<u>District I</u> - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

# New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

**APPLICATION FOR** 

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

	WELL WORKOVER PROJECT	E. Santa
Operator and Well		
erator name & address		OGRID Number
nocoPhillips Company		217817
0 POB		
5 Johnstone		
rtlesville, OK 74004		

ConocoPhillips Company 980 POB 315 Johnstone Bartlesville, OK 74004						217817					
-	Contact Party Paul Patterso	nn							Phone 918-661-1	1937	_
ŀ	Property Name				<del></del>		Well Numb	per	API Numb	per	-
١	San Juan 32		Danas	Coal From The	North Couth Line	T ==4.1	230	T40	30-045-27		_
	UL Section G 28	Township 32	Range 8	Feet From The 2014	North/South Line   North	1378	rom The	East	Vest Line	County San Juan	
į	Worko										-
I	Date Workover	Commenced	: Previo	us Producing Pool(s I FRUITLAND COAL	s) (Prior to Workove	er):					_
ŀ	5/19/2003 Date Worko/ver	Completed:	- BASII	TROTILAND COAL	-						
l	5/21/2003										
				Workover Proc							_
١										ior to the workover and at least	
,	inree m AFFID		roductio	n following the v	vorkover reflect	ing a po	ositive pro	auction	ıncrease	<b>}.</b>	
ĺ			lahoma	)					<del></del>		
I				) ss.							
ļ	County of <u>Washington</u> )										
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١	3.					and the	data used	I to pre	pare the	production curve and/or table	
	_	for this	Well are	e complete and a	accurate.						
l	Signature T	and F	2 HON	A	Title As	sociate	•		Da	te _February 10, 2004	
ı	Olginature _t	000	<u>auce</u>	<u> </u>	_ IIIIe <u></u>	SUCIAL	<del>-</del>		Da	te February 10, 2004	
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F	OR OIL CONS	ERVATION	DIVISIO	N USE ONLY:				<u> </u>	U		
		FICATION									
										Vorkover Project and the Division	r
										n notifies the Secretary of the	
	102411			SUPPLIED BY THE		وحدازار رجر	, and the '	vv mil VV		CORECT WAS COURSEIN OF	

5/21,2000

Si	gnature District Supervisor	OCD District	Date
		3	2/13/04
VII	DATE OF NOTIFICATION TO THE SECRETARY OF	THE TAYATION AND DEVEN	HE DEPARTMENT

## **ConocoPhillips Company Workover Application MCF History**

### Workover Tax Incentve Profile for San Juan 32-8 #230

Well Workover Start Date =

5/19/2003

**INSTALL PUMPING UNIT** 

Well Workover End Date =

5/21/2003

Compl Name - Compl

Compl ID - Compl

API Well Cd

Rsvr Name - Compl

PUN

**Cnty Name** 

SECT TWN RNG DIR 32

**SAN JUAN 32-8 #230** 

F8A5501

3004527970

**BASIN FRUITLAND COAL** 

1146257

SAN JUAN 28 8 W

Production Date	FRUITLA	ND COAL	
Aug-02		36,184	
Sep-02		34,706	
Oct-02		35,790	
Nov-02		35,444	₩ J. F. State Company
Dec-02		33,974	
Jan-03		35,056	
Feb-03		33,326	
Mar-03		34,038	
Apr-03		33,183	
May-03		29,868	
Jun-03		32,895	
<b>บบ</b> 1-03		32,769	
•	Sum:	407,233	
AVERAGE PRIOR TO WORKOVER		33,936	
	TOTAL WELL AVERAGE	33,936	

#### **WELL WORKOVER MAY, 2003**

Jun-03 Jul-03 Aug-03	58,067 79,624 76,257
•	Sum: 213,948
AVERAGE AFTER WORKOVER	71316
,	TOTAL WELL AVERAGE 71,316

### SAN JUAN 32-8 #230 Lease #891000446B; API 30-45-27970 Unit G, 2014 FNL & 1378 FEL Section 28, T32N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the puming unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pull the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump)
- 8. RD rig and MO.
- 9. Hood up and return well to production.

Work began approx. 5/19/2003 and was completed 5/21/2003