

/II. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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TTC  
RRC  
M-TECH  
MBGMR
 NYMEX LS Crude \$34.56  
 Navajo WTXI \$31.25  
 Henry Hub \$5.54

Updated 2/17/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

## View Production Data

In Internet Explorer, right click and select "Save Target As..."  
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: JACK FROST GAS COM E No.: 001  
 Operator: XTO ENERGY, INC. [ NM SLO data ]  
 API: 3004511710 Township: 27.0N Range: 10W  
 Section: 25 Unit: D  
 Land Type: F County: San Juan Total Acreage: 320  
 Number of Completion with Acreage: 1  
 Accumulated:  
 Oil: 4816 (BBLS) Gas: 482909 (MCF)  
 Water: 828 (BBLS) Days Produced: 7643 (Days)

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	3	843	0	21	3	843
February	4	470	0	25	7	1313
March	0	686	0	31	7	1999
April	30	703	75	30	37	2702
May	0	893	0	31	37	3595
June	9	1112	0	30	46	4707
July	0	1005	0	31	46	5712
August	9	984	0	31	55	6696
September	0	1003	0	27	55	7699
October	17	1002	0	31	72	8701
November	6	992	0	30	78	9693
December	4	940	0	30	82	10633
Total	82	10633	75	348		

*Handwritten notes:* 12 mos. prior 865 mcf

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	195	0	9	90	10828
February	3	867	0	28	93	11695
March	25	2034	0	31	118	13729
April	12	1510	0	27	130	15239
May	29	1326	0	31	159	16565
June	6	1140	0	31	165	17705
July	5	1285	0	31	170	18990
August	5	1199	40	24	175	20189

*Handwritten notes:* 3 mos. after 13 25 mcf

September	21	1326	12	29	196	21515
October	3	1330	0	27	199	22845
November	0	0	0	0	199	22845
December	0	0	0	0	199	22845
Total	117	12212	52	264		

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Page last updated 07/22/2003. Webmaster [gotech@prrc.nmt.edu](mailto:gotech@prrc.nmt.edu)

XTO Energy Inc.  
FROST JACK GAS COM E # 001  
Objective: Compressor Install

3/5/03: Built comp pad & set SCS WH recip comp. Inst comp suc control manifold. Inst & conn to 2" S40 T&C pipe suc line fr/HLP sep low press side to comp suc & 2" T&C S40 disch line to HLP sep high press side as trap sep. Conn to 2" S40 T & C pipe comp by-pass w/mtr vlv & comp scrubber dump line to pit tank. Waiting on Automation.

3/7/03: Ditched in auto cables fr/RTU to comp, sep & WH. Inst & conn comp run status/kill switches, by-pass vlv, circ vlv & WH press xmtrs. Termin cables in RTU. Function test RTU. Inst compl.

3/8/03: Prep comp for start up. SITP 171 psig, SICP 182 psig. Std new SCS WH recip comp & RWTP @ 2:30 p.m., 3/8/03.