District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road

<u>District IV</u> - (505) 827-7131

Aztec, NM 87410

VII.

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

Operator and W	ell				100			
Operator name & address XTO ENERGY INC. 2700 FARMINGTON AV FARMINGTON, NM 87	E, SUITE	K-1			N. C.		OGRID N	umber 167067
Contact Party DARRIN STEED, REGU		SUPERVISOR					Phone	(505) 324-1090
Property Name	<u> </u>	oor Ervicor			Well Numb	er	API Number	
OHIO GOVERNMENT	Donne	Feet From The	North/South Line	F	#4 From The	1 5404	30-0 /est Line	045-23036 T County
UL Section Township N 15 28N	Range 11W	1150	SOUTH		300 WE			SAN JUAN
II. COMPRESSOR	LIPGRAD	F		L				
Date Workover Commenced: 3/7/03 Date Workover Completed: 3/7/03	Previous	Producing Pool(s) (	Prior to Workover): TURED CLIFFS					
IV. Attach a produc	tion declin	e curve or table	edures performe showing at least the workover re	t twelv	e months	of prod	uction pr	rior to the workover and at crease.
2. I have r Well. 3. To the for this	JUAN ED e Operator nade, or co pest of my Well are co	knowledge, this omplete and acc	application and	the Oarch of the da ULATO	perator, of the produ ata used to ORY SUPI	the ab ction re prepar	ove-refe ecords re re the pr	erenced Well. easonably available for this coduction curve and/or table eate2/26/04
Division hereby	N OF APF is hereby verifies the	ROVAL: approved and to data shows a	positive producti	on inc	rease. By	copy h	ereof, th	Vorkover Project and the le Division notifies the Well Workover Project was
Signature District Supervisor		353	OCD Distr	rict	3	Date		24/02

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

ME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

TC RC **1-TECH 1BGMR** 



NYMEX LS Crude Navajo WTXI

Henry Hub

\$34.56 \$31.25 \$5.54

Updated 2/17/2004

COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES GENERAL

## **View Production Data**

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: OHIO GOVT No.: 004

Operator: XTO ENERGY, INC. [ NM SLO data ] API: 3004523036 Township: 28.0N Range: 11W

Section: 15 Unit: N

Land Type: F County: San Juan Total Acreage: 160

Number of Completion with Acreage: 1 Accumulated: Oil: 0 (BBLS) Gas: 1265230 (MCF)

Water: 1611 (BBLS) Days Produced: 6767 (Days)

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3191	0	31	0	3191
February	0	4044	0	28	0	7235
March	0	4252	0	31 30) 110 31 30) 100	0	11487
April	0	4237	0	30/DMP	0	15724
May	0	4086	on hut	31	0	19810
June	0	3903	0/2/0/	30h	0	23713
July	0	3199	0'2480	<sup>0</sup> 31	0	26912
August	0	3235	0 1	31	0	30147
September	0	3160	20	25	0	33307
October	0	3479	0	31	0	36786
November	0	3204	0	30	0	39990
December	0	3172	0	30	0	43162
Total	0	43162	20	359		

Year: 2003

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Manth	OH/DDL CV	Cas(MCE)	Make (DDL C)	Davis Dandusand	A annum Oll/DDL Ol	Assum Cos(MCE)
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3002	0	31 <sub>0</sub> / <sub>2</sub>	0	46164
February	0	2906	0	28 He-	0	49070
March	0 .	4850	60	304°)	0	53920
April	0	4381	357 hrs	∫ م ا 28 أ	0	58301
May	0	4611	40)	134N Y	0	62912
June	0	4887	0 11/02	W <sub>30</sub>	0	67799
July	0	4546	40 7 4	31	0	72345
August	0	3993	0	28	0	76338

		•	•			
September	0	4292	40	30	0	80630
October	0	3582	0	26	0	84212
November	0	0	0	0	0	84212
December	0	0	0	0	0	84212
Total	0	41050	215	294		

ige last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

## XTO Energy Inc. OHIO GOVT # 004

Objective: Compressor Upgrade

3/7/03: SWI. Disconn & moved XTO WH screw comp to the EH Pipkin #23. Rebuilt pad & set XTO WH screw comp fr/the EH Pipkin #23. Inst suc & disch manifolds. Conn existing 2" S40 FB welded pipe suc & 2" S40 T&C pipe disch lines fr/comp manifold to sep comp manifold. Conn existing by-pass w/2" mtr vlv, & comp scrubber dump line to pit tank. Prep comp for start up. Std XTO WH screw comp & RWTP @ 4:00 p.m., 3/6/03.