District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR

				W	ELL WORKOVE	R PR	<u> DJECT</u>	(2)	Gar.	Property of
	Operat	or and We	11						.p.,	
•	Operator name & address OGRID Number									
	TO ENERGY INC. 700 FARMINGTON AVE, SUITE K-1									
		, NM 8740		IX- 1						
Contac	t Party					-	·-·		Phone	
		D, REGUL	ATORY S	SUPERVISOR			Well Numb	\OF	API Numb	(505) 324-1090
EH PI	y Name PKIN						#23	JEI		45-25187
JL	Section	Township	Range	Feet From The	North/South Line		rom The		Vest Line	County
<u> </u>	36	28N	11W	870	NORTH	6	30	WE	EST	SAN JUAN
ī. —	COMP	RESSOR	UPGRAD	 E	I				<u>.</u>	
	orkover Co	mmenced:			Prior to Workover):					
3/7/03		mplotod:	FULC	HER KLITZ PIC	TURED CLIFFS					
3/7/03	orkover Co	mpietea.	, 020.	EKKOTZTIO	TORED OLITTO					
II.		a descripti	on of the	Workover Prod	edures performe	ed to in	ncrease pr	oductio	on.	
٧.										or to the workover and at
,			s of prod	uction following	the workover re	flectin	g a positiv	e prodi	uction inc	rease.
/.	AFFID.	AVII: of <u>NEW N</u>	/EXICO							72.
	Olale C	/ <u> </u>	VILXIOO	/) ss.						
	County	of <u>SAN J</u>	UAN)						
		RIN STEE			, being first duly					
	1.				epresentative of					
	2.	Well.	aue, or ca	auseu io be ma	ue, a umgem sea	irch oi	the produ	CHOIT	ecoras re	asonably available for this
	3.	To the be	est of my	knowledge, this omplete and ac	application and	the da	ata used to	prepa	re the pro	oduction curve and/or table
	Jerry's	7.4.T.S.	1. CN	<u> </u>	ou. u.o.					
3igna	itur e Q A	Jarry	Klong	·led		ULAT	ORY SUPI	ERVIS	OR D	ate <u>2/26/04</u>
SUBS	SCRIPPIN	AND SON	DISM TO F	pefore me this _	_26 TH day	of	FEBRUAF	RY ,	, /-}	2004
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	5 18	5 Y 3			Notary P	ublic		llr	(To	Rus
√у С	ommissio	o expires	9-1-04	ļ	Notary	ublic _		1	0 / 0	
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FOR (OII CONS	FRVATION	DIVISION	LUSE ONLY:			area di spirita di salata di s		and the second section of the section of t	
/I.	FOR OIL CONSERVATION DIVISION USE ONLY: /I. CERTIFICATION OF APPROVAL:									
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the									
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the									
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on									
	COHIPI	OII	1./_	, <u></u>	 •					
Signati	ure District S	Supervisor	-	(-	OCD Distr	rict		Date	e	
			4	\rightarrow			3		2/77/	84
							-		101	
/II.	DATE (OF NOTIFIC	CATION TO	THE SECRET	ARY OF THE TAX	ATION	AND REVE	ENUE D	EPARTM	ENT:

ITC ₹RC **M-TECH MBGMR**

ME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS |

NYMEX LS Crude Navajo WTXI

Henry Hub

\$34.56 \$31.25 **\$5.54**

Updated 2/17/2004

COUNTY | OPERATOR | POOL LOCATION OCD LOG & WELL FILES <u>GENERAL</u>

View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: EHPIPKIN No.: 023

Operator: XTO ENERGY, INC. [NM SLO data] API: 3004525187 Township: 28.0N Range: 11W Section: 36 Unit: D Land Type: F County: San Juan Total Acreage: 160

Number of Completion with Acreage: 1

Accumulated:

Oil: 0 (BBLS) Gas: 1288831 (MCF)

Water: 2361 (BBLS) Days Produced: 6360 (Days)

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	4512	0	31	0	4512
February	0	4100	60	28	0	8612
March	0	4086	0	31	0	12698
April	0	3752	O . A AM	Y96' [)	0	16450
Мау	0	3673	0/2	36. P 3 3/2 P	0	20123
June	0	3743	40/15	36 ँ ()	0	23866
July	0	3660	55 75	31	0	27526
August	0	3734	0	31	0	31260
September	0	3326	0	30	0	34586
October	0	3498	80	31	0	38084
November	0	3224	0	30	0	41308
December	0	3200	30	31	0	44508
Total	0	44508	265	365		

Year: 2003

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum, Oil(BBLS)	Accum. Gas(MCF)
January	0	3291	0	31 Vt pc	0	47799
February	0	2995	0	28.4	0	50794
March	0	3557	02 Juss.	310	0	54351
April	0	3997	45	1 30 het	0	58348
May	0	3750	40 3 (1	ψ_{31} 0	0	62098
June	0	3582	0	30	0	65680
July	0	3961	0	31	0	69641
August	0	3670	0	31	0	73311

September	0	3557	0	30	0	76868
October	0	3893	0	31	0	80761
November	0	0	0	0	0	80761
December	0	0	0	0	0	80761
Total	0	36253	85	304		
. 0.01	•	10200		331		

je last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO Energy Inc. PIPKIN EH # 023

Objective: Compressor Change

3/7/03: SWI. Disconn & moved WH screw comp to the Ohio Govt #4. Rebuilt pad & set WH screw comp fr/the Ohio Govt # 4. Inst suc & disch manifolds. Conn existing 3" S40 FB welded pipe suc & 2" S40 T&C pipe disch lines fr/comp manifold to sep comp manifold. Conn existing by-pass w/2" mtr vlv, & comp scrubber dump line to pit tank. Prep comp for start up. Std WH screw comp & RWTP @ 1:45 p.m., 3/7/03.