

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

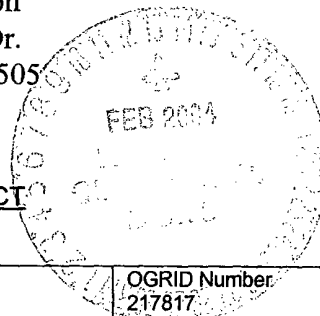
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004							OGRID Number 217817	
Contact Party Donna Wallace							Phone 918-661-7894	
Property Name San Juan 32-8					Well Number 232		API Number 30-045-27923	
UL H	Section 29	Township 32	Range 8	Feet From The 1582	North/South Line North	Feet From The 880	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: 8/11/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL
Date Workover Completed: 8/12/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Washington)
Donna Wallace, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Donna Wallace Title Associate Date February 10, 2004

E-mail Address _____

SUBSCRIBED AND SWORN TO before me this 10th day of February 20 04.

My Commission expires: 12-31-05
#01020904

Notary Public
Heena Ramsey

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 8/12, 2003

Signature District Supervisor <u>SS. 3</u>	OCD District <u>3</u>	Date <u>2/13/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #232

Well Workover Start Date = 8/11/2003 INSTALL RODS & PUMPING UNIT
Well Workover End Date = 8/12/2003

Compl Name - Compl SAN JUAN 32-8 #232	Compl ID - Compl F8A1801	API Well Cd 3004527923	Rsvr Name - Compl BASIN FRUITLAND COAL	PUN 1146257	Cnty Name SAN JUAN	SECT TWN 29	RNG 32	DIR 8 W
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Production Date	FRUITLAND COAL
Aug-02	44,458
Sep-02	44,049
Oct-02	46,398
Nov-02	44,224
Dec-02	46,066
Jan-03	44,834
Feb-03	41,794
Mar-03	47,790
Apr-03	42,123
May-03	43,911
Jun-03	41,398
Jul-03	40,913
	Sum: 527958
AVERAGE PRIOR TO WORKOVER 43997	
TOTAL WELL AVERAGE 43997	

WELL WORKOVER AUGUST, 2003

Sep-03	41,525
Oct-03	45,345
Nov-03	47,054
Dec-03	49,680
Sum:	183604
AVERAGE AFTER WORKOVER	45901
TOTAL WELL AVERAGE	45901

SAN JUAN 32-8 #232
Lease #891000446B; API 30-045-27923
Unit H, 1582 FNL & 880 FEL
Section 29, T32N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.**
- 2. Place the puming unit on top of the pad.**
- 3. Run fuel gas lines or electrical power to run the engine.**
- 4. MIRU.**
- 5. Pull the tubing.**
- 6. RIH w/bottomhole assemble.**
- 7. Run RTP (rods, tubing and pump)**
- 8. RD rig and MO.**
- 9. Hood up and return well to production.**

Work began approx. 8/11/2003 and was completed 8/12/2003