

District I - (505) 393-6161
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Vandewart A LS				Well Number 4		API Number 30-045-08404		
UL B	Section 13	Township 29N	Range 08W	Feet From The 790	North/South Line North	Feet From The 1550	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 06/02/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 06/12/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date April 1, 2004

SUBSCRIBED AND SWORN TO before me this 6 day of April, 2004.

Notary Public

My Commission expires.

Linda J. Berry

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

6-12-2003

Signature District Supervisor <u>Charles H. ...</u>	OCD District <u>AZTEC III</u>	Date <u>4-21-2004</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF - 078596-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
VANDEWART A LS 4

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

9. API Well No.
30-045-08404

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BLANCO MESVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T29N R8W NWNE 790FNL 1550FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/02/2003 MIRUSU. NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIH w/BP & set @ 1300'. Loaded hole w/2% KcL WTR & pressure tested CSG to 500#. Test Ok. TIH & retrieve BP. TOH. RU WL unit. TIH w/CIBP & set @ 5200'. RU & perforate Menefee formation w/2 JSPF. .470 inch diameter, 15 Shots/ 30 Holes): 4938', 4958', 4966', 4970', 5012', 5032', 5036', 5046', 5048', 5073', 5077', 5120', 5122', 5176', 5180'. TIH w/PKR & set @ 4887'. RU & frac w/51,200# 16/30 Brady Sand, 70 Quality Foam & N2. Flowed back frac thru 1/4" choke for 12 hrs. Released PKR & TOH. TIH & tagged fill @ 5160'. C/O to top of CIBP set @ 5200'. DO CIBP. Circ hole clean to PBTD @ 5527'. Blowed well dry at PBTD. PU above perfs & flowed back well thru 3/4" choke for 12 hrs. TIH & tagged fill @ 5520'. circ hole clean to PBTD. TIH w/2-3/8" production TBG & land @ 5400'. ND BOPs. NUWH. Test well for air.
06/12/2003 RDMOSU. Returned well to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23187 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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VANDERWART A LS 4 API: 30-045-08404
 BP AMERICA PRODUCTION COMPANY
 T29N R08W Sec 13 San Juan County

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	25	4821	0	31
February	24	3696	0	28
March	10	4344	0	31
April	7	3684	0	30
May	13	4009	0	31
June	31	2960	0	23
July	0	3771	0	31
August	27	3631	0	31
September	14	3641	0	30
October	30	3793	0	31
November	1	3675	0	9
December	45	3782	40	31
Total	227	45807	40	337

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	25	2458	0	31
February	0	1888	0	19
March	1	4182	0	31
April	9	3527	0	31
May	21	2992	115	27
June	0	3745	0	31
July	7	7477	0	31
August	0	6997	0	31
September	86	6708	40	31
October	49	6644	0	31
November	44	6013	35	30

