<u>District I</u> – (505) 393-6161 1625 N. Rench Dr. H3bbs, NM 88240 <u>District II</u> – (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 '
District III – (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

# New Mexico **Energy Minerals and Natural Resources Department**

Form C-140 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440



**APPLICATION FOR** WELL WORKOVER PROJECT

ļ.	Operat	or and We	ll .						TEVAN.	
	tor name &	& address					·		OGRID N	lùmber
980 PO	юPhillips ( ОВ	Company							217817	
315 Jo	hnstone									
Bartles	sville, OK	74004								
	ct Party na Walla	ce							Phone 918-661-	.7894
	rty Name					··	Well Num	ber	API Num	
<del></del>	Juan 32				rs. *C: .:		231	<u> </u>	30-045-2	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>
	Section 28	Township 32	Range 8	Feet From The 1 <del>200</del> こっプン	North/South L South		From The しらと	East/\ West	Nest Line	County San Juan
11	Worko	ver								
Date V 8/21/		Commenced		ous Producing Pool(s I FRUITLAND COAL		(over):				
	Vorko/ver	Completed:								
III.	Attach			e Workover Proc						
IV.										rior to the workover and at least
V.	three n	•	production	n following the v	vorkover refl	ecting a p	ositive pro	oduction	n increas	e.
	State	of Ok	lahoma	)						
}	_			) ss.						
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}	<u> 1.</u>	nna Wallad Lam th		tor, or authorize	_, being first					eferenced Well
	2.									s reasonably available for this
		Well.	, 0		,g.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	р.			
	3.					on and the	data use	d to pre	pare the	production curve and/or table
Ì		<i>/</i> )		e complete and	accurate.					'
Signa	ature	plan,	nau	Callace	Title	Associate	9		Da	ate <u>February 10, 2004</u>
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SUD.	SCRIBE	D AND SI	WORN I	O before the thi	s <u>70 - 4</u> 02	ay or	www	7	20 <u>07</u>	· .
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iviy	JOHIIII 11153		209	24	Ç	Ken	mali	Kan	usu	·
			<i>x0</i> / <i>6</i>							
				N USE ONLY:					V	•
VI.		IFICATION			he shove re	forenced	well is des	rianate	d a Mall M	Workover Project and the Division
										on notifies the Secretary of the
										Project was completed on
		ું ક		, 20 <u>0</u> .3						•
Signa	ture Distri	ct Superviso	r - )	5 7	OCD	District		Da	te ,	
			7	) ( /			}		2/1	12/02
VII.	DATE	OF NOTIFIC	CATION	TO THE SPORET	ARY OF THE	TAXATION	AND REV	/ENUE	DEPARTA	MENT:

### ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #231

Well Workover Start Date =

8/6/2003

**INSTALL PUMPING UNIT** 

Well Workover End Date =

8/8/2003

Compl Name - Compl

Compl ID - Compl

API Well Cd

Rsvr Name - Compl

PUN

**Cnty Name** 

SECT TWN RNG DIR 28

SAN JUAN 32-8 #231

F8A1801

3004527971

**BASIN FRUITLAND COAL** 

1146257

SAN JUAN

32

8 W

Production Date	FRUITLAND COAL						
Aug-02	and the second of the second o	35,382	and the state of t				
Sep-02		32,996					
Oct-02		33,542					
Nov-02		31,432					
Dec-02		31,903					
Jan-03		30,651					
Feb-03	Burney (1987)	27,345	en e				
Mar-03		29,645					
Apr-03		28,403					
May-03		28,641					
Jun-03		26,737					
Jul-03	1941 - Parlin Britania, de la Maria de La Carlo de Maria de la Carlo de La Ca	25,332					
	Sum:	362009					
AVERAGE PRIOR TO WORKOVER	And the second s	30167					
	TOTAL WELL AVERAGE	30167					

#### **WELL WORKOVER AUGUST, 2003**

Sep-03 Oct-03	39,144 42,015
Noveus	949.17 Sum: 123776
AVERAGE AFTER WORKOVER	TOTAL WELL AVERAGE 41259

## SAN JUAN 32-8 #231 Lease #891000446B; ÄPI 30-045-27971 Unit L, 2033 FSL & 1192 FWL Section 28, T32N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

- 1. Setting a concrete pad.
- 2. Place the puming unit on top of the pad.
- 3. Run fuel gas lines or electrical power to run the engine.
- 4. MIRU.
- 5. Pull the tubing.
- 6. RIH w/bottomhole assemble.
- 7. Run RTP (rods, tubing and pump)
- 8. RD rig and MO.
- 9. Hood up and return well to production.

Work began approx. 8/21/2003 and was completed 8/22/2003