<u>District I</u> - (505) 393-6361 1625 N. French Dr. Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

OIL OONS. DIV

DIST. S

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

l Opera	ator and We	JI.				`			11/2
Operator name ConocoPhillips 980 POB 315 Johnstone	& address Company							217817	lamber
Bartlesville, Ol	(74004								
Contact Party								Phone	7004
Donna Wall Property Name						Well Numi	her	918-661- API Num	
San Juan 2						36 MV	001	30-039-0	
UL Section L 33	Township 29	Range 5	Feet From The 1800	North/South Line South	Feet 990	rom The	East/\ West	Vest Line	County Rio Arriba
II. Work									
Date Workove	r Commence		ous Producing Pool(s o – Mesaverde	s) (Prior to Workover	·):	-			
9/24/2003 Date Worko/ve	er Completed:	- Blatte	o – Mesaverue						
9/26/2003									
IV. Attact	n a producti months of p DAVIT:	on declir production	e Workover Produce curve or table on following the v	showing at leas	t twelv	e months	of prod	duction p	rior to the workover and at least e.
Co D 1. 2. 3. Signature _	unty of	best of swell ar	ator, or authorize or caused to be n	nade, a diligent s his application al accurate. Title <u>Ass</u>	of the search nd the sociate	Operator of the product data used	, of the oduction d to pre	above-ren records	s reasonably available for this production curve and/or table ate February 24, 2004
iviy Commi	ssion expire	/O	31-03						
VI. CER' This herel	TIFICATION Application by verifies to	N OF AP is hereb ne data s vegue D	y approved and t shows a positive	production incre	ase. I	By copy he	ereof, t	ne Divisio	Workover Project and the Division on notifies the Secretary of the Project was completed on

Signa	ature District Supervisor	<u> </u>	OCD District	Date	
		55.5	3	3/1/64	
VII.	DATE OF NOTIFICA	TION TO THE SECRETARY OF	THE TAXATION AND REVEN	UE DEPARTMENT:	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 29-5 #36 MV

Well Workover Start Date =

9/24/2003

INSTALL PLUNGER LIFT

Well Workover End Date =

9/26/2003

Compi Name - Compi **SAN JUAN 29-5 #36 MV** Compl ID - Compl F018801

API Well Cd

Rsvr Name - Compl 3003907486 BLANCO MESAVERDE

PUN 1146048 **Cnty Name**

SECT TWN RNG DIR

RIO ARRIBA 33 29

Production Date	MESAVERDE
Sep-02 Oct-02 Nov-02 Dec-02 Jan-03 Feb-03 Mar-03 Apr-03 Jun-03 Jun-03 Aug-03	2,373 2,169 2,156 2,084 1,860 3,324 2,913 2,913 2,517 2,876 2,876 2,876
	Sum: 30545
AVERAGE PRIOR TO WORKOVER	2545
	TOTAL WELL AVERAGE 2545

WELL WORKOVER SEPTEMBER, 2003

1,359

Oct-03 Nov-03 Dec-03	2,786
g von 1 og tom	2,904 Sum: 8606
AVERAGE AFTER WORKOVER	2869
•	

SAN JUAN 29-5 # 36 MV Lease #8910004370 MV API 30-039-07486 Unit L, 1800 FSL & 990 FWL Section 33, T29N, R5W, Rio Arriba County, NM

Standard Procedure to Install Plunger Lift

It is recommended to operate plunger lift applications on 2 3/8" tubing landed within the perforated interval. A profile nipple should be located in the bottom joint of tubing with no tubing below the nipple.

- 1. Conduct pre-job safety meeting before beginning any operation on the well.
- 2. Rig up slickline unit and lubricator. If there is no profile nipple in the tubing, set profile nipple in the bottom joint of tubing.
- 3. Run in with broach to the profile nipple. Broach any tight spots, recording depths.
- 4. Run in with drift bas and tag the profile nipple.
- 5. Run in with impression block and tag for fill and fluid level.
- 6. If tubing and well configuration is acceptable for plunger application (no rig work is required), install necessary plunger lift equipment.
- 7. Install and check all electrical and end devices.
- 8. Drop plunger and commence monitoring for program adjustments for individual well operations.

Work began approx. 8/28/2003 and was completed 9/01/2003