

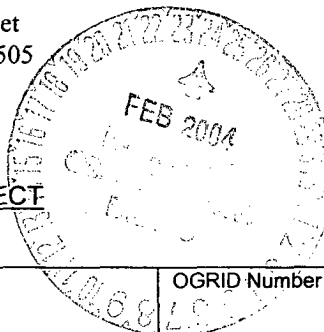
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name MARTIN GAS COM					Well Number #1		API Number 30-045-06563	
UL A	Section 15	Township 27N	Range 10W	Feet From The 990	North/South Line NORTH	Feet From The 990	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 3/5/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 3/8/03	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED

, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title REGULATORY SUPERVISOR Date 2/26/04

SUBSCRIBED AND SWORN TO before me this 26TH day of FEBRUARY, 2004.

My Commission expires 9-1-04

Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/8/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>2/24/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

TTC
RRC
M-TECH
MBGMR



NYMEX LS Crude \$34.56
Navajo WTXI \$31.25
Henry Hub \$5.54

Updated 2/17/2004

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: MARTIN GAS COM **No.:** 001
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004506563 **Township:** 27.0N **Range:** 10W
Section: 15 **Unit:** A
Land Type: F **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 12113 (BBLs) **Gas:** 918495 (MCF)
Water: 1401 (BBLs) **Days Produced:** 7522 (Days)

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	867	0	31	0	867
February	0	1486	0	28	0	2353
March	24	1657	0	28	24	4010
April	85	1070	0	30	109	5080
May	8	1416	0	31	117	6496
June	9	1087	30	30	126	7583
July	5	1030	0	31	131	8613
August	6	1925	0	31	137	10538
September	3	2247	0	30	140	12785
October	9	2309	0	31	149	15094
November	8	1902	0	25	157	16996
December	9	2339	0	30	166	19335
Total	166	19335	30	356		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	113	1660	0	29	279	20995
February	13	2086	0	28	292	23081
March	10	3325	100	29	302	26406
April	30	3243	0	28	332	29649
May	38	2461	13	22	370	32110
June	7	1807	0	17	377	33917
July	68	292	0	31	445	34209
August	16	3570	25	25	461	37779

September	1	3258	0	30	462	41037
October	26	3086	15	28	488	44123
November	0	0	0	0	488	44123
December	0	0	0	0	488	44123
Total	322	24788	153	267		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO Energy Inc.
MARTIN GAS COM # 001
Objective: Compressor Install

3/5/03: Built comp pad & set WH recip comp. Built & inst 2" S40 T&C pipe suc & disc fr comp to outlet of separator. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T & C pipe comp scrubber dump line to pit tank. Waiting on Automation.

3/6/03: Ditched in auto cables fr/RTU to comp, sep, WH, & stock tnk. Inst & conn comp run status/kill switches, auto ck vlv & WH press xmtrs. SDFN.

3/7/03: Termin cables in RTU. Function test RTU. Rplc'd auto ck vlv. Backfill ditches. Inst compl. .

3/8/03: Prep comp for start up. SITP 245 psig, SICP 245 psig. Std new WH recip comp & RWTP @ 10:10 a.m., 3/8/03.