1625 N. French Dr, Hobbs, NM 88240

District II – (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410

1220 So. St. Francis Dr., Santa Fe, NM 87505

District IV - (505) 476-3440

New Mexico

Energy Minerals and Natural Resources Department

Form C-140

Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES

TO APPROPRIATE

ODISTRICT OFFICE

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

	Operat	for and Wa							i i i i i i i i i i i i i i i i i i i	i de la companya di managaran di	
. Operator and Well Operator name & address									OGRID Number		
ConocoPhillips Company									217817		
980 F	POB Johnstone										
	esville, OK	74004							}		
Cont	act Party								Phone		
	na Walla	ace							918-661-7894		
	erty Name	_					Well Number		API Number		
	Juan 32				T		233		30-045-27972		
Or	Section 30	Township	Range 8	Feet From The 2500	North/South Line North	Feet 1617	From The	East	West Line	County	
[G]	<u></u>	32	0	2500	NOIUI	1017		Easi		San Juan	
I.	Worko	Commenced	Danida	un Dradusian Daulé	a) (Duian to Maulancau	·					
1	workover 7/2003	Commenced		ous Producing Pool(s NFRUITLAND COAL	s) (Prior to Workover)):					
		Completed:		VII. (OII. E a 10 OO) a	-						
)/2003	Completed.									
11.		a descripti	on of the	Workover Proc	edures performe	ed to i	ncrease n	roduction	on		
v.										rior to the workover and at least	
••					vorkover reflectin						
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	2.									reasonably available for this	
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FOR C	OIL CONS	ERVATION	DIVISIO	N USE ONLY:						O	
VI.	CERT	IFICATION	OF API	PROVAL:						,	
	This A	pplication i	s hereby	approved and t	he above-referer	nced v	vell is des	ignated	l a Well \	Norkover Project and the Divisior	
	hereby	y verifies th	e data s	hows a positive	production increa	ase. E	By copy he	ereof, th	ne Divisio	on notifies the Secretary of the	
	Taxati	on and Rev	venue D	epartment of this	s Approval and c	ertifies	s that this	Well W	orkover	Project was completed on	
				, 20 <u>0</u> 2	-					•	
		7					··				
Sign	ature Distr	ict Supervisor	·	フィラ	OCD Dist	rict	•	Dat	e	. –	
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VII.	54==	OF MOTIFIE	ATIONI	O THE SECRET	ADV OF THE TAX	A FIGUR	AND DEV	CALLE #	DEDARTA	1 3/ C	

ConocoPhillips Company Workover Application MCF History

Workover Tax Incentve Profile for San Juan 32-8 #233

Well Workover Start Date =

5/27/2003

INSTALL COMPRESSOR

Well Workover End Date =

5/30/2003

Compl Name - Compl SAN JUAN 32-8 #233

Compl ID - Compl F8A2001

API Well Cd Rsvr Name - Compl 3004527972 BASIN FRUITLAND COAL

PUN 1146257 **Cnty Name SAN JUAN**

SECT TWN RNG DIR 30 32

Production Date	FRUITLAND COAL						
May-02		108,872	nga Tilongangan agai, Bhasagan Tilongan na Sasagan na Sasagan na Sasagan na Sasagan na Sasagan na Sasagan na S				
Jun-02	<u>.</u>	108,380					
Jul-02	• • • • • •	115,861					
Aug-02		115,178					
Sep-02		83,347					
Oct-02	,	109,421					
Nov-02		115,463					
Dec-02		119,921					
Jan-03	Maria de la companya	117,683					
Feb-03		106,924					
Mar-03		114,750					
Apr.03	i Rojania (A. 1800) sun dimensi a sedimenti di dimensi sun di mendin 1938. Ila	108,245	i - i - Inglisher Committee Will professor and the				
	Sum:	1324045					
AVERAGE PRIOR TO WORKOVER	and the second s	110337	and the second s				
	TOTAL WELL AVERAGE	110337					

WELL WORKOVER MAY, 2003

Jun-03		121,800
Jul=03 Aug-03		117,174 121,092
Sep-03		114,710
Oct-03 Nov-03		113,181 103,975
Dec-03	The state of the s	117,746
AVERAGE AFTER WORKOVER	Sum:	809678 115668
Comments of the comments of th	TOTAL WELL AVERAGE	115668

SAN JUAN 32-8 #233 Lease #891000446B; API 30-045-27972 Unit G, 2500 FNL & 1617 FEL Section 32, T32N, R8W, San Juan County, NM

Description of workover procedure used to increase production of the subject well:

A compressor was installed and the work entailed:

- 1. Installing compressor manifold.
- 2. Installing compressor and hooking up.

The type of compressor installed is Ajax 2802 - 305 hp. Work began approx. 5/27/03 and was completed 5/30/03.