

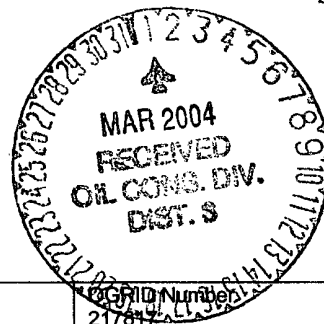
District I - (505) 392-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name & address ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004							Well Number 21784	
Contact Party Donna Wallace							Phone 918-661-7894	
Property Name San Juan 30-5					Well Number 54 MV		API Number 30-039-21147	
UL L	Section 28	Township 30	Range 5	Feet From The 1770	North/South Line South	Feet From The 790	East/West Line West	County Rio Arriba

II. Workover

Date Workover Commenced: 9/10/2003	Previous Producing Pool(s) (Prior to Workover): Blanco - Mesaverde
Date Workover Completed: 9/12/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
County of Washington) ss.
Donna Wallace, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Donna Wallace Title Associate Date February 24, 2004

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 25th day of February, 20 04.

#01020904

My Commission expires: 12-31-05 Notary Public Henna Ramsey

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

9/12, 2003

Signature District Supervisor <u>SS. C</u>	OCD District <u>3</u>	Date <u>3/1/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 30-5 #54 MV

Well Workover Start Date = 9/10/2003 INSTALL PLUNGER LIFT
Well Workover End Date = 9/12/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 30-5 #54 MV	F040301	3003921147	BLANCO MESAVERDE	1146129	RIO ARRIBA	28	30	5	W

Production Date	MESAVERDE
Sep-02	1,634
Oct-02	1,160
Nov-02	983
Dec-02	1,043
Jan-03	1,237
Feb-03	669
Mar-03	1,108
Apr-03	420
May-03	1,033
Jun-03	1,828
Jul-03	940
Aug-03	861
Sum:	12916
AVERAGE PRIOR TO WORKOVER	1076
TOTAL WELL AVERAGE	1076

WELL WORKOVER SEPTEMBER, 2003 2,604

Oct-03	1,528
Nov-03	2,140
Dec-03	846
Sum:	4514
AVERAGE AFTER WORKOVER	1505
TOTAL WELL AVERAGE	1505

**SAN JUAN 30-5 # 54 MV
Lease #8910003460; API 30-039-21147
Unit L, 1770 FSL & 790 FWL
Section 28, T30N, R5W, Rio Arriba County, NM**

Standard Procedure to Install Plunger Lift

It is recommended to operate plunger lift applications on 2 3/8" tubing landed within the perforated interval. A profile nipple should be located in the bottom joint of tubing with no tubing below the nipple.

- 1. Conduct pre-job safety meeting before beginning any operation on the well.**
- 2. Rig up slickline unit and lubricator. If there is no profile nipple in the tubing, set profile nipple in the bottom joint of tubing.**
- 3. Run in with broach to the profile nipple. Broach any tight spots, recording depths.**
- 4. Run in with drift bar and tag the profile nipple.**
- 5. Run in with impression block and tag for fill and fluid level.**
- 6. If tubing and well configuration is acceptable for plunger application (no rig work is required), install necessary plunger lift equipment.**
- 7. Install and check all electrical and end devices.**
- 8. Drop plunger and commence monitoring for program adjustments for individual well operations.**

Work began approx. 8/28/2003 and was completed 9/01/2003