

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #230

Well Workover Start Date = 5/19/2003 INSTALL PUMPING UNIT
Well Workover End Date = 5/21/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 32-8 #230	F8A5501	3004527970	BASIN FRUITLAND COAL	1146257	SAN JUAN	28	32	8	W

Production Date	FRUITLAND COAL
Aug-02	36,184
Sep-02	34,706
Oct-02	35,790
Nov-02	35,444
Dec-02	33,974
Jan-03	35,056
Feb-03	33,326
Mar-03	34,038
Apr-03	33,183
May-03	29,868
Jun-03	32,895
Jul-03	32,769
Sum:	407,233
AVERAGE PRIOR TO WORKOVER	33,936
TOTAL WELL AVERAGE	33,936

WELL WORKOVER MAY, 2003

Jun-03	58,067
Jul-03	79,624
Aug-03	76,257
Sum:	213,948
AVERAGE AFTER WORKOVER	71,316
TOTAL WELL AVERAGE	71,316

**SAN JUAN 32-8 #230
Lease #891000446B; API 30-45-27970
Unit G, 2014 FNL & 1378 FEL
Section 28, T32N, R8W, San Juan County, NM**

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.**
- 2. Place the puming unit on top of the pad.**
- 3. Run fuel gas lines or electrical power to run the engine.**
- 4. MIRU.**
- 5. Pull the tubing.**
- 6. RIH w/bottomhole assemble.**
- 7. Run RTP (rods, tubing and pump)**
- 8. RD rig and MO.**
- 9. Hood up and return well to production.**

Work began approx. 5/19/2003 and was completed 5/21/2003