

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1515'FSL, 1785'FWL, Sec.33, T31N, R12W, NMPM

5. Lease Number
NM-01614

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Thompson 1R

9. API Well No.
30-045-29569

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

APR 20 2004

FARMINGTON FIELD OFFICE
BY [Signature]

070 Farmington, NM

2004 APR 19 PM 3:10

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Kinsatt Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

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Operations Detail Report for: THOMPSON #1R FACILITIES

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (FAC)	12/17/2003 11:00	16:00	5.00		MIRU	MIMO a	ARRIVE ON LOC. HOLD SFTY MTG, JHA, LAND GUIDES SPOTING EQUIP, LIFTING TECH, BUDDY SYSTEM.PINCH POINTS.SPOT EQUIP, RU RIG,AIRCOMM REVERSE TANK,FRAC TANK,FLOWBACK TANK,SWIVEL, PUMP,LINES AND ISO MANIFOLD.
1 (FAC)	12/17/2003 16:00	18:00	2.00		OBJECT	NUND a	CSIP=250,TSIP=100 BLED TBG OFF, PICK UP JT,TAG BTM 20' DOWN, 2 3/8 SET AT 4761' + 20'=4781' PBDT IS AT 4880, APPROX 99' OF FILL. POH 10' SDON ON ACCOUNT OF DARKNESS.
2 (FAC)	12/18/2003 06:00	07:00	1.00		OBJECT	SRIG a	CREW TRAVEL TO LOC.
2 (FAC)	12/18/2003 07:00	07:30	0.50		OBJECT	SAFE a	HOLD SFTY MTG, JHA, WATCH HAND PLACEMENTS IN DAILY OPERATIONS, BE ALERT OF WHATS HAPPENING ABOVE WHILE TRIPPING, KEEP WORK AREA CLEAN AND SAFE.
2 (FAC)	12/18/2003 07:30	08:00	0.50		OBJECT	SRIG a	START ENGINES LET WARM UP, BLEED WELL DOWN. CSIP=250, TSIP=10
2 (FAC)	12/18/2003 08:00	09:45	1.75		OBJECT	TRIP a	TALLEY OOH, INSP. PIPE WHILE TOH. BTM 5 JOINTS BAD AND SCALED UP. REPLACE WITH NEW FROM BR PIPE YARD. ALSO ORDERED SN AND XCK.
2 (FAC)	12/18/2003 09:45	10:00	0.25		OBJECT	SRIG a	ADD PIPE TALLEY, TBG WAS SET 4762'
2 (FAC)	12/18/2003 10:00	10:45	0.75		OBJECT	TRIP a	SET TONGS FOR IN HOLE, MU 3 7/8 BIT AND WM MILL
2 (FAC)	12/18/2003 10:45	12:00	1.25		OBJECT	TRIP a	CALLED MONARCH TO BRING PIPE,XCK,SN FROM BR YARD,TIH WITH BIT & MILL TO 4711'
	12/18/2003	14:00	2.00		OBJECT	WAIT	N WAIT ON MONARCH 3 HRS TO DELIVER TBG AND

2 (FAC)	12:00					a		EQUIP, NEW DRIVER 2ND DAY ON JOB GOT LOST DESPITE CLEAR DIRECTIONS.
2 (FAC)	12/18/2003 14:00	14:30	0.50		OBJECT	TRIP a	N	TALLEY NEW TBG PICK UP 2 JTS TAG FILL AT 4761' 10' HIGHER THAN INITIAL TAG. SAND IN FROM BLOWING DOWN AND PULLING JOINT FROM PREVIOUS DAY.
2 (FAC)	12/18/2003 14:30	16:45	2.25		OBJECT	COUT a	N	CLEANOUT FILL WITH AIRCOMM MIST AT RATE OF 12 TO 13 BBLS PER HR. MADE 45'
2 (FAC)	12/18/2003 16:45	18:00	1.25		OBJECT	CIRC a	N	CIRC CLEN FROM 4834' POOH 300' TO TOP OF PERFS, SDON.
3 (FAC)	12/19/2003 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRVL TO LOC.
3 (FAC)	12/19/2003 07:00	07:30	0.50		OBJECT	SAFE a	N	HOLD SFTY MTG, JHA, KEEP GOOD CIRC DURING CO, BEWARE OF OTHER CONTARCTORS DURING ACID SPOT, WEAR EYE PROT ALL TIMES, HOUSE KEEPING.
3 (FAC)	12/19/2003 07:30	08:00	0.50		OBJECT	SRIG a	N	CRANK ENGINES LET WARM UP, BLEED OF WELL SICP 250, SITP=30
3 (FAC)	12/19/2003 08:00	08:15	0.25		OBJECT	TRIP a	N	TIH TAG FILL MADE 5', TAG AT 4829'
3 (FAC)	12/19/2003 08:15	08:30	0.25		OBJECT	COUT a	N	OBTAIN MIST CIRC @ 12 BPH, BEGIN CO OF REMAINING 51' OF FILL
3 (FAC)	12/19/2003 08:30	10:30	2.00		OBJECT	COUT a	N	CO SAND TO PBTD OF 4880' WITH 12 BPH MIST
3 (FAC)	12/19/2003 10:30	11:30	1.00		OBJECT	CIRC a	N	CIRC WELL TO MINIMAL SAND RETURNS, MAKE 2, 3 BBL SWEEPS AT TAIL END OF CIRC.
3 (FAC)	12/19/2003 11:30	12:15	0.75		OBJECT	TRIP a	N	TOOH WITH BIT AND MILL. LAY DOWN BIT AND MILL.
3 (FAC)	12/19/2003 12:15	13:45	1.50		OBJECT	TRIP a	N	TIH WITH BHA, XCK, SN, 1 JT 2 3/8, 2' MKR SUB, 135 JTS OF 2 3/8 TO 4196.66 FOR ACID SPOT. DOWELL ON LOC @ 1300HRS RU READY TO PUMP AT 1400 HRS
3 (FAC)	12/19/2003 13:45	14:00	0.25		OBJECT	SAFE a	N	HOLD SFTY MTG, JHA FOR ACID JOB, PROPER PPE, EYE WASH AVAILABLE NEAREST EMERGENCY CENTER.
3 (FAC)	12/19/2003 14:00	14:30	0.50		OBJECT	SPOT a	N	RU, CLOSE BCKSDE, SPOT 1000 GAL. 20% HCL, WITH 15.9 BBLS FLUSH SD, PUMP, CLOSE IN WELL FOR 2 HR SOAK TIME.
3 (FAC)	12/19/2003 14:30	16:45	2.25		OBJECT	TRIP a	N	BLEED OF WELL, TIH WITH 2 JTS TAG BTM NO FILL, POH LAY DOWN TWO JOINTS.
3 (FAC)	12/19/2003 16:45	17:15	0.50		OBJECT	BLOW a	N	BLOWAROUND SPENT ACID AND FLUID WITH 12 BPH MIST, FLUID OUT OF WELL SDON.
4 (FAC)	12/20/2003 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRAVEL TO LOC.
4 (FAC)	12/20/2003 07:00	07:30	0.50		OBJECT	SAFE a	N	HLD SFTY, JHA, WATCH FOR SLACK IN SANDLINE WHILE BROACHING, BEWARE OF OTHER WORKERS ACTIONS WHILE RIGGING DOWN.
4 (FAC)	12/20/2003 08:00	08:00	0.50		OBJECT	SRIG a	N	CRANK ENGINES, CSIP=250, SITP=250, BLEED

	07:30					a		WELL DOWN
4 (FAC)	12/20/2003 08:00	08:45	0.75		OBJECT	BRCH a	N	TAG BTM, NO FILL, RU BRCH,BROACH TUBING, TBG ALL CLEAR.
4 (FAC)	12/20/2003 08:45	09:00	0.25		OBJECT	BRCH a	N	RD BRCH, RU TO LAND TBG.
4 (FAC)	12/20/2003 09:00	09:30	0.50		OBJECT	NUND a	N	LAND TBG 4818.93, NU WELL HEAD, RU AIRCOMM TO PO XCK
4 (FAC)	12/20/2003 09:30	09:45	0.25		OBJECT	PUMP a	N	PUMP 12 BPH MIST TO PO XCK, MIST RETURNS AT SURFACE. STOP MIST RIG MOVING TRUCKS ARRIVE ON LOC. TRANSFER REMAINING KCL TO NEXT LOC.
4 (FAC)	12/20/2003 09:45	10:30	0.75		OBJECT	RURD a	N	RD EQUIP, CALLED LEASE OPER. CELL AND PGR NO RETURN, CALLED FIRST DEL. TO RETURN WELL TO PROD.
4 (FAC)	12/20/2003 10:30	11:00	0.50		OBJECT	MIMO a	N	MOVE RIG, AIR PCK, FRAC TNK, FLOWBACK TNK, REV PCK TO NEXT LOC. LEAVE WELL SHUT IN

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