

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-31889

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **F** : **2100** Feet From The **NORTH** Line and **780** Feet From The **WEST** Line

Section **19** Township **29N** Range **10W** NMPM **SAN JUAN** County

10. Date Spudded

1/1/04

11. Date T.D. Reached

1/21/04

12. Date Compl. (Ready to Prod.)

4/22/04

13. Elevations (DF & RKB, RT, GR, etc.)

5538'

14. Elev. Casinghead

15. Total Depth

6900'

16. Plug Back T.D.

6855'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

3942' - 4446' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ALL/SP/GR/TLD/CSN/Pe/MCFL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 9-5/8"      | 36# J-55       | 281'      | 12-1/4"   | 128 sx           | 0             |
| 7"          | 20# J-55       | 3434'     | 8-3/4"    | 505 sx           | 0             |
| 4-1/2"      | 10.5# J-55     | 6899'     | 6-1/4"    | 340 sx           | 0             |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2-3/8" | 6649'     |            |
|      |     |        |              |        |        |           |            |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4333' - 4446': (0.34", 17 HOLES)

3942' - 4263': (0.34", 26 HOLES)

3776' - 3780': (0.34", 16 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL    | AMOUNT AND KIND MATERIAL USED      |
|-------------------|------------------------------------|
| 4333' - 4446'     | A. w/757 gals 7.5% HCl ac. Frac'd  |
| w/73,872 gals 70Q | N2 25# linear gel foam frac fl     |
| carrying 50,400#  | 20/40 Brady sd. Continued on back: |

28. PRODUCTION

|                                  |  |                           |                        |                         |                           |   |                 |
|----------------------------------|--|---------------------------|------------------------|-------------------------|---------------------------|---|-----------------|
| Date First Production            | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>FLWING</b> |                           |                        |                         |                           | Well Status (Prod. or Shut-in)<br><b>WI</b> |                 |
| Date of Test<br><b>4/22/04</b>   | Hours Tested<br><b>3</b>   | Choke Size<br><b>1/4"</b> | Prod'n For Test Period | Oil - Bbl.<br><b>0</b>  | Gas - MCF<br><b>27</b>    | Water - Bbl.<br><b>4</b>                    | Gas - Oil Ratio |
| Flow Tubing Press.<br><b>310</b> | Casing Pressure<br><b>845</b>  | Calculated 24-Hour Rate   | Oil - Bbl.<br><b>0</b> | Gas - MCF<br><b>216</b> | Water - Bbl.<br><b>32</b> | Oil Gravity - API -(Corr.)                  |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed **HOLLY C. PERKINS** Title **REG SPECIALIST** Date **4/22/04**  
E-mail address **Holly.perkins@xtoenergy.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northeastern New Mexico   |                            |
|-------------------------|------------------|---------------------------|----------------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo 866          | T. Penn. "B"               |
| T. Salt                 | T. Strawn        | T. Kirtland-Fruitland 933 | T. Penn. "C"               |
| B. Salt                 | T. Atoka         | T. Pictured Cliffs 1931   | T. Penn. "D"               |
| T. Yates                | T. Miss          | T. Cliff House 3606       | T. Leadville               |
| T. 7 Rivers             | T. Devonian      | T. Menefee 3711           | T. Madison                 |
| T. Queen                | T. Silurian      | T. Point Lookout 4221     | T. Elbert                  |
| T. Grayburg             | T. Montoya       | T. Mancos 4454            | T. McCracken               |
| T. San Andres           | T. Simpson       | T. Gallup 5416            | T. Ignacio Otzte           |
| T. Glorieta             | T. McKee         | Base Greenhorn 6173       | T. Granite                 |
| T. Paddock              | T. Ellenburger   | T. Dakota 6294            | T. Farmington 1086         |
| T. Blinebry             | T. Gr. Wash      | T. Morrison 6591          | T. Fruitland Fmt 1738      |
| T. Tubb                 | T. Delaware Sand | T. Todilto                | T. Lwr Fruitland Coal 1831 |
| T. Drinkard             | T. Bone Springs  | T. Entrada                | T. Lewis Shale 2156        |
| T. Abo                  | T.               | T. Wingate                | T. Chacra 2921             |
| T. Wolfcamp             |                  | T. Chinle                 | T. Graneros 6231           |
| T. Penn                 | T.               | T. Permian                | T. Burro Canyon 6572       |
| T. Cisco (Bough C)      | T.               | T. Penn "A"               | T.                         |

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology   | From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|---|------|----|----------------------|-----------|
|      |    |                      | Continued from front:<br>Re-frac'd w/92,013 gals 70Q<br>N2 25# linear gel foam frac<br>fl carrying 100,000# 20/40<br>Brady sd. 3942' - 4263':<br>A. w/1041 gals 7.5% HCl acid.<br>Frac'd w/114,174 gals 70Q<br>N2 25# linear gel foam frac<br>fl carrying 143,000# 20/40<br>Brady sd. 3776' - 3780':<br>A. w/250 gal 7-1/2% NEFE HCl<br>ac. |      |    |                      |           |