

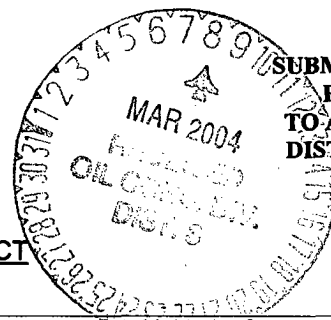
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name LIVELY			Well Number 12		API Number 3004521199	
UL	Section	Township	Range	Feet From The	Feet From The	County
L	36	28 N	8 W	1650 FSL	990 FWL	SAN JUAN

II. Workover

Date Workover Commence 4/21/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 5/6/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 3/5/04
SUBSCRIBED AND SWORN TO before me this 5 day of March, 2004.
My Commission expires: September 15, 2004
Notary Public Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/6/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>4/8/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BASIN DAKOTA

5/1/2002	431
6/1/2002	67
7/1/2002	168
8/1/2002	28
9/1/2002	2
10/1/2002	577
11/1/2002	914
12/1/2002	819
1/1/2003	777
2/1/2003	656
3/1/2003	671
4/1/2003	291
5/1/2003	1913
6/1/2003	2056
7/1/2003	1372
8/1/2003	1484

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: LIVELY #12
 Common Well Name: LIVELY #12
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 04/20/1973
 Start: 04/21/2003 End: 05/06/2003
 Rig Release: 05/06/2003 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/22/2003	07:00 - 10:30	3.50	MIMO	a	MIRU	ROAD RIG TO LOCATION, SPOT
	10:30 - 11:30	1.00	RURD	a	OBJECT	RIG UP RIG & EQUIPMENT, NU 2" BLOW LINE TO PIT
	11:30 - 12:15	0.75	BLOW	a	OBJECT	SICP 400 PSI, SITP 370 PSI, INT 0 PSI, BH 0 PSI, BLOW CSG TO PIT
	12:15 - 13:00	0.75	NUND	a	OBJECT	UNSEAT TBG HANGER, PU & REMOVE TBG HANGER, NU STRIPPER HEAD, PU 5 JTS & TAG 148" IN
	13:00 - 15:00	2.00	TRIP	a	OBJECT	TOOH W 230 JTS 2.375" TBG
	15:00 - 15:45	0.75	TRIP	a	OBJECT	PU & TIH W 4 1/2" CIBP, BP SET @ APPROX. 25', COULD NOT PULL UP OR GO IN, TOOH W SETTING TOOL
	15:45 - 16:15	0.50	NUND	a	OBJECT	PU 3.875" MILL ON 1 JT TBG, NU POWER SWIVEL
	16:15 - 19:00	2.75	MILL	a	OBJECT	MILL CIBP @ 25' W 2 BPM WATER
	19:00 - 19:30	0.50	TRIP	a	OBJECT	TIH MILL ASSY ON 15 STDS TBG, SECURE LOCATION, SDFN
	06:00 - 07:00	1.00	MIMO	a	MIRU	TRAVEL TO LOCATION, SERVICE & START RIG
04/23/2003	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: COMMUNICATION W ALL PERSONNEL ON LOCATION, RIG CREW PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	SWHP 310 PSI, INT 0 PSI, BH 0 PSI, BLOW WELL TO PIT
	07:30 - 10:15	2.75	TRIP	a	OBJECT	TIH MILL ASSY TO PBTD, TOOH W MILL ASSY
	10:15 - 11:45	1.50	TRIP	a	OBJECT	PU & TIH W 4 1/2" CIBP, SET CIBP @ 6964'
	11:45 - 12:45	1.00	PUMP	a	OBJECT	LOAD CSG W 110 BBL 2% KCL
	12:45 - 13:45	1.00	TEST	a	OBJECT	PU PACKER & SET @ 60', ATTEMPT TO PRESSURE TEST CSG & CIBP TO 3000 PSI, EST RATE OF 1 BPM @ 2500 PSI, PRESSURE DROP TO 1000 PSI IN 15 SECONDS, DROP TO 800 PSI IN NEXT MIUNUTE
	13:45 - 15:30	1.75	TRIP	a	OBJECT	TOOH W PACKER & SETTING TOOL
	15:30 - 18:00	2.50	CASE	a	OBJECT	RUN GR-CCL-CBL FROM CIBP @ 6964' TO 2000', TOP OF CEMENT @ 2400', RD WIRELINE, SECURE LOCATION, SDFN
	06:00 - 07:00	1.00	MIMO	a	MIRU	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: WORKING IN WINTER CONDITIONS, RIG CREW PRESENT
04/24/2003	07:15 - 08:30	1.25	RRSR	a	OBJECT	RIG WOULD NOT START, CHANGE FUEL FILTERS
	08:30 - 15:30	7.00	TRIP	a	OBJECT	PU & TIH W 4 1/2" PACKER, ISOLATE HOLE BETWEEN 4562' & 5055', TOOH W PACKER, CALLED BLM ABOUT CMT JOB
	15:30 - 17:00	1.50	TRIP	a	OBJECT	PU & TIH W 4 1/2" RBP, SET @ 4250', PU 4 1/2" PACKER & SET @ 30'
	17:00 - 17:30	0.50	PRES	a	OBJECT	PRESSURE TEST CSG FROM 4250 TO 3000 PSI, TEST OK
	17:30 - 18:00	0.50	TRIP	a	OBJECT	TOOH & LD PACKER, RELEASE RBP, SECURE LOCATION, SDFN
	06:00 - 07:15	1.25	MIMO	a	MIRU	TRAVEL TO LOCATION, SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	HSM, TOPIC: DRIVING ON BAD ROADS, RIG CREW PRESENT
	07:30 - 09:45	2.25	TRIP	a	OBJECT	TOOH W RBP, PU & TIH W CMT RTR ON 145 JTS TBG, SET RTR @ 4526'
	09:45 - 10:00	0.25	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING, 14 PEOPLE ON LOCATION
	10:00 - 11:00	1.00	CEMT	a	OBJECT	PRESSURE TEST SURFACE LINES, PRESSURE TEST TBG, EST RATE OF .6 BPM @ 1080 PSI, PUMP 100 SXS TYPE 3 NEAT 14.6 PPG SLURRY (24 BBLs) @ .6 TO 1.3 BPM, DISPLACE W 17.5 BBLs WATER, STING OUT OF RTR, LEAVE .5 BBL CMT ON RTR, RD BJ SERVICES
04/25/2003	11:00 - 12:00	1.00	TRIP	a	OBJECT	TOOH W STINGER
	12:00 - 12:30	0.50	PERF	a	OBJECT	RU BWWC, SHOT 1 HOLE @ 4310', POOH W WIRELINE
	12:30 - 13:00	0.50	PUMP	a	OBJECT	RU BJ, CLOSE BLIND RAMS, LOAD CSG, PRESSURE UP TO 1500 PSI ON CSG, COULD NOT EST RATE, RD BJ
	13:00 - 13:45	0.75	TRIP	a	OBJECT	TIH & SET CMT RTR @ 4280'
	13:45 - 14:45	1.00	PUMP	a	OBJECT	EST RATE OF 1.4 BPM @ 2100 PSI, PUMP 150 SXS TYPE 3 NEAT 14.6 PPG SLURRY (35 BBLs) @ 1.4 TO 1.9 BPM, DISPLACE W 16.5 BBLs WATER, STING OUT OF RTR, LEAVE .5 BBL CMT ON RTR,

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: LIVELY #12
 Common Well Name: LIVELY #12
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 04/21/2003
 Rig Release: 05/06/2003
 Rig Number: 521

Spud Date: 04/20/1973
 End: 05/06/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/25/2003	13:45 - 14:45	1.00	PUMP	a	OBJECT	RD BJ
	14:45 - 15:00	0.25	TRIP	a	OBJECT	TOOH W 7 JTS TBG
	15:00 - 15:15	0.25	SPOT	a	OBJECT	SPOT 500 GAL 15% HCL TRIPLE INHIBITED ACORSS CHACRA PERF ZONE FROM 3344' TO 4066'
	15:15 - 16:00	0.75	TRIP	a	OBJECT	TOOH W STINGER
	16:00 - 16:30	0.50	PERF	a	OBJECT	RU BWWC, PERF CHACRA W 25 SHOTS, 1 SPF, 0.33" DIAMETER, 25.89" PENETRATION, 12 GRAM CHARGE (GOEX XII-GM) @ 3344, 3384, 3470, 3483, 3574, 3611, 3713, 3715, 3720, 3722, 3724, 3734, 3747, 3749, 3772, 3831, 3842, 3852, 3863, 3893, 3981, 4024, 4036, 4062, 4066, ALL SHOT FIRED
	16:30 - 18:00	1.50	NUND	a	OBJECT	TIH W PACKER ON 1 JT 2.875" L-80, SET PACKER @ 30', NU FRAC MANDREL, FRAC VALVE & FRAC Y, SECURE LOCATION, SDFN
04/26/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & STAR RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: PPE, USE IT TO PROTECT YOURSELF, PINCH POINTS, WORKING AROUND FRAC EQUIPMENT, RIG CREW PRESENT
	07:30 - 13:30	6.00	WAIT	a	OBJECT	WAIT ON FRAC CREW
	13:30 - 15:00	1.50	RURD	a	OBJECT	RU DOWELL FRAC EQUIPMENT
	15:00 - 15:15	0.25	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING, 25 PEOPLE ON LOCATION
	15:15 - 15:30	0.25	PRES	a	OBJECT	PRESSURE TEST SURFACE LINES TO 4000 PSI
	15:30 - 17:00	1.50	FRAC	a	OBJECT	FRAC CHACRA W 20 # LINEAR GEL FORMATION BREAKDOWN 909 SPI @ 5 BPM MAX RATE 44 BPM, MIN RATE 40 BPM, AVG RATE 42 BPM MAX PSI 3000, MIN PSI 2760, AVG PSI 2892 FRAC LOAD 609 BBLS, FLUSH 17 BBLS TOTAL LOAD 626 BBLS 1,288,800 SCF N2, 200,000# 20/40 BRADY ISIP 1527
	17:00 - 19:00	2.00	NUND	a	OBJECT	ND DOWELL, NU FLOW BACK LINES
	19:00 - 06:00	11.00	FLOW	a	OBJECT	1600 PSI SHUT IN PRESSURE, FLOW BACK WELL AS PER SCHEDULE
						1900 HRS, 10/64 CHOKE, 1600 PSI, HM, HF, LS 2100 HRS, 14/64 CHOKE, 1500 PSI, HM, HF, MS 2230 HRS, 18/64 CHOKE, 1640 PSI, HM, HF, MS 0430 HRS, 18/64 CHOKE, 910 PSI, HM, MF, LS
04/27/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK WELL AS PER SCHEDULE
						0900 HRS, 20/64 CHOKE, 700 PSI, HM, HF, LS 1230 HRS, 22/64 CHOKE, 590 PSI, HM, HF, LS 1830 HRS, 24/64 CHOKE, 510 PSI, HM, HF, MS 0230 HRS, 24/64 CHOKE, 540 PSI, HM, MF, LS 0500 HRS, 24/64 CHOKE, 400 PSI, HM, MF, NS
04/28/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK WELL AS PER SCHEDULE
						0830 HRS, 24/64 CHOKE, 330 PSI, HM, HF, LS 1030 HRS, 32/64 CHOKE, 280 PSI, HM, HF, LS 1230 HRS, 48/64 CHOKE, 180 PSI, HM, HF, LS 1430 HRS, 48/64 CHOKE, 110 PSI, HM, LF, LS 1730 HRS, OPEN ON 2", 60 PSI, MM, NF, LS 2300 HRS, 2" LINE, 15-20 PSI, MM, NF, NS 0430 HRS, 2" LINE, 5-10 PSI, LM, NF, NS
04/29/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG, WELL BLOWING

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Operations Summary Report

Legal Well Name: LIVELY #12
 Common Well Name: LIVELY #12
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 04/20/1973
 Start: 04/21/2003 End: 05/06/2003
 Rig Release: 05/06/2003 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/29/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TO PIT @ 12 PSI
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: ND ISOLATION TOOL& PACKER, PUT WELL ON VACUUM & REMOVE PACKER WITHOUT DELAY, RIG CREW PRESENT
	07:30 - 08:00	0.50	KILL	a	OBJECT	ND BLOW LINE, KILL WELL W 20 BBLs KCL
	08:00 - 09:30	1.50	NUND	a	OBJECT	ND FRAC MANDREL, RELEASE & LD PACKER, NU BLOOIE LINE
	09:30 - 10:30	1.00	TRIP	a	OBJECT	PU & TIH W 3.875" MILL TO 4005' ON 65 STDs
	10:30 - 16:30	6.00	COUT	a	OBJECT	CO W 1400 CFM AIR & 5 BPH MIST DOWN TO 4240', 12 CUPS SD PER 5 GALS RETURNS DOWN TO 2-3 CUPS SD PER 5 GALS RETURNS
	16:30 - 17:00	0.50	TRIP	a	OBJECT	PULL UP HOLE TO 4090'
	17:00 - 06:00	13.00	BLOW	a	OBJECT	BLOW WELL W 1400 CFM AIR & 4 BPH MIST 1900 HRS, 2-1 COMPR, 480 PSI, 7 BPH, MODERATE SAND 2300 HRS, 1-1 COMPR, 390 PSI, 6 BPH, MODERATE SAND 0400 HRS, 1-1 COMPR, 410 PSI, 5 BPH, LIGHT SAND 0500 HRS, 2-1 COMPR, 420 PSI, 5 BPH, MODERATE SAND
04/30/2003	06:00 - 07:30	1.50	BLOW	a	OBJECT	BLOW WELL W 1400 CFM AIR & 4 BPH MIST
	07:30 - 08:30	1.00	SRIG	a	OBJECT	AWS SAFETY MEETING, TRAVEL TO LOCATION, SERVICE & START RIG
	08:30 - 09:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: SPCC, SPILL PREVENTION, RIG CREW PRESENT
	09:00 - 10:00	1.00	TRIP	a	OBJECT	RIH & TAG FILL @ 4225', EST CIRC W 1400 CFM AIR & 4 BPH MIST
	10:00 - 14:00	4.00	MILL	a	OBJECT	PU POWER SWIVEL, MILL CMT & CMT RTR FROM 4260' DOWN TO 4320', ENGINE ON RIG DIED WHEN POWER SWIVEL WAS KICKED IN ON LAST JT, PULL UP HOLE 150'
	14:00 - 17:00	3.00	RRSR	a	OBJECT	CALL FOR MECHANIC, SHUT DOWN MILLING FOR RIG REPAIR, REPLACE HYDRAULIC PUMP
	17:00 - 06:00	13.00	BLOW	a	OBJECT	BLOW WELL W 1400 CFM AIR & 4 BPH MIST 1900 HRS, 2-1 COMPR, 480 PSI, 5.6 BPH, LS 2300 HRS, 2-1 COMPR, 485 PSI, 5.4 BPH, LS 0300 HRS, 1-1 COMPR, 350 PSI, 6.4 BPH, TS
05/01/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 09:00	2.00	RRSR	a	OBJECT	REPLACE HYDRAULIC PUMP ON RIG
	09:00 - 09:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: COMMUNICATION WITH TOOL HAND WHEN WORKING WITH PACKERS, RIG CREW PRESENT
	09:15 - 16:00	6.75	MILL	a	OBJECT	PU POWER SWIVEL, MILL CMT FROM 4320' TO 4340, RIH & TAG @ 4470', MILL CMT RTR & CMT DOWN TO 4620'
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TOOH & LD MILL ASSY
	17:00 - 06:00	13.00	BLOW	a	OBJECT	FLOW WELL NATURAL 1900 HRS, 6.4 BPH, TRACE SAND 2300 HRS, 3.6 BPH, NO SAND 0500 HRS, 2.3 BPH, NO SAND
05/02/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: COMMUNICATION WITH TOOL HAND WHEN WORKING WITH PACKERS, RIG CREW PRESENT
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: COMMUNICATION WITH TOOL HAND WHEN WORKING WITH PACKERS, RIG CREW PRESENT
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TIH W 3.875" BLADE BIT ON 148 JTS TBG, TAG CMT @ 4620'
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TIH W 3.875" BLADE BIT ON 148 JTS TBG, TAG CMT @ 4620'
	09:00 - 16:00	7.00	DRLG	a	OBJECT	PU POWER SWIVEL, DRILL CMT FROM 4620' TO 4980, RD POWER

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Operations Summary Report

Legal Well Name: LIVELY #12
 Common Well Name: LIVELY #12
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 04/20/1973
 Start: 04/21/2003 End: 05/06/2003
 Rig Release: 05/06/2003 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/02/2003	09:00 - 16:00	7.00	DRLG	a	OBJECT	SWIVEL
	09:00 - 16:00	7.00	DRLG	a	OBJECT	PU POWER SWIVEL, DRILL CMT FROM 4620' TO 4980, RD POWER SWIVEL
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TIH W BIT ON 170 JTS TO 5300', TOOH & LD BIT, SECURE LOCATION, SDFN
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TIH W BIT ON 170 JTS TO 5300', TOOH & LD BIT, SECURE LOCATION, SDFN
05/03/2003	06:30 - 07:30	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:30 - 08:00	0.50	SAFE	a	OBJECT	HSM, TOPIC: WORKING AROUND PRESSURE, RIG CREW PRESENT
	08:00 - 09:00	1.00	TRIP	a	OBJECT	PU & TIH W 4 1/2" PACKER, SET @ 4250'
	09:00 - 09:45	0.75	TEST	a	OBJECT	LOAD HOLE BELOW PACKER W 40 BBLS 2% KCL, PRESSURE TEST CSG TO 1000 PSI, TEST OK
	09:45 - 10:45	1.00	TRIP	a	OBJECT	TOOH W PACKER
	10:45 - 12:30	1.75	TRIP	a	OBJECT	PU 3.875" MILL, STAGE INTO CIBP @ 6964'
	12:30 - 13:30	1.00	MILL	a	OBJECT	PU POWER SWIVEL, EST CIRC, MILL CIBP @ 6964' W 1400 CFM AIR & 12 BPH MIST, MILL CIBP IN 35 MIN
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TIH W 8 JTS TBG TO 7246', TAG JUNK
	14:00 - 15:00	1.00	MILL	a	OBJECT	PU POWER SWIVEL, EST CIRC W 1400 CFM & 12 BPH MIST, STUCK MILL @ 7246'
	15:00 - 17:30	2.50	STUK	a	OBJECT	WORK STUCK PIPE, FLOAT VALVE IN STRING 68 STDS OUT, 57 STDS IN, PIPE WOULD NOT COME FREE
05/04/2003	17:30 - 18:15	0.75	FISH	a	OBJECT	ATTEMPT TO BACK OFF TBG, COULD NOT BE BACKED OFF TBG SAFELY, 14 TURNS IN AND WOULD NOT BREAK
	18:15 - 19:00	0.75	WIRE	a	OBJECT	RU WIRELINE, CUT TBG 6' ABOVE FLOAT VALVE @ 3742', RD WIRELINE
	19:00 - 20:00	1.00	TRIP	a	OBJECT	TOOH & LD 1 JT, SECURE LOCATION, SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: HANDLING DRILL COLLARS, RIG CREW PRESENT
	07:15 - 08:15	1.00	TRIP	a	OBJECT	TOOH W 119 JTS & 25.48', CUTOFF
	08:15 - 09:00	0.75	PULD	a	OBJECT	PU & TIH W OVERSHOT, STRING FLOAT, BUMPER SUB, JARS, X-OVER, 6-DRILL COLLARS, X-OVER, ACCELERATORS & X-OVER
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TIH W OVER SHOT ASSY ON 112 JTS TBG TO TOP OF FISH @ 3742', ENGAGE FISH
	10:00 - 10:45	0.75	FISH	a	OBJECT	JAR FISH LOOSE
	10:45 - 15:00	4.25	TRIP	a	OBJECT	TOOH & LD DRILL COLLARS, OVERSHOT ASSY & FISH (MILL ASSY), SECURE LOCATION, SDFN
05/06/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: STAY OFF FLOOR DURING MILLING OPERATIONS, RIG CREW PRESENT
	07:15 - 07:45	0.50	BLOW	a	OBJECT	SIWHP 575 PSI, BLOW WELL TO PIT
	07:45 - 10:15	2.50	TRIP	a	OBJECT	PU & STAGE IN W 3.875" FLAT BTM MILL TO 7104'
	10:15 - 15:00	4.75	COUT	a	OBJECT	PU POWER SWIVEL, CO TO TOP OF JUNK @ 7246', MILL JUNK DOWN TO PBTD @ 7283', CO ON BTM
05/07/2003	15:00 - 17:30	2.50	TRIP	a	OBJECT	TOOH & LD MILL ASSY, PU & TIH SAW TOOTH COLLAR, X-CHECK, 1 JT TBG, SEATING NIPPLE & 59 JTS TBG
	17:30 - 18:00	0.50	BRCH	a	OBJECT	BROACH 59 JTS TBG, SECURE LOCATION, SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: TAKE CARE DURING BROACHING OPERATIONS, STAY OFF RIG FLOOR WHILE RUNNING SAND LINE, RIG CREW PRESENT
	07:15 - 07:45	0.50	BLOW	a	OBJECT	SIWHP 475 PSI, BLOW WELL TO PIT
	07:45 - 09:45	2.00	TRIP	a	OBJECT	TIH W REMAINING TBG, BROACH 30 STDS AT A TIME INTO HOLE,

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Operations Summary Report

Legal Well Name: LIVELY #12
 Common Well Name: LIVELY #12
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 04/21/2003
 Rig Release: 05/06/2003
 Rig Number: 521

Spud Date: 04/20/1973
 End: 05/06/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/07/2003	07:45 - 09:45	2.00	TRIP	a	OBJECT	LAND PRODUCTION STRING AS FOLLOWS: SAW TOOTH COLLAR, X-CHECK, 1 JT TBG, SEATING NIPPLE & 229 JTS TBG
	09:45 - 10:15	0.50	COU	a	OBJECT	TIH W 5 JTS TBG, CO @ PBTD W 1400 CFM AIR
	10:15 - 10:45	0.50	TRIP	a	OBJECT	TOOH & LD 5 JTS TBG, LAND 230 JTS TBG @ 7173.62' W SN 1 JT OFF BTM, SAW TOOTH COLLAR & EXPENDABLE CHECK ON BTM
	10:45 - 11:15	0.50	NUND	a	OBJECT	ND BOP, NU WH
	11:15 - 12:30	1.25	PUMP	a	OBJECT	DROP BALL & PUMP EXPENDABLE CHECK @ 800 PSI, REVERSE FLOW UP TBG
	12:30 - 14:00	1.50	TEST	a	OBJECT	GAUGE WELL ON 2" LINE @ 539 MCFD
	14:00 - 15:00	1.00	RURD	a	OBJECT	RD RIG & EQUIPMENT
						SUMMARY: MIRU, NDWH, NU BOP, TOOH W 230 JTS 2.375" TBG, TIH & SET CIBP @ 6964', LOAD CSG W 2% KCL, PU 4 1/2" PACKER, ATTEMPT TO PRES TEST CSG, NO TEST, RUN GR-CCL-CBL FROM 6964' TO 2000', TOP OF CMT @ 2400', TIH W PACKER & ISOLATE HOLE BETWEEN 4562' & 5055', TIH & SET RBP @ 4250', SET PACKER @ 30', TEST CSG ABOVE 4250' TO 3000 PSI, TEST OK, TIH W CMT RTR & SET @ 4500', MIX & PUMP 100 SXS TYPE 3 NEAT CMT, PERFORATE ONE SQUEEZE HOLE @ 4310', TIH W CMT RTR & SET @ 4270', MIX & PUMP 150 SXS TYPE 3 NEAT CMT, SPOT 500 GALS 15% HCL ACROSS PERF INTERVAL, TOOH W TBG, RU WIRELINE UNIT, PERFORATE CHACRA W 25 HOLES, TIH W 4 1/2" PACKER TO 30', RU DOWELL TO FRAC CHACRA, FRAC CHACRA, FLOW BACK AS PER SCHEDULE, ND FRAC VALVE & FRAC Y, RELEASE & TOOH W PACKER, TIH W 3.875" MILL, MILL CMT & CMT RTR FROM 4260' TO 4980', RIH W PACKER @ TEST CSG FROM 4250' TO 6964' TO 1000 PSI, TEST OK, TIH W MILL TO CIBP @ 6984', MILL CIBP, STUCK MILL @ 7264', CUT TBG, RECOVER FISH, TIH & CO TO PBTD, TOOH & LD MILL ASSY, TIH W PRODUCTION TBG, BROACH TBG, CO TO PBTD, LAND TBG @ 7173.62" W 230 JTS TBG', PUMP X-CHECK @ 800 PSI, GAUGE WELL UP TBG @ 539 MCFD, RD RIG & EQUIPMENT TBG SUMMARY: AS FOUND, RIG STOCK 13 JTS, WELL 230 JTS, TOTAL 243 JTS AS LEFT, RIG STOCK 8 JTS, WELL 230 JTS, BR YD 5 JTS, TOTAL 243 JTS