

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1180'FSL, 1820'FEL, Sec.26, T31N, R9W, NMPM

5. Lease Number
SF-078506
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hunsaker 2M
9. API Well No.
30-045-29848
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

APR 20 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

070 FARMINGTON, NM

2004/03/14 PM 3:15

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed *Tammy L. Smith* Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Thursday, April 1, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

[Export to Excel](#)

Operations Detail Report for: HUNSAKER #2M

EXP WORKOVER

Entire Well / All Events

Time Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (EWK)	12/14/2003 05:30	07:00	1.50		PREWRK	SRIG a	CREW TRAVEL
1 (EWK)	12/13/2003 07:00	07:30	0.50		PREWRK	SAFE a	HSM W/ 4 CREW, TOOL PUSHER, AIR HAND, AND BR CONSULTANT- TOPIC- PREPARING RIG FOR A LONG DISTANCE MOVE
1 (EWK)	12/13/2003 07:30	10:00	2.50		RDMO	MIMO a	RR FROM 28-6 WW#1 TO HUNSAKER 2M
1 (EWK)	12/13/2003 10:00	12:00	2.00		MIRU	RURD a	MIRU/ SU AND EQUIP
1 (EWK)	12/13/2003 12:00	13:00	1.00		OBJECT	RURD a	CHNG OUT HNDLNG EQUIP TO PULL RODS, N/D H/H
1 (EWK)	12/13/2003 13:00	13:30	0.50		OBJECT	BLOW a	BWD SITP- 30 PSI SICP- 100 PSI
1 (EWK)	12/13/2003 13:30	14:00	0.50		OBJECT	TRIP a	UNSEAT PUMP @ 18,000#, L/D P/ ROD (NO ROD SUBS)
1 (EWK)	12/13/2003 14:00	15:30	1.50		OBJECT	TRIP a	TOOH W/ PUMP & RODS AS FOLLOWS: 1 - 2.00" x 1.25" x 25' RWBC 3 TUBE PUMP W/ 8' DIP TUBE 1 - 1-1/4" SINKER BAR 1 - 3/4" GRADE "D" RODS W/ MOLD ON GUIDES 215 - 3/4" GRADE "D" PLAIN RODS 69 - 3/4" GRADE "D" RODS W/ MOLD ON PARAFFIN SCRAPERS 1 - 1-1/4" x 22' POLISH ROD W/ 1-1/2" x 10' LINER (FOUND SOME TRIPPLE PULLS OF RODS 1' LONGER THAN OTHERS)
1 (EWK)	12/13/2003 15:30	16:00	0.50		OBJECT	NUND a	ND/ WH, NU/ BOP
1 (EWK)	12/13/2003 16:00	16:30	0.50		OBJECT	RURD a	CHNGE TO 2 3/8" TBG HNDLNG EQUIP, RU/ FLOOR & TONGS

1 (EWK)	12/13/2003 16:30	17:00	0.50		OBJECT	TRIP a	N	PULL DONUT
1 (EWK)	12/13/2003 17:00	17:30	0.50		PREWRK	SHDN a	N	SWI/ SDFN
2 (EWK)	12/15/2003 05:30	06:30	1.00		PREWRK	SRIG a	N	CREW TRAVEL
2 (EWK)	12/14/2003 06:30	07:00	0.50		PREWRK	SAFE a	N	HSM W/ 4 CREW, TOOL PUSHER, AIR HAND, AND BR CONSULTANT- TOPIC- TRIP AND SLIP HAZZARDS- DUE TO FROST, BOP FUNCTIONS TEST - OK
2 (EWK)	12/14/2003 07:00	08:00	1.00		OBJECT	BLOW a	N	BWD SITP - 220 PSI SICP - 175 PSI
2 (EWK)	12/14/2003 08:00	10:30	2.50		OBJECT	TRIP a	N	TOOH W/ 230 JTS 2 3/8" TBG AND L/D BHA 1 - 2 3/8" S/N 1 - 4' X 2 3/8" PERF SUB 1 - JT 2 3/8" TBG 1 - 2 3/8" PURGE VALVE FOUND SCALE PLUG IN TBG, JUST ABOVE & IN, PURGE VALVE (ALTHOUGH TBG & RODS SHOWED NO SIGNS OF SCALE) TBG IN GOOD SHAPE W/ NO SCALE
2 (EWK)	12/14/2003 10:30	12:30	2.00		OBJECT	TRIP a	N	TIH W/ 4 3/4" MILL (TAG FILL @ 7596') WHICH IS 23' ABOVE PBDT AND 68' BELOW BTM DAKOTA PERF (PBDT @ 7619', BTM DAKOTA PERF@ 7528', 91' FROM BTM DAKOTA PERF TO PBDT)
2 (EWK)	12/14/2003 12:30	13:30	1.00		OBJECT	WAIT a	N	AS PER COVERSAATION W/ L. DILLON AND J. ANGVICK, DECIDED NOT TO C/O W/ AIR
2 (EWK)	12/14/2003 13:30	15:30	2.00		OBJECT	TRIP a	N	TOOH W/ TBG AND L/D MILL
2 (EWK)	12/14/2003 15:30	17:00	1.50		OBJECT	TRIP a	N	M/U NEW BHA , START/ TIH W/ TBG , BHA CONSISTS OF 2 3/8" PURGE VALVE 6' X 2 3/8" PERF PUP JT 10' X 2 3/8" PUP JT 6' X 2 3/8" PUP JT 2 3/8" S/N ID - 1.780" 24.02' - TOTAL LENGTH OF NEW BHA -
2 (EWK)	12/14/2003 17:00	17:30	0.50		PREWRK	SHDN a	N	SWI /SDFN
3 (EWK)	12/16/2003 05:30	06:30	1.00		PREWRK	SRIG a	N	CREW TRAVEL
3 (EWK)	12/15/2003 06:30	07:00	0.50		PREWRK	SAFE a	N	HSM W/ 4 CREW, TOOL PUSHER, AIR HAND, AND BR CONSULTANT- TOPIC- HIGH WIND , BOP FUNCTIONS TEST - OK
3 (EWK)	12/15/2003 07:00	08:00	1.00		OBJECT	BLOW a	N	BWD SITP- 200 PSI SICP- 175 PSI
3 (EWK)	12/15/2003 08:00	10:00	2.00		OBJECT	TRIP a	N	MOC (AS PER J. P. MC WILLIAMS) TOOH W / TBG AND L/D BHA (HIGH WIND)
3 (EWK)	12/15/2003 10:00	10:30	0.50		OBJECT	PULD a	N	P/U NEW BHA CONSISTING OF .70' 2 3/8" PURGE VALVE 9.68' 2 3/8" X 10' PUP JT 5.21' 2 3/8" COAL FINES SEPERATOR 11.82' 2 3/8" X 12' PUP JT 2.80' 2 3/8" X 3' PUP JT 1.10' 2 3/8" S/N BHA TOTAL LENGTH - 31.31'
3 (EWK)	12/15/2003 10:30	13:00	2.50		OBJECT	TRIP a	N	TIH LAND WELL 240 JTS 2 3/8" J-55, 4.7#, EUE 8 RD TBG IN WELL SN / SA - 7511.29'- 7512.39'

							ID- 1.780" EOT/ SA- 7542.60' FILL @ 7596' PBTD @ 7619' BTM / DAKOTA PERF @7528' BTM / DAK PERF TO FILL- 68' EOT TO FILL- 54' C/ F SEPERATOR / SA- 7527.01'-7532.66' - AS PER J.P. MC WILLIAMS
3 (EWK)	12/15/2003 13:00	14:00	1.00		OBJECT	NUND a	ND/NU
3 (EWK)	12/15/2003 14:00	15:00	1.00		OBJECT	RURD a	CHNGE HANDLING EQUIP TO RUN RODS
3 (EWK)	12/15/2003 15:00	15:30	0.50		PREWRK	SHDN a	SWI/ SDF / HIGH WIND
4 (EWK)	12/17/2003 05:30	06:30	1.00		PREWRK	SRIG a	CREW TRAVEL
4 (EWK)	12/16/2003 06:30	07:00	0.50		PREWRK	SAFE a	HSM W/ 4 CREW, TOOL PUSHER, AIR HAND, AND BR CONSULTANT- TOPIC- AVOIDING FROST BITE
4 (EWK)	12/16/2003 07:00	08:00	1.00		OBJECT	BLOW a	BWD SICP - 175 PSI
4 (EWK)	12/16/2003 08:00	10:00	2.00		OBJECT	TRIP a	TIH W/ PUMP AND RODS AS FOLLOWS; 1- PUMP- 2 1/4" X 1 1/4" X 10' X 14' BARREL - SCPID VALVES- ALLOY / TC PLUNGER 4 (SPRAY METAL) MAX STROKE 107" SANDCHECK, SPIRAL ROD GUIDE, W/ LIFT SUB W/ 3/4" PIN (1 1/2" FISH NECK) PUMP # BR 733 1- 1 1/4" WEIGHT BAR 1- 3/4" GRADE D ROD W/ MOLD - ON GUIDES 1 - 21000# SHEAR PIN (OVER PULL OR JAR DOWN TO SHEAR) 228- 3/4" GRADE D (PLAIN) RODS 69- 3/4" GRADE D RODS W/ MOLD - ON GUIDES 2- 3/4" X 8' PONY 1- 3/4" X 2' PONY 1- 1 1/4" X 22' POLISH ROD W/ 1 1/2" X 10' LINER
4 (EWK)	12/16/2003 10:00	11:00	1.00		OBJECT	RRSR a	RIG AIR FROZE (TEMP ON LOCATION THIS MORING 1 DEG BELOW ZERO)
4 (EWK)	12/16/2003 11:00	11:30	0.50		OBJECT	RURD a	SEAT PUMP
4 (EWK)	12/16/2003 11:30	12:30	1.00		OBJECT	PUMP a	RU/ PUMP AND LOAD HOLE, P/T TBG, LONG STROKE & TEST FOR PUMP ACTION
4 (EWK)	12/16/2003 12:30	13:30	1.00		OBJECT	RURD a	PURGE AIR FROM WELL AND DELIVER GAS TO PUMPING UNIT
4 (EWK)	12/16/2003 13:30	14:30	1.00		OBJECT	NUND a	START PUMPING UNIT AND NU/ HORSES HEAD
4 (EWK)	12/16/2003 14:30	15:00	0.50		OBJECT	RURD a	SPACE OUT WELL W/ LEASE OPERATOR CLIFF GATES PRESENT
4 (EWK)	12/16/2003 15:00	17:30	2.50		RDMO	RURD a	RDMO TO PIERCE FED # A2 (TWO/ PROD 1730 HRS 12 /16/ 2003) WELL SUMMARY AS FOLLOWS; RR TO LOC, MIRU/ SU AND EQUIP, CHNG OUT HNDLNG EQUIP TO PULL RODS, BWD, N/D H/H, UNSEAT PUMP,TOOH W/ RODS (SOME TRIPLE PULLS OF RODS 1' LONGER THAN OTHERS), ND/ WH, NU/ BOP, CHNGE TO 2 3/8"

								HNDLNG EQUIP, RU / FLOOR, TONGS & SLIPS, PULL DONUT, TBG FREE. BWD, TOO H W/ TBG, TIH W/ TBG & 4 3/4" MILL (TAG FILL @ 7595', 68 ' BELOW BTM DAK PERF) DECIDED NOT TO USE AIR TO C/O, (AS PER CONVERSATION W/ L. DILLON & J. ANGVICK) TOO H L/D MILL, M/U NEW BHA, START/TIH W/ PROD STRING. MOC / TOO H W / TBG AND L/D BHA, P/U NEW BHA, TIH, LAND WELL, ND / NU, CHNG HNDLNG EQUIP TO RUN RODS, SDF / WIND. TIH W/ PUMP & RODS, RIG AIR FROZE(-1 DEG) ,SEAT PUMP , RU/ PUMP AND LOAD HOLE, PURGE AIR FROM WELL, START PUMPING UNIT AND NU/ HORSES HEAD, SPACE OUT PUMP W/ LEASE OP PRESENT. PUMP & RODS DISCRIPTION BARREL - SCPID VALVES- ALLOY / TC PLUNGER 4 (SPRAY METAL) MAX STROKE 107" SANDCHECK, SPIRAL ROD GUIDE, W/ LIFT SUB W/ 3/4" PIN (1 1/2" FISH NECK) PUMP # BR 733 1- 1 1/4" WEIGHT BAR 1- 3/4" GRADE D ROD W/ MOLD - ON GUIDES 1 - 21000# SHEAR PIN (OVER PULL OR JAR DOWN TO SHEAR) 228- 3/4" GRADE D (PLAIN) RODS 69- 3/4" GRADE D RODS W/ MOLD - ON GUIDES 2- 3/4" X 8' PONY 1- 3/4" X 2' PONY 1- 1 1/4" X 22' POLISH ROD W/ 1 1/2" X 10' LINER. TBG ASSY 240 JTS 2 3/8" J-55, 4.7#, EUE 8 RD TBG IN WELL SN / SA - 7511.29'- 7512.39' ID- 1.780" EOT/ SA- 7542.60' FILL @ 7596' PBTB @ 7619' BTM / DAKOTA PERF @7528' BTM / DAK PERF TO FILL- 68' EOT TO FILL- 54' C/ F SEPERATOR / SA- 7527.01'- 7532.66' - AS PER J.P. MC WILLIAMS BROUGHT W/ RIG 18 JTS 2 3/8" J-55 4.7# (NEW) TBG SOLD TO WELL 11 JTS 2 3/8" J-55, 4.7 # (NEW) TBG TRANSFER W/ RIG TO PIERCE FED #A2 7 JTS 2 3/8" J-55 4.7# (NEW) TBG TWO / PROD 1730 HRS 12/16/2003 NOTIFY LEASE OPERATOR - CLIFF GATES
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