

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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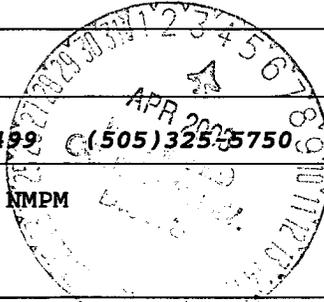
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

070 Farmington, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 4 SF078243
2. Name of Operator <b>Roddy Production Company, Inc.</b>	6. If Indian, Allottee or Tribe Name 070 Farmington, NM
3. Address and Telephone No. <b>P. O. Box 2221, Farmington, New Mexico, 87499 (505) 325-5750</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1270' FNL-2020' FEL, Section 19, T31N, R12W, NMPM</b>	8. Well Name and No. Owen No. 2C
	9. API Well No. 30-045-31398
	10. Field and Pool, or Exploratory Area Blanco Mesa Verde
	11. County or Parish, State San Juan, New Mexico



**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Run in hole with Weatherford cement set whipstock. Tag top of fish with tailpipe at 4545'. Cement whipstock in place with 10 bbl gel/poz preflush followed by 70 sacks ( 74.2 cf ) of Class H with 0.1% CFR3. Displace to spot with 2.7 bbls gel/poz spacer and 57 bbls mud. Good circulation throughout job. Shear setting stud on whipstock. Pull out of hole. WOC 11.25 hours. Pick up drilling BHA with one joint of drill pipe between BHA and bit. Tag cement above whipstock at 4452', 13' above top of whipstock slide. WOC additional 9.25 hours. Drill pilot hole from 4464' to 4481'. 5' of new hole below whipstock slide. Pull out of hole. Lay down joint of drill pipe and run in hole with drilling BHA. Drill to 4491' with low weight, slow rpm. Increase to normal drilling parameters. Drill off too fast. Decrease to 25K and 40-50 rpm. Drilled to 4545'. Re-entered old hole on top of fish. Decided to P&A. Receive verbal approval to P&A from Jim Lovato with BLM on 3.10.03 as follows:  
All plugs to be calculated on 100% excess of gage hole volume. Plug # 1: 3902-3802'. Plug # 2: 2352- 1900'. Plug # 3:608-508'. Plug # 4:388-288'. Plug # 5:50-0'.

14. I hereby certify the foregoing is true and correct

Signed *Robert E. Zisch*

Title Agent

Date March 18, 2003

(This space for Federal or State office use)

**Original Signed: Stephen Mason**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 4/2/03

**NRMOCD**