

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

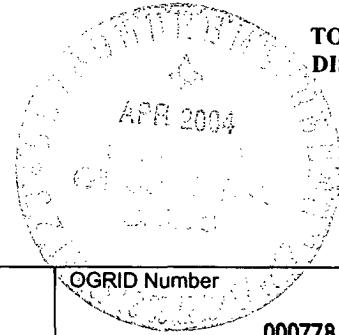
Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Jones A LS				Well Number 4		API Number 30-045-07485		
UL B	Section 13	Township 28N	Range 08W	Feet From The 990	North/South Line North	Feet From The 1830	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 04/18/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 04/28/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

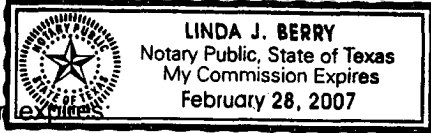
V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date April 1, 2004

SUBSCRIBED AND SWORN TO before me this 5 day of April, 2004.

My Commission Expires  Linda J. Berry
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

4-28-2003

Signature District Supervisor <u>Charles H.</u>	OCD District <u>AZTEC III</u>	Date <u>4-22-2004</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078390	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. JONES A LS 4	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T28N R8W NWNE 0990FNL 1830FEL 36.66586 N Lat, 107.62914 W Lon		9. API Well No. 30-045-07485-00-S1	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Menefee & Lewis Shale PayAdd:

04/18/2003 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TIH & tag fill @ 5310'. TOH w/production TBG set @ 5292'. TIH w/bit & scraper & work across Mesaverde interval. RU, TIH w/CIBP & set @ 5170'. RU & perforate Menefee formation w/2 spf, .400 inch diameter 18 shots/ 36 holes; 4856, 4866, 4880, 4886, 4896, 4903, 4913, 4935, 4956, 5000, 5006, 5020, 5026, 5040, 5050, 5070, 5134, 5140. RU & set PKR @ 4815'. Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/75,807# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 48 hrs. Upsized to 1/2" choke & flowed back for 12 hrs. TIH, unseat PKR & TOH. TIH & tagged fill @ 5076'. C/O to CIBP dry @ 5170'. DO CIBP & Circ hole clean. PU above perfs & SI for 12 hrs. TIH & tagged fill @ 5290'. C/O to PBTD at 5320'. Blow well dry at PBTD. TOH. TIH with 2-3/8" production TBG & land @ 5280'. Pressure test tubing to 500 psi. Swab down tubing w/sandline. RU SL unit & ran gauge ring for 2-3/8" TBG. Pull plug & set TBG stop for plunger. RD slickline

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #26547 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by MATTHEW HALBERT on 01/29/2004 (04MXH0154SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 01/30/2

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #26547 that would not fit on the form

32. Additional remarks, continued

unit. ND BOPs. NU WH. Test well for air. Return well to production.
04/28/2003 RDMOSU

JONES A LS 4 API: 30-045-07485
 BP AMERICA PRODUCTION COMPANY
 T28N R08W Sec 13 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2467	0	31
February	0	1782	0	28
March	0	1912	0	31
April	0	1779	0	30
May	0	1599	0	31
June	1	1373	0	23
July	0	1696	0	31
August	0	1612	0	19
September	0	1604	0	30
October	0	1810	0	31
November	0	1737	0	30
December	0	1816	0	30
Total	1	21187	0	345

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	977	0	9
March	0	2235	0	31
April	0	1057	35	17
May	147	8978	120	31
June	70	6582	69	31
July	45	5974	80	31
August	67	5286	39	31
September	17	5038	40	31
October	0	5096	180	31
November	28	4773	40	30

