

New Mexico  
Energy Minerals and Natural Resources Department

Form C-139  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

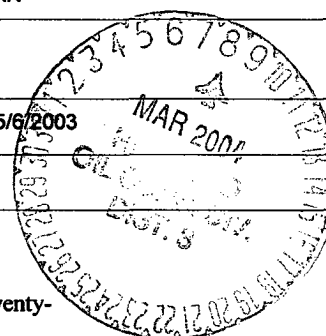
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR PRODUCTION RESTORATION PROJECT**

**I. Operator and Well:**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>		
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>		
Property Name <b>RHODES T L B</b>				Well Number <b>1</b>		API Number <b>3004511777</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County	
O	02	28 N	11 W	839 FSL	2013 FEL	SAN JUAN	
Previous Producing Pool(s) (If change in Pools): <b>BASIN DAKOTA</b>							
Date Production Restoration Started: <b>4/26/2003</b>				Date Well Returned to Production: <b>5/6/2003</b>			
Describe the process used to return the well to production (Attach additional information if necessary): <b>See Attached</b>							



**III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:**

Records Showing Well produced less than 30 days during 24 month period:	
<input type="checkbox"/> Well file record showing that well was plugged	<input type="checkbox"/> ONGARD PRODUCTION DATA
<input type="checkbox"/> Oct form C-115 (Operator's Monthly Report)	

**IV. AFFIDAVIT:**

State of <u>New Mexico</u> )	
County of <u>San Juan</u> ) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>3/5/04</u>
SUBSCRIBED AND SWORN TO before me this <u>5</u> day of <u>March</u> , <u>2004</u> .	
My Commission expires: <u>September 15, 2004</u> Notary Public <u>Tamatha Wimsatt</u>	

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**V. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/6/04.

Signature District Supervisor <u>358</u>	OCD District <u>3</u>	Date <u>4/6/04</u>
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**VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

<b>RHODES T L B 1</b>	<b>3004511777</b>	<b>71599</b>	<b>71629</b>	<b>71280</b>
	<b>REC DTLE DT GAS PROD GAS PROD GAS PROD</b>			
1-May-01	0			
01-Jun-01	0			
01-Jul-01	0			
01-Aug-01	0			
01-Sep-01	0			
01-Oct-01	0			
01-Nov-01	0			
01-Dec-01	0			
01-Jan-02	0			
01-Feb-02	0			
01-Mar-02	0			
01-Apr-02	0			
01-May-02	0			
01-Jun-02	0			
01-Jul-02	0			
01-Aug-02	0			
01-Sep-02	0			
01-Oct-02	0			
01-Nov-02	0			
01-Dec-02	0			
01-Jan-03	0			
01-Feb-03	0			
01-Mar-03	0			
01-Apr-03	0			
01-May-03		946	946	
01-Jun-03		6064	6064	
01-Jul-03		1024	1024	
01-Aug-03		1873	1873	

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: RHODES T L B #1  
 Common Well Name: RHODES T L B #1  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/26/2003 Spud Date: 05/06/2003  
 Rig Release: 05/06/2003 Group:  
 Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations																																			
04/28/2003	10:00 - 10:30	0.50	MIMO	a	OBJECT	CREW TRAVEL.																																			
	10:30 - 10:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.																																			
	10:45 - 11:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC, 1 BR - TOPIC - FRAC SAFETY																																			
	11:00 - 12:00	1.00	MIMO	a	OBJECT	MOVE IN BLUE JET, RIG UP.																																			
	12:00 - 13:00	1.00	PERF	a	OBJECT	RIH W/ 3-1/8" HSC GUN W/ OWEN HSC-3125-302 10 GR .032" DIA CHARGES @ 120 DEGREE PHAISING & PERF W/ 1 SPF 1,625' TO 1,635' (11 HOLES)																																			
	13:00 - 15:00	2.00	MIMO	a	OBJECT	MOVE IN DOWELL.																																			
	15:00 - 17:00	2.00	RURD	a	OBJECT	RIG UP DOWELL, SAFETY MEETING, TEST LINES W/ 4,600 PSI.																																			
	17:00 - 18:00	1.00	FRAC	a	OBJECT	FRAC PC W/ 241 BBLS 20# LINEAR GEL, 70% QUALITY FOAM W/ 207,100 SCF N2 W/ 100,000# 20/40 ARIZONA SAND 1 PPG TO 4 PPG, FLUSH W/ 25 BBLS 2% KCL MAX PRESS - 1,470 PSI, MIN PRESS - 1,365, AVRG PRESS - 1,415 PSI. MAX RATE - 35 BPM, MIN RATE - 3 BPM, AVRG RATE 35 BPM. INSTANT SHUT DOWN PRESS - 885 PSI. 266 FLUID BBLS TO RECOVER. SHUT IN.																																			
	18:00 - 18:15	0.25	CASE	a	OBJECT	RIH & SET FLOW THROUGH FRAC PLUG @ 1,582'.																																			
	18:15 - 18:45	0.50	TEST	a	OBJECT	TEST FRAC PLUG & CSG W/ 3,600 PSI.																																			
	18:45 - 19:30	0.75	PERF	a	OBJECT	IN TWO RUNS PERF FRUITLAND COAL W/ 2 SPF 1,572 - 1,354'. RIG DOWN BLUE JET.																																			
	19:30 - 20:30	1.00	FRAC	a	OBJECT	W/ DOWELL ATTEMPT TO BREAK DOWN FRUITLAND COAL, HIT MAX PRESS @ 3,600 PSI, WOULD NOT BREAK, FRAC -Y CAP STARTED LEAKING, SHUT WELL IN, CHANGE O-RING IN CAP, ATTEMPT BREAK DOWN, CAP STARTED LEAKING @ 3,200 PSI, FORMATION DID NOT BREAK.																																			
	20:30 - 21:30	1.00	NUND	a	OBJECT	NIPPLE DOWN DOWELL N2 LINE, NIPPLE UP FLOW BACK LINE, SECURE DOWELL EQUIP.																																			
	21:30 - 06:00	8.50	FLOW	a	OBJECT	FLOW BACK AS FOLLOWS: <table><tr><th>TIME</th><th>CHOKE</th><th>PRESS</th><th>FLUID</th><th>SAND</th><th>GAS</th></tr><tr><td>21:30</td><td>8/64"</td><td>1050</td><td>FOAM</td><td>0</td><td>N2</td></tr><tr><td>23:00</td><td>8/64"</td><td>500</td><td>FOAM</td><td>0</td><td>N2</td></tr><tr><td>00:00</td><td>8/64"</td><td>20</td><td>FOAM</td><td>0</td><td>N2</td></tr><tr><td>02:00</td><td>10/64"</td><td>5</td><td>FOAM</td><td>0</td><td>N2</td></tr><tr><td>06:00</td><td>48/64"</td><td>0</td><td>TRC FOAM</td><td>0</td><td>0</td></tr></table>	TIME	CHOKE	PRESS	FLUID	SAND	GAS	21:30	8/64"	1050	FOAM	0	N2	23:00	8/64"	500	FOAM	0	N2	00:00	8/64"	20	FOAM	0	N2	02:00	10/64"	5	FOAM	0	N2	06:00	48/64"	0	TRC FOAM	0
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06:00	48/64"	0	TRC FOAM	0	0																																				
04/29/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK ON 2" OPEN LINE, FLOW TRACE OF FOAM & N2 @ 0 PSI.																																			
04/30/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL.																																			
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG. SAFETY MEETING																																			
	06:45 - 07:15	0.50	NUND	a	OBJECT	NIPPLE DOWN FRAC VALVE, NIPPLE UP BOP.																																			
	07:15 - 07:30	0.25	TRIP	a	OBJECT	TRIP IN W/ 46 JT 2-3/8" 4.7# J-55 8rd EUE TBG, TAG SAND @ 1,439'.																																			
	07:30 - 08:30	1.00	COUT	a	OBJECT	NIPPLE UP TO CIRC CONVENTIONAL, BREAK CIRC W/ 2% KCL, CLEAN OUT SAND 1,439' TO 1,579'.																																			
	08:30 - 09:00	0.50	SPOT	a	OBJECT	SPOT 4 BBLS 15% HCL ACID ACROSS FRUITLAND PERFS. TRIP OUT W/ 51 JTS 2-3/8" TBG.																																			
	09:00 - 10:00	1.00	NUND	a	OBJECT	PICK UP PACKER, SET & 30', NIPPLE UP FRAC VALVE & FRAC -Y, NIPPLE UP DOWELL.																																			
	10:00 - 11:30	1.50	FRAC	a	OBJECT	SAFETY MEETING, TEST LINES W/ 4,600 PSI, BREAK FRUITLAND COAL @ 603 PSI, PUMP 8 BBLS 15% HCL ACID, FRAC FRUITLAND COAL W/ 2461 BBLS 25# LINEAR GEL, 75% QUALITY FOAM W/ 627,600 SCF N2 W/ 80,000# 20/40 ARIZONA SAND .25 PPG TO 4 PPG, FLUSH W/ 8 BBLS 2% KCL W/ N2, MAX PRESS - 2,677 PSI, MIN PRESS - 1,251, AVRG PRESS - 2,470 PSI. MAX RATE - 50 BPM, MIN RATE - 17 BPM, AVRG RATE 50 BPM. INSTANT SHUT DOWN PRESS - 1483 PSI. 469 FLUID BBLS TO RECOVER. SHUT IN.																																			

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: RHODES T L B #1  
 Common Well Name: RHODES T L B #1  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/26/2003 Spud Date: 05/06/2003  
 Rig Release: 05/06/2003 End: 05/06/2003  
 Rig Number: 485 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations																																																																																										
04/30/2003	11:30 - 12:30	1.00	RURD	a	OBJECT	RIG DOWN DOWELL.																																																																																										
	12:30 - 06:00	17.50	FLOW	a	OBJECT	FLOW BACK AS FOLLOWS: <table> <tr> <th>TIME</th><th>CHOKE</th><th>PRESS</th><th>FLUID</th><th>SAND</th><th>GAS</th><th>12:30</th></tr> <tr> <td>8/64"</td><td>1150</td><td>FOAM</td><td>0</td><td>N2</td><td></td><td></td></tr> <tr> <td>13:30</td><td>8/64"</td><td>1050</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>14:30</td><td>8/64"</td><td>975</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>15:30</td><td>8/64"</td><td>950</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>16:30</td><td>8/64"</td><td>800</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>17:30</td><td>8/64"</td><td>850</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>20:30</td><td>10/64"</td><td>600</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>21:30</td><td>12/64"</td><td>500</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>23:00</td><td>12/64"</td><td>275</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>01:00</td><td>18/64"</td><td>200</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>03:00</td><td>20/64"</td><td>125</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> <tr> <td>05:00</td><td>24/64"</td><td>52</td><td>FOAM</td><td>0</td><td>N2</td><td></td></tr> </table>	TIME	CHOKE	PRESS	FLUID	SAND	GAS	12:30	8/64"	1150	FOAM	0	N2			13:30	8/64"	1050	FOAM	0	N2		14:30	8/64"	975	FOAM	0	N2		15:30	8/64"	950	FOAM	0	N2		16:30	8/64"	800	FOAM	0	N2		17:30	8/64"	850	FOAM	0	N2		20:30	10/64"	600	FOAM	0	N2		21:30	12/64"	500	FOAM	0	N2		23:00	12/64"	275	FOAM	0	N2		01:00	18/64"	200	FOAM	0	N2		03:00	20/64"	125	FOAM	0	N2		05:00	24/64"	52	FOAM	0	N2
TIME	CHOKE	PRESS	FLUID	SAND	GAS	12:30																																																																																										
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05/01/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	AZTEC WELL SERV SAFETY MEETING.																																																																																										
	07:00 - 07:30	0.50	MIMO	a	OBJECT	CREW TRAV																																																																																										
	07:30 - 07:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG																																																																																										
	07:45 - 08:45	1.00	NUND	a	OBJECT	NIPPLE DOWN FRAC VALVE, RELEASE & PULL PACKER. NIPPLE UP STRIPPER HEAD & BLOOIE LINE.																																																																																										
	08:45 - 09:15	0.50	TRIP	a	OBJECT	PICK UP 3-7/8" SUPER MILL, TRIP IN HOLE W/ 51 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG FLOW THROUGH PLUG.																																																																																										
	09:15 - 12:30	3.25	MILL	a	OBJECT	MILL OUT CIBP @ 1, 582' W 450 SCF/M AIR MIST @ 14 BPH..																																																																																										
	12:30 - 13:30	1.00	COUT	a	OBJECT	CLEAN OUT SAND FROM 1,610' TO PBTD @ 1,800' W/ 450 SCF/M AIR MIST @ 10 BPH.																																																																																										
05/02/2003	13:30 - 06:00	16.50	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR W/ TBG @ 1,635'. INITIAL CELLED FRAC FLUID @ 7 BPH W/ HEAVY SAND, FINAL GELLED FRAC FLUID @ 3 BPH W/ TRACE OF SAND.																																																																																										
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAV TO LOCATION.																																																																																										
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERV & START RIG.																																																																																										
	06:45 - 07:00	0.25	TRIP	a	OBJECT	TRIP IN, TAG 1' SAND.																																																																																										
	07:00 - 10:30	3.50	FLOW	a	OBJECT	FLOW ON 2" OPEN LINE @ 3.5 BBLS FRAC FOAM, NO SAND.																																																																																										
	10:30 - 11:15	0.75	TRIP	a	OBJECT	TRIP OUT W/ 56 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. LAY DOWN 3-7/8" MILL.																																																																																										
	11:15 - 12:00	0.75	TRIP	a	OBJECT	TRIP IN W/ 2-3/8" SAW TOOTH COLLAR, 2-3/8" X 1.78" ID SEATING NIPPLE, 2-3/8" X 4' PUP JT & 56 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. NO FILL.																																																																																										
	12:00 - 12:30	0.50	FLOW	a	OBJECT	FLOW ON 2" LINE. FLOWING 4 BPH UNBROKEN GEL, LOADED UP.																																																																																										
	12:30 - 13:15	0.75	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR. UNLOADED 15 +/- BBLS GELLED FRAC FLUID & FOAM.																																																																																										
	13:15 - 15:00	1.75	FLOW	a	OBJECT	FLOW THROUGH BLOOIE LINE W/ 3 BBLS FOAM/GELL HR. SWITHEC TO 2" LINE. SWITCHED BACK TO BLOOIE LINE W/ 20' FLARE W/ TRACE OF SAND.																																																																																										
	15:00 - 16:00	1.00	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR. INITIAL FOAM/GELL @ 6 BPH, FINAL FOAM/GELL @ 3 BPH. NO SAND																																																																																										
	16:00 - 06:00	14.00	FLOW	a	OBJECT	ALTERNATE FLOW & BLOW. FLOWS 3 - 4 BBL FOAM/HR, UNLOAD 15+/- BBLS FOAM.																																																																																										
05/03/2003	06:00 - 06:15	0.25	MIMO	a	OBJECT	CREW TRAV TO LOCATION.																																																																																										
	06:15 - 06:30	0.25	SRIG	a	OBJECT	SERV & START RIG.																																																																																										
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC, 1 ENERGY AIR, TOPIC -																																																																																										
	06:45 - 07:15	0.50	TRIP	a	OBJECT	TRIP IN, TAG 1' SAND.																																																																																										
	07:15 - 07:30	0.25	BLOW	a	OBJECT	COUT SAND W/ 450 SCF/M AIR, CIRC 15+/- BBLS FOAM TO SURFACE.																																																																																										

# BURLINGTON RESOURCES DIVISIONS

## Operations Summary Report

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Legal Well Name: RHODES T L B #1  
 Common Well Name: RHODES T L B #1  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 04/26/2003      Spud Date: 05/06/2003  
 Rig Release: 05/06/2003      End: 05/06/2003  
 Rig Number: 485      Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/03/2003	07:30 - 12:30	5.00	FLOW	a	OBJECT	RIG UP L & L OILFIELD SERV TEST UNIT, TEST PICTURED CLIFFS & FRUITLAND COAL. 3 HR TEST W/ 40 PSI BACK PRESSURE @ 200 MCF/D.
	12:30 - 13:15	0.75	TRIP	a	OBJECT	TRIP OUT W/ 58 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	13:15 - 14:15	1.00	TRIP	a	OBJECT	PICK UP RBP & TRIP IN W/ 51 JTS 4.7# J-55 8rd EUE TBG. SET RBP @ 1,580'. PULL UP TO 1,500'.
	14:15 - 18:00	3.75	TEST	a	OBJECT	TEST FRUITLAND COAL THROUGH TEST UNIT W/ 40 PSI BACK PRESSURE. TESTED @ 301 MCF/D.
	18:00 - 18:15	0.25	BLOW	a	OBJECT	CLEAN OFF RBP W/ 450 SCF/M AIR. RELEASE RBP.
	18:15 - 19:00	0.75	TRIP	a	OBJECT	TRIP OUT W/ 51 JTS 2-3/8" TBG. LAY DOWN BRIDGE PLUG.
	19:45 - 20:30	0.75	TRIP	a	OBJECT	TRIP IN W/ 58 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	20:30 - 06:00	9.50	FLOW	a	OBJECT	FLOW THROUGH BLOOIE LINE, FLOWING 3.5 BBLS FOAM & WTR. FLOWING W/ 30' FLARE THROUGH BLOOIE LINE.
05/04/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW THROUGH BLOOIE LINE, FLOWING 3.5 BBLS FOAM & WTR. FLOWING W/ 30' FLARE THROUGH BLOOIE LINE. BLOW W/ AIR @ 09:00 HRS, UNLOADED 10+/- BBLS FOAM & WATER.
05/05/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW THROUGH BLOOIE LINE, FLOWING 1.5 BBLS FOAM & WTR. FLOWING W/ 30' FLARE THROUGH BLOOIE LINE. BLOW W/ AIR @ 08:00 HRS & 16:00 HRS, UNLOADED 8+/- BBLS FOAM & WATER.
05/06/2003	06:00 - 06:15	0.25	MIMO	a	OBJECT	CREW TRAV TO LOCATION.
	06:15 - 06:30	0.25	SRIG	a	OBJECT	SERV & START RIG.
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC, 1 ENERGY AIR, TOPIC - PINCH POINTS
	06:45 - 07:00	0.25	TRIP	a	OBJECT	TAG 15' SAND.
	07:00 - 07:30	0.50	BLOW	a	OBJECT	COUT SAND W/ 450 SCF/M AIR, CIRC 15+/- BBLS FOAM TO SURFACE.
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TRIP OUT W/ 58 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	08:00 - 08:30	0.50	TRIP	a	OBJECT	PICK UP ARROW PACKER & TRIP IN HOLE W/ 51 JTS 2-3/8" 43.7# J-55 8rd EUE TBG, SET PACKER @ 1,580'.
	08:30 - 09:00	0.50	WIRE	a	OBJECT	RIG UP COBRA SLICK LINE, RETREIVE BLANKING PLUG.
	09:00 - 15:00	6.00	FLOW	a	OBJECT	RIG UP L & L OILFIELD SERV TEST UNIT, TEST PICTURED CLIFFS @ 358 MCF/D W/ 40 PSI BACK PRESS.
	15:00 - 15:30	0.50	WIRE	a	OBJECT	RIG UP COBRA, SET TBG PLUG, RIG DOWN COBRA, RELEASE PACKER.
	15:30 - 16:00	0.50	TRIP	a	OBJECT	TRIP OUT W/ 51 JTS 2-3/8" TBG. LAY DOWN PACKER
	16:00 - 16:30	0.50	TRIP	a	OBJECT	TRIP IN W/ SAWTOOTH COLLAR, SEATING NIPPLE, 2-3/8" X 4' 4.7# J-55 8rd EUE PUMP JT @ 60 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	16:30 - 17:00	0.50	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR MIST, CLEAN OUT 10' SAND, UNLOAD 15 +/- BBLS FOAM / WATER.
	17:00 - 17:15	0.25	TRIP	a	OBJECT	LAY DOWN 6 JTS TBG, LAND TBG AS FOLLOWS: 1 2-3/8" 8rd EUE EXPENDABLE CHECK @ 1,645.11'. 1 2-3/8" X 1.78" SEATING NIPPLE @ 1,643.75'. 1 2-3/8" 4.7# J-55 8rd EUE TBG. 1 2-3/8" X 4' 4.7# J-55 8rd EUE PUP JT @ 1,608.10'. 50 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	17:15 - 18:30	1.25	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BLOOIE LINE & BOP, NIPPLE UP TREE,
	18:30 - 19:30	1.00	PUMP	a	OBJECT	COULD NOT PUMP OFF EXPENDABLE CHECK, PRESSURE TO 1,400 PSI W/ AIR PACKAGE SEVERAL TIMES, FILL TBG W/ 2% KCL AND PRESS W/ 2,300 PSI SEVERAL TIMES W/ RIG PUMP, NO SUCCESS, SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
05/07/2003	06:00 - 06:15	0.25	MIMO	a	OBJECT	CREW TRAV TO LOCATION.

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: RHODES T L B #1  
 Common Well Name: RHODES T L B #1  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 05/06/2003  
 Start: 04/26/2003 End: 05/06/2003  
 Rig Release: 05/06/2003 Group:  
 Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/07/2003	06:15 - 06:30	0.25	SRIG	a	OBJECT	SERV & START RIG.
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC, 1 ENERGY AIR, TOPIC - PINCH POINTS
	06:45 - 07:00	0.25	FLOW	a	OBJECT	SHUT IN TBG - 0 PSI. SHUT IN CSG - 160 PSI, BLEED TO PIT.
	07:00 - 07:15	0.25	NUND	a	OBJECT	NIPPLE DOWN TREE, NIPPLE UP BOP, RIG UP FLOOR.
	07:15 - 08:00	0.75	TRIP	a	OBJECT	ROUND TRIP TBG & CHANGE OUT EXPENDABLE CHECK. BLOW BOTOMS UP W/ AIR. UNLOADED 15+/- BBLs FOAM/WATER.
	08:00 - 08:30	0.50	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP TREE,
	08:30 - 09:00	0.50	BLOW	a	OBJECT	CIRC BOTOMS UP W/ 450 SCF/M AIR. UNLOADED 15 +/- BBLs FOAM/WATER. DROP BALL, PUMP OFF EXPENDABLE CHECK.
	09:00 - 10:00	1.00	RURD	a	OBJECT	RIG DOWN AZTEC RIG # 485. RELEASE RIG @ 10:00 HRS 05/06/2003.
						NOTE: TRANSFERS 1 BR 400 BBL TANK TO GREER # 1, & 1 BR 400 BBL TANK TO GREER # 2, & 1 TANK TO YARD.
						TRANSFER 144 JTS 2-3/8" 4.7# J-55 8rd EUE TBG TO BR STOCK.