

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #231

Well Workover Start Date = 8/6/2003 INSTALL PUMPING UNIT
Well Workover End Date = 8/8/2003

Compl Name - Compl	Compl ID - Compl	API Well Cd	Rsvr Name - Compl	PUN	Cnty Name	SECT	TWN	RNG	DIR
SAN JUAN 32-8 #231	F8A1801	3004527971	BASIN FRUITLAND COAL	1146257	SAN JUAN	28	32	8	W

Production Date		FRUITLAND COAL
	Aug-02	35,382
	Sep-02	32,996
	Oct-02	33,542
	Nov-02	31,432
	Dec-02	31,903
	Jan-03	30,651
	Feb-03	27,345
	Mar-03	29,645
	Apr-03	28,403
	May-03	28,641
	Jun-03	26,737
	Jul-03	25,332
	Sum:	362009
AVERAGE PRIOR TO WORKOVER		30167
	TOTAL WELL AVERAGE	30167

WELL WORKOVER AUGUST, 2003

Sep-03	39,144
Oct-03	42,015
Nov-03	42,617
Sum:	123776
AVERAGE AFTER WORKOVER	41259
TOTAL WELL AVERAGE	41259

**SAN JUAN 32-8 #231
Lease #891000446B; API 30-045-27971
Unit L, 2033 FSL & 1192 FWL
Section 28, T32N, R8W, San Juan County, NM**

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.**
- 2. Place the puming unit on top of the pad.**
- 3. Run fuel gas lines or electrical power to run the engine.**
- 4. MIRU.**
- 5. Pull the tubing.**
- 6. RIH w/bottomhole assemble.**
- 7. Run RTP (rods, tubing and pump)**
- 8. RD rig and MO.**
- 9. Hood up and return well to production.**

Work began approx. 8/21/2003 and was completed 8/22/2003