District I - (505) 393-6161 1625 N: French In -Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 FEB 2000

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE

DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

	Operat	or and We	11				•		*		
Operator and Well perator name & address									OGRID Number		
TO ENERGY INC.											
2700 FARMINGTON AVE, SUITE K-1								167067			
		<u>I, NM 874</u>	01								
Contact		ים חבכווו	ATODY						Phone	(505) 224-1000	
DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090 roperty Name Well Number API Number											
	CK FROST GAS COM E #1							Dei	1)45-11710	
JL I	Section				East/	West Line	County				
) _	25	27N	10W	790	NORTH	11	70	W	EST	SAN JUAN	
<u>l.</u>		LL COMPI									
		ommenced:	Previous	Producing Pool(s) (Prior to Workover):						
3/5/03	orkover Co	moleted:	BASIN	I DAKOTA	·						
3/8/03		impieteu.	2, (0						*		
11.		a descript	ion of the	Workover Proc	edures performe	ed to in	crease p	roducti	on.	.,	
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					the workover re						
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	State of	of NEW I	MEXICO)							
) ss.							
	County	of SAN	IUAN)							
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	1.				epresentative of						
	2.		ade, or ca	aused to be ma	de, a diligent sea	irch of	the produ	uction r	ecords re	easonably available for this	
		Well.									
	3.					the da	ata used to	o prepa	are the pr	oduction curve and/or table	
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3ignat	ure 6	10 mon	60 3 V	<u>Cear</u>	Title REG	ULAT	ORY SUP	EKVIS	OK L	Date <u>2/26/04</u>	
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Av Co	Notary Public Holly C. 1011000										
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OR C				I USE ONLY:							
/I.											
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on										
	compl	eted on _	_)/ 0	5_,03	_·						
Signature District Supervisor OCD District Date											
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							5	İ	2/2	29/03	

| PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS |

TTC **RRC** M-TECH **MBGMR**



NYMEX LS Crude Navajo WTXI Henry Hub

\$34.56 \$31.25 \$5.54

Updated 2/17/2004

GENERAL COUNTY OPERATOR | POOL LOCATION | OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: JACK FROST GAS COM E No.: 001 Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004511710 Township: 27.0N Range: 10W

Section: 25 Unit: D Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 4816 (BBLS) Gas: 482909 (MCF)

Water: 828 (BBLS) Days Produced: 7643 (Days)

Year: 2002

April

May

12

29

1510

1326

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)		
January	3	843	0	21	3	843		
February	4	470	0	25	7	1313		
March	0	686	0	31	7	1999		
April	30	703	75	30 `	37	2702		
May	0	893	0	31 1 1 1	37	3595		
June	9	1112	0	230/ 31/ 31/ 27	46	4707		
July	0	1005	o mo	31m el	46	5712		
August	9	984 /	012013	34/00	55	6696		
September	0	1003	_01/ X10~	27	55	7699		
October	17	1002	0	31	72	8701		
November	6	992 /	0	30	78	9693		
December	4	940	0	30	82	10633		
Total	82	10633 \	75	348				
		/						
Year: 2003		\						
Pool Name: BASIN DAKOTA (PRORATED GAS)								
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)		
January	8	195	0	9	90	10828		
February	3	867 /	0	28	93	11695		
March	25	2034	0	31	118	13729		

130

159

15239

16565

June 6 1140 165 17705 5 July 1285 170 18990 5 1199 August 175 20189

		•	•			
September	21	1326	12	29	196	21515
October	3	1330	0	27	199	22845
November	0	0	0	0	199	22845
December	0	0	0	0	199	22845
Total	117	12212	52	264		

ge last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO Energy Inc. FROST JACK GAS COM E # 001 Objective: Compressor Install

3/5/03: Built comp pad & set SCS WH recip comp. Inst comp suc control manifold. Inst & conn to 2" S40 T&C pipe suc line fr/HLP sep low press side to comp suc & 2" T&C S40 disch line to HLP sep high press side as trap sep. Conn to 2" S40 T & C pipe comp by-pass w/mtr vlv & comp scrubber dump line to pit tank. Waiting on Automation.

3/7/03: Ditched in auto cables fr/RTU to comp, sep & WH. Inst & conn comp run status/kill switches, by-pass vlv, circ vlv & WH press xmtrs. Termin cables in RTU. Function test RTU. Inst compl.

3/8/03: Prep comp for start up. SITP 171 psig, SICP 182 psig. Std new SCS WH recip comp & RWTP @ 2:30 p.m., 3/8/03.