: 00	09:00	1.00		OBJECT	MIMO a	N	RDMO TO LOCATION	
1 (LWK)	03/02/2004 09:00	10:00	1.00		ОВЈЕСТ	RRSR a	Ζ	PLANNED RRSR- DURING RIG SERVICE, RIG CREW FOUND BRACE, HOLDING FRONT JACKS (ON RIG) IN PLACE, WAS BROKEN LEAVING 2" GAP, WHICH NOT BEING FIXED WOULD HAVE ALLOWED FRONT JACKS TO BREAK OFF RIG, SCHEDULED WELDER TO REBUID BRACE DURING RIG MOVE	
1 (LWK)	03/02/2004 10:00	11:30	1.50		OBJECT	RURD a	N	MIRU/ SU AND EQUIP	
1 (LWK)	03/02/2004 11:30	12:00	0.50		OBJECT	BLOW a	Z	BWD SICP - 425 PSI SITP - 0 PSI	
1 (LWK)	03/02/2004 12:00	12:30	0.50		OBJECT	NUND a	N	ND / HH	
1 (LWK)	03/02/2004 12:30	13:00	0.50		OBJECT	STUK a	T S	TRY TO UNSEAT PUMP (STUCK) WRK RODS	
1 (LWK)	03/02/2004 13:00	15:00	2.00		ОВЈЕСТ	HOTO a	S	HOT OIL DOWN CSG W/ 80 BBLS 300 DEG HOT WTR BRADEN HEAD VALVE FLOWED HOT WTR TBG FLOWED HOT WTR GROUND ON OUTSIDE OF CSG BUBBLED NOTIFIED BR OFFICE	
1 (LWK)	03/02/2004 15:00	15:30	0.50		OBJECT			WRK RODS - DID NOT COME LOOSE BUILD PIT AND START STRIPPING JOB IN AM	
1	03/02/2004	16:00	0.50		OBJECT	RURD	N	DRAIN PUMP AND LINES	

(LWK)	15:30					а	Ш	·
1 (LWK)	03/02/2004 16:00	16:30	0.50		OBJECT	SHDN a	N	SWI/ SDFN
2 (LWK)	03/04/2004 05:30	06:30	1.00		PREWRK	SRIG a	N	CREW TRAVEL
2 (LWK)	03/03/2004 06:30	07:00	0.50		PREWRK	SAFE a	Ν	HSM W/ 4 CREW AND BR CONSULTANT TOPIC- STRIPPING RODS AND TBG / OOH BUILD PIT FOR STRIPPING JOB (LINED AND FENCED)
2 (LWK)	03/03/2004 07:00	07:30	0.50		OBJECT	BLOW a	Ν	BWD SICP - 250 PSI (OVERNIGHT AFTER PUMPING 80 BBLS HOT WTR DOWN CSG YESTERDAY)
2 (LWK)	03/03/2004 07:30	08:30	1.00		FISH	STUK a	T S	WRK RODS (ABLE TO GET POLISH ROD L/D)
2 (LWK)	03/03/2004 08:30	09:00	0.50		FISH	RURD a	T S	RU/ FLOOR AND BACK OFF RODS
2 (LWK)	03/03/2004 09:00	09:30	0.50		FISH	PULD a	T S	TOOH L/D 56 - 3/4" RODS- 1400'
2 (LWK)	03/03/2004 09:30	10:00	0.50		FISH	RURD a	T S	CHANGE HANDLING EQUIP
2 (LWK)	03/03/2004 10:00	10:30	0.50		FISH	NUND a	T S	ND/ WH NU/ BOP
2 (LWK)	03/03/2004 10:30	18:00	7.50		FISH	PULD a		STRIP / OOH W/ TOTAL OF 122 - 3/4" RODS AND 110 - 5/8" RODS AND PUMP, RECOVERING 1- 2 RODS PER BACK OFF (RODS IN VERY BAD SHAPE, TBG IN BAD SHAPE AND PLUGGED W/ HVY PARRAFIN)
2 (LWK)	03/03/2004 18:00	18:30	0.50		PREWRK		N	DRAIN PUMP AND LINES SWI/ SWI , TWO / NIGHT WATCH
3 (LWK)	03/04/2004 06:00	07:00	1.00		PREWRK	SRIG a	N	CREW TRAVEL
3 (LWK)	03/04/2004 07:00	07:15	0.25	·	PREWRK	SAFE a	N	HSM - HOTO TBG
3 (LWK)	03/04/2004 07:15	07:45	0.50		ОВЈЕСТ	BLOW a	N	BWD SICP - 250 PSI
3 (LWK)	03/04/2004 07:45	12:30	4.75		ОВЈЕСТ	HOTO a	N	HOTO TBG/ IH W /160 BBLS WTR
3 (LWK)	03/04/2004 12:30	13:00	0.50		ОВЈЕСТ	PRES a	N	DROP STANDING VALVE AND P/T TBG TO 200 PSI BLOW HOLE IN TBG
3 (LWK)	03/04/2004 13:00	15:00	2.00		ОВЈЕСТ	PULD a	N	TOOH L/D TBG
3 (LWK)	03/04/2004 15:00	15:30	0.50		ОВЈЕСТ	MIMO a	N	CHNG OUT TRAILERS
3 (LWK)	03/04/2004 15:30	17:30	2.00		ОВЈЕСТ	PCKR a	N	P/U 7 5/8" PKR TLLY , RABBIT TBG TIH P/T TO 500 PSI @ 30' ,320', AND 477' (ALL HELD)
3 (LWK)	03/04/2004 17:30	18:00	0.50	·	OBJECT	SHDN a	N	DRAIN PUMP AND LINES , SWI , TWO/ NIGHT WATCH
4 (LWK)	03/05/2004 06:00	07:00	1.00		PREWRK	SRIG a	N	CREW TRAVEL

4 (LWK)	03/05/2004 07:00	07:15	0.25	PREWRK	SAFE a	N	HSM- ENVIROMENTAL
4 (LWK)	03/05/2004 07:15	07:30	0.25	ОВЈЕСТ	BLOW a	N	BWD - NO PRESSURE
4 (LWK)	03/05/2004 07:30	10:00	2.50	OBJECT	PULD a	N	PU/ TALLY TIH W/ PKR TO 2510' SET PKR
4 (LWK)	03/05/2004 10:00	11:00	1.00	OBJECT	PRES a	N	P/T TO 500 PSI @ 15 MIN HELD
4 (LWK)	03/05/2004 11:00	12:00	1.00	OBJECT	TRIP a	N	TOOH L/D PKR
4 (LWK)	03/05/2004 12:00	12:30	0.50	OBJECT	TRIP a	N	TIH W/ TBG IN DERRICK
4 (LWK)	03/05/2004 12:30	14:30	2.00	OBJECT	PULD a	N	PU/ TALLY, RABBIT AND TIH W/ TBG ON FLOAT (BAR) CHECK FOR FILL (NONE)
4 (LWK)	03/05/2004 14:30	15:00	0.50	ОВЈЕСТ	RURD a	2	LAND WELL 185 JTS NEW 2 3/8" J-55 4.7# EUE 8 RD TBG IN WELL SN/ SA- 5801', EOT / SA 5802' TBG IS BROACHED, TBG WAS NOT PICKLED (AS PER L. EHRLICH) NEW WELL HEAD W/ SEAL SLEEVE WAS INSTALLED THERE IS APPROX 440 BBLS WTR TO RECOVER WILL NEED SWAB UNIT (AS PER D. ALLISON)
4 (LWK)	03/05/2004 15:00	15:30	0.50	OBJECT	NUND a	N	ND / NU
4 (LWK)	03/05/2004 15:30	18:00	2.50	PREWRK	SHDN a		RIG DOWN EQUIPMENT AND PREPAIR TO RIG DOWN RIG (WIND GUSTING TO HARD TO R/D) TWO/ NIGHT WATCH , SDF/ WE, RLSE RIG & TWO/ PROD 1800 HRS - 3/5/2004 (NOTIFIED STEVE FLOREZ) WELL SUMMARY AS FOLLOWS DWS SAFETY MEETING, RDMO TO LOCATION, PLANNED RRSR, MIRU/ SU AND EQUIP,TRY TO UNSEAT PUMP (STUCK) WRK RODS, HOT OIL DOWN CSG W/ 80 BBLS WTR, WRK RODS - DID NOT COME LOOSE. BUILD PIT AND START STRIPPING JOB IN AM. WRK RODS, L/D P/R,BUILD PIT FOR STRIPPING JOB),RU/ FLOOR AND B/O RODS, L/D 56 RODS, CHNG HNDLNG EQUIP, ND/ NU, STRIP / OOH W/ TBG AND RODS, L/D RODS AND PUMP, TWO/ NIGHT WATCH. BWD SICP - 250 PSI, HOTO TBG/ IH W /160 BBLS WTR, TOOH L/D TBG, TOOH L/D TBG,CHNG OUT TRAILERS.P/U 7 5/8" PKR TLLY , RABBIT TBG TIH P/T TO 500 PSI @ 30' ,320', AND 477' (ALL HELD) PU/ TALLY TIH W/ PKR TO 2510' SET PKR, P/T TO 500 PSI @ 15 MIN (HELD),DID NOT FIND ANY BAD CSG- HOT WTR FLOW BELEIVED TO HAVE BEEN FROM PERCULATOR EFFECT FROM PUMPING HOT WTR DOWN CSG,TOOH L/D PKR, PU/ TALLY, RABBIT & TIH W/ TBG ON FLOAT (BAR) CHECK FOR FILL (NONE), LAND WELL, TO WINDY TO R/D, , WASHED DOWN PUMPING UNIT AND HAD PIT , FENCE AND LINER REMOVED, RLSE RIG & TWO /

						PROD 1800 HRS 3/5/2004 SOLD TO WELL 185 JTS NEW 2 3/8" J-55 4.7# EUE 8 RD TBG 1- 2 3/8" SN (ID - 1.780" 1- 2 3/8" SAW TOOTH COLLAR 1- 2 3/8"X 2' PUP JT W/ COLLAR SENT TO TOWN VIA DAWN TRUCKING 190 -JT 2 3/8" TBG OUT OF WELL 122 -3/4"X 25' RODS OUT OF WELL 110 -5/8"X 25' RODS OUT OF WELL 1- 1 1/4"X 22' PR ROD W / 10 P/R LINER AND STUFF BOX SENT PUMP TO TOWN VIA ENERGY PUMP TRANSFER 48 JTS 2 3/8"YELLOW BAND, 6 JTS NEW 2 3/8" TBG, 1 BAD JT 2 3/8" TBG W/ RIG TO CONGRESS #7
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